

Valero Energy Reports Third Quarter 2025 Results

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- Reported net income attributable to Valero stockholders of \$1.1 billion, or \$3.53 per share
- Reported adjusted net income attributable to Valero stockholders of \$1.1 billion, or \$3.66 per share
- Returned \$1.3 billion to stockholders through dividends and stock buybacks
- The St. Charles FCC Unit optimization project is expected to begin operations in the second half of 2026

[Valero Energy Corporation](#) (NYSE: VLO, "Valero") today reported net income attributable to Valero stockholders of \$1.1 billion, or \$3.53 per share, for the third quarter of 2025, compared to net income of \$364 million, or \$1.14 per share, for the third quarter of 2024. Excluding the adjustments shown in the accompanying earnings release tables, adjusted net income attributable to Valero stockholders was \$1.1 billion, or \$3.66 per share, for the third quarter of 2025, compared to \$371 million, or \$1.16 per share, for the third quarter of 2024.

Refining

The Refining segment reported operating income of \$1.6 billion for the third quarter of 2025, compared to operating income of \$565 million for the third quarter of 2024. Adjusted operating income was \$1.7 billion for the third quarter of 2025, compared to \$568 million for the third quarter of 2024. Refining throughput volumes averaged 3.1 million barrels per day in the third quarter of 2025.

"We are pleased to report strong financial results for the third quarter, highlighting our long-standing track record of operational and commercial excellence," said Lane Riggs, Valero's Chairman, Chief Executive Officer and President. "Our refinery throughput utilization was 97 percent, with the Gulf Coast and North Atlantic regions setting new all-time highs for throughput - following last quarter's record performance in the Gulf Coast."

Renewable Diesel

The Renewable Diesel segment, which consists of the Diamond Green Diesel joint venture (DGD), reported an operating loss of \$28 million for the third quarter of 2025, compared to operating income of \$35 million for the third quarter of 2024. Segment sales volumes averaged 2.7 million gallons per day in the third quarter of 2025.

Ethanol

The Ethanol segment reported \$183 million of operating income for the third quarter of 2025, compared to \$153 million for the third quarter of 2024. Ethanol production volumes averaged 4.6 million gallons per day in the third quarter of 2025, achieving record production.

Corporate and Other

General and administrative expenses were \$246 million in the third quarter of 2025, compared to \$234 million in the third quarter of 2024. The effective tax rate for the third quarter of 2025 was 27 percent.

Investing and Financing Activities

Net cash provided by operating activities was \$1.9 billion in the third quarter of 2025. Included in this amount was a \$325 million favorable impact from working capital and \$86 million of adjusted net cash used in operating activities associated with the other joint venture member's share of DGD. Excluding these items, adjusted net cash provided by operating activities was \$1.6 billion in the third quarter of 2025.

Capital investments totaled \$409 million in the third quarter of 2025, of which \$364 million was for sustaining the business, including costs for turnarounds, catalysts and regulatory compliance. Excluding capital investments attributable to the other joint venture member's share of DGD and other variable interest entities, capital investments attributable to Valero were \$382 million in the third quarter of 2025.

Valero returned \$1.3 billion to stockholders in the third quarter of 2025, of which \$351 million was paid as dividends and \$931 million was for the purchase of approximately 5.7 million shares of common stock, resulting in a payout ratio of 78 percent of adjusted net cash provided by operating activities. Valero has returned over \$2.6 billion year-to-date through dividends and stock buybacks.

"Our strong financial results and record operating achievements this quarter are a testament to our commitment to commercial and operational excellence. This, coupled with the strength of our balance sheet, should continue to support strong shareholder returns," said Riggs.

Liquidity and Financial Position

Valero ended the third quarter of 2025 with \$8.4 billion of total debt, \$2.2 billion of total finance lease obligations, and \$4.8 billion of cash and cash equivalents. The debt to capitalization ratio, net of cash and cash equivalents, was 18 percent as of September 30, 2025.

Strategic Update

Valero continues to make progress on the FCC Unit optimization project at the St. Charles Refinery that will enhance the refinery's ability to produce high-value products. The \$230 million project is expected to begin operations in the second half of 2026.

Conference Call

Valero's senior management will hold a conference call at 10 a.m. ET today to discuss this earnings release and to provide an update on operations and strategy.

About Valero

Valero Energy Corporation, through its subsidiaries (collectively, Valero), is a multinational manufacturer and marketer of petroleum-based and low-carbon liquid transportation fuels and petrochemical products, and sells its products primarily in the United States (U.S.), Canada, the United Kingdom (U.K.), Ireland and Latin America. Valero owns 15 petroleum refineries located in the U.S., Canada and the U.K. with a combined throughput capacity of approximately 3.2 million barrels per day. Valero is a joint venture member in Diamond Green Diesel Holdings LLC, which produces low-carbon fuels including renewable diesel and sustainable aviation fuel (SAF), with a production capacity of approximately 1.2 billion gallons per year in the U.S. Gulf Coast region. See the annual report on Form 10-K for more information on SAF. Valero also owns 12 ethanol plants located in the U.S. Mid-Continent region with a combined production capacity of approximately 1.7 billion gallons per year. Valero manages its operations through its Refining, Renewable Diesel, and Ethanol segments. Please visit investorvalero.com for more information.

Valero Contacts

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Safe-Harbor Statement

Statements contained in this release and the accompanying earnings release tables, or made during the conference call, that state Valero's or management's expectations or predictions of the future are forward-looking statements intended to be covered by the safe harbor provisions of the Securities Act of 1933 and the Securities Exchange Act of 1934. The words "believe," "expect," "should," "estimates," "intend," "target," "commitment," "plans," "forecast," "guidance" and other similar expressions identify forward-looking statements. Forward-looking statements in this release and the accompanying earnings release tables include, and those made on the conference call may include, statements relating to Valero's low-carbon fuels strategy, expected timing, cost and performance of projects, our plans, actions, assets and operations in California and expected timing and cost of obligations and other financial statement impacts, future market and industry conditions, future operating and financial performance, future production and manufacturing ability and size, and management of future risks, among other matters. It is important to note that actual results could differ materially from those projected in such forward-looking statements based on numerous factors, including those outside of Valero's control, such as legislative or political changes or developments, market dynamics, cyberattacks, weather events, and other matters affecting Valero's operations and financial performance or the demand for Valero's products. These factors also include, but are not limited to, the uncertainties that remain with respect to current or contemplated legal, political or regulatory developments that are adverse to or restrict refining and marketing operations, or that impose taxes or penalties on profits, windfalls, or margins above a certain level, tariffs and their effects on trading relationships, global geopolitical and other conflicts and tensions, the impact of inflation on margins and costs, economic activity levels, and the adverse effects the foregoing may have on Valero's business plan, strategy, operations and financial performance. For more information concerning these and other factors that could cause actual results to differ from those expressed or forecasted, see Valero's annual report on Form 10-K, quarterly reports on Form 10-Q, and other reports filed with the Securities and Exchange Commission and available on Valero's website at www.valero.com.

Use of Non-GAAP Financial Information

This earnings release and the accompanying earnings release tables include references to financial measures that are not defined under U.S. generally accepted accounting principles (GAAP). These non-GAAP measures include adjusted net income attributable to Valero stockholders, adjusted earnings per common share - assuming dilution, Refining margin, Renewable Diesel margin, Ethanol margin, adjusted Refining operating income (loss), adjusted Ethanol operating income, adjusted Refining operating expenses (excluding depreciation and amortization expense), adjusted net cash provided by operating activities, and capital investments attributable to Valero. These non-GAAP financial measures have been included to help facilitate the comparison of operating results between periods. See the accompanying earnings release tables for a definition of non-GAAP measures and a reconciliation to their most directly comparable GAAP measures. Note (f) to the earnings release tables provides reasons for the use of these non-GAAP financial measures.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

FINANCIAL HIGHLIGHTS

(millions of dollars, except per share amounts)

(unaudited)

Three Months

September 30

Statement of income data

Revenues	\$ 32,168	\$ 3
Cost of sales:		
Cost of materials and other	27,958	2
Operating expenses (excluding depreciation and amortization expense reflected below) (a)	1,614	1
Depreciation and amortization expense	824	6
Total cost of sales	30,396	3
Asset impairment loss (b)	-	-
Other operating expenses (c)	5	3
General and administrative expenses (excluding depreciation and amortization expense reflected below)	246	2
Depreciation and amortization expense	12	1
Operating income	1,509	5
Other income, net	86	1
Interest and debt expense, net of capitalized interest	(139)	(
Income before income tax expense	1,456	4
Income tax expense	390	9
Net income	1,066	3
Less: Net income (loss) attributable to noncontrolling interests	(29)	2
Net income attributable to Valero Energy Corporation stockholders	\$ 1,095	\$ 3
Earnings per common share	\$ 3.54	\$ 1
Weighted-average common shares outstanding (in millions)	309	3
Earnings per common share - assuming dilution	\$ 3.53	\$ 1
Weighted-average common shares outstanding - assuming dilution (in millions)	309	3

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

FINANCIAL HIGHLIGHTS BY SEGMENT

(millions of dollars)

(unaudited)

	Refining	Diesel
Three months ended September 30, 2025		
Revenues:		
Revenues from external customers	\$ 30,414	\$ 71
Intersegment revenues	1	48
Total revenues	30,415	1,2
Cost of sales:		
Cost of materials and other	26,684	1,0
Operating expenses (excluding depreciation and amortization expense reflected below) (a)	1,388	78
Depreciation and amortization expense	728	76
Total cost of sales	28,800	1,2
Other operating expenses	5	-
General and administrative expenses (excluding depreciation and amortization expense reflected below)	-	-
Depreciation and amortization expense	-	-
Operating income (loss) by segment	\$ 1,610	\$ (2)
Three months ended September 30, 2024		
Revenues:		
Revenues from external customers	\$ 31,332	\$ 63
Intersegment revenues	3	59
Total revenues	31,335	1,2
Cost of sales:		
Cost of materials and other	28,922	1,0
Operating expenses (excluding depreciation and amortization expense reflected below)	1,256	92
Depreciation and amortization expense	589	69
Total cost of sales	30,767	1,1
Other operating expenses	3	-
General and administrative expenses (excluding depreciation and amortization expense reflected below)	-	-
Depreciation and amortization expense	-	-
Operating income by segment	\$ 565	\$ 35

See Operating Highlights by Segment.

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

FINANCIAL HIGHLIGHTS BY SEGMENT

(millions of dollars)

(unaudited)

	Refining	Diesel
Nine months ended September 30, 2025		
Revenues:		
Revenues from external customers	\$ 87,495	\$ 1,7
Intersegment revenues	5	1,4
Total revenues	87,500	3,2
Cost of sales:		
Cost of materials and other	77,995	3,0
Operating expenses (excluding depreciation and amortization expense reflected below) (a)	3,986	22
Depreciation and amortization expense	2,029	20
Total cost of sales	84,010	3,4
Asset impairment loss (b)	1,131	-
Other operating expenses	13	-
General and administrative expenses (excluding depreciation and amortization expense reflected below)	-	-
Depreciation and amortization expense	-	-
Operating income (loss) by segment	\$ 2,346	\$ (2)
Nine months ended September 30, 2024		
Revenues:		
Revenues from external customers	\$ 94,519	\$ 1,8
Intersegment revenues	8	1,9
Total revenues	94,527	3,8
Cost of sales:		

Cost of materials and other	85,528	3,0
Operating expenses (excluding depreciation and amortization expense reflected below)	3,659	26
Depreciation and amortization expense	1,793	19
Total cost of sales	90,980	3,4
Other operating expenses (c)	13	-
General and administrative expenses (excluding depreciation and amortization expense reflected below)	-	-
Depreciation and amortization expense	-	-
Operating income by segment	\$ 3,534	\$ 33

See Operating Highlights by Segment.

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

RECONCILIATION OF NON-GAAP MEASURES TO MOST COMPARABLE AMOUNTS

REPORTED UNDER U.S. GAAP (h)

(millions of dollars)

(unaudited)

	Three Months	September
		2025
Reconciliation of net income attributable to Valero Energy Corporation stockholders to adjusted net income attributable to Valero Energy Corporation stockholders		
Net income attributable to Valero Energy Corporation stockholders	\$ 1,095	
Adjustments:		
Employee retention and separation costs (a)	50	
Income tax benefit related to employee retention and separation costs	(11))
Employee retention and separation costs, net of taxes	39	
Asset impairment loss (b)	-	
Income tax benefit related to asset impairment loss	-	
Asset impairment loss, net of taxes	-	
Project liability adjustment (c)	-	
Income tax benefit related to project liability adjustment	-	
Project liability adjustment, net of taxes		

Second-generation biofuel tax credit (d)				-
Total adjustments				39
Adjusted net income attributable to Valero Energy Corporation stockholders				\$ 1,134
Reconciliation of earnings per common share - assuming dilution to adjusted earnings per common share - assuming dilution				
Earnings per common share - assuming dilution				\$3.53 \$ 1.14 \$ 3.8
Adjustments:				
Employee retention and separation costs (a)				0.13 - 0.1
Asset impairment loss (b)				- - 2.8
Project liability adjustment (c)				- - -
Second-generation biofuel tax credit (d)				- 0.02 -
Total adjustments				0.13 0.02 2.9
Adjusted earnings per common share - assuming dilution				\$3.66 \$ 1.16 \$ 6.8

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

RECONCILIATION OF NON-GAAP MEASURES TO MOST COMPARABLE AMOUNTS

REPORTED UNDER U.S. GAAP (f)

(millions of dollars)

(unaudited)

				Three Months
				September 30
				2025 2
Reconciliation of operating income (loss) by segment to segment margin, and reconciliation of operating income by segment to adjusted operating income by segment				
Refining segment				
Refining operating income				\$ 1,610 \$ 5
Adjustments:				
Operating expenses (excluding depreciation and amortization expense reflected below) (a)				1,388 1
Depreciation and amortization expense				728 5
Asset impairment loss (b)				- -

Other operating expenses	5	3
Refining margin	\$ 3,731	\$ 2
Refining operating income	\$ 1,610	\$ 5
Adjustments:		
Employee retention and separation costs (a)	50	-
Asset impairment loss (b)	-	-
Other operating expenses	5	3
Adjusted Refining operating income	\$ 1,665	\$ 5
Renewable Diesel segment		
Renewable Diesel operating income (loss)	\$ (28) \$ 3
Adjustments:		
Operating expenses (excluding depreciation and amortization expense reflected below)	78	9
Depreciation and amortization expense	76	6
Renewable Diesel margin	\$ 126	\$ 1
Ethanol segment		
Ethanol operating income	\$ 183	\$ 1
Adjustments:		
Operating expenses (excluding depreciation and amortization expense reflected below)	148	1
Depreciation and amortization expense	21	1
Other operating expenses (c)	-	-
Ethanol margin	\$ 352	\$ 3
Ethanol operating income	\$ 183	\$ 1
Adjustment: Other operating expenses (c)	-	-
Adjusted Ethanol operating income	\$ 183	\$ 1

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

RECONCILIATION OF NON-GAAP MEASURES TO MOST COMPARABLE AMOUNTS

REPORTED UNDER U.S. GAAP (f)

(millions of dollars)

(unaudited)

Three Mo

September

2025

Reconciliation of Refining segment operating income (loss) to Refining margin (by region), and reconciliation of Refining segment operating income (loss) to adjusted Refining segment operating income (loss) (by region) (g)

U.S. Gulf Coast region

Refining operating income	\$ 940
Adjustments:	
Operating expenses (excluding depreciation and amortization expense reflected below)	740
Depreciation and amortization expense	391
Other operating expenses	2
Refining margin	\$ 2,073
Refining operating income	\$ 940
Adjustment: Other operating expenses	2
Adjusted Refining operating income	\$ 942

U.S. Mid-Continent region

Refining operating income	\$ 188
Adjustments:	
Operating expenses (excluding depreciation and amortization expense reflected below)	210
Depreciation and amortization expense	84
Other operating expenses	3
Refining margin	\$ 485
Refining operating income	\$ 188
Adjustment: Other operating expenses	3
Adjusted Refining operating income	\$ 191

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

RECONCILIATION OF NON-GAAP MEASURES TO MOST COMPARABLE AMOUNTS

REPORTED UNDER U.S. GAAP (f)

(millions of dollars)

(unaudited)

Three Mo

September

2025

Reconciliation of Refining segment operating income (loss) to Refining margin (by region), and reconciliation of Refining segment operating income (loss) to adjusted Refining segment operating income (loss) (by region) (g) (continued)

North Atlantic region

Refining operating income	\$ 532
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Adjustments:

Operating expenses (excluding depreciation and amortization expense reflected below)	199
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Depreciation and amortization expense	80
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Other operating expenses	-
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Refining margin	\$ 811
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Refining operating income	\$ 532
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Adjustment: Other operating expenses	-
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Adjusted Refining operating income	\$ 532
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U.S. West Coast region

Refining operating income (loss)	\$ (50)
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Adjustments:

Operating expenses (excluding depreciation and amortization expense reflected below) (a)	239
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Depreciation and amortization expense (e)	173
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Asset impairment loss (b)	-
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Other operating expenses	-
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Refining margin	\$ 362
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Refining operating income (loss)	\$ (50)
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Adjustments:

Employee retention and separation costs (a)	50
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Asset impairment loss (b)	-
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Other operating expenses	-
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Adjusted Refining operating income (loss)	\$ -
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See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

REFINING SEGMENT OPERATING HIGHLIGHTS

(millions of dollars, except per barrel amounts)

(unaudited)

	Three Months Ended
	September 30,
	2025
Throughput volumes (thousand barrels per day)	
Feedstocks:	
Heavy sour crude oil	506
Medium/light sour crude oil	281
Sweet crude oil	1,661
Residuals	204
Other feedstocks	89
Total feedstocks	2,741
Blendstocks and other	346
Total throughput volumes	3,087
Yields (thousand barrels per day)	
Gasolines and blendstocks	1,517
Distillates	1,201
Other products (h)	399
Total yields	3,117
Operating statistics (f) (i)	
Refining margin	\$ 3,731
Adjusted Refining operating income	\$ 1,665
Throughput volumes (thousand barrels per day)	3,087
Refining margin per barrel of throughput	\$ 13.14
Less:	
Adjusted operating expenses (excluding depreciation and amortization expense reflected below) per barrel of throughput	

Depreciation and amortization expense per barrel of throughput	2.57
Adjusted Refining operating income per barrel of throughput	\$ 5.86

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

RENEWABLE DIESEL SEGMENT OPERATING HIGHLIGHTS

(millions of dollars, except per gallon amounts)

(unaudited)

	Three Months Ended
	September 30,
	2025
Operating statistics (f) (i)	
Renewable Diesel margin	\$ 126
Renewable Diesel operating income (loss)	\$ (28)
Sales volumes (thousand gallons per day)	2,717
Renewable Diesel margin per gallon of sales	\$ 0.50
Less:	
Operating expenses (excluding depreciation and amortization expense reflected below) per gallon of sales	0.31
Depreciation and amortization expense per gallon of sales	0.30
Renewable Diesel operating income (loss) per gallon of sales	\$ (0.11)

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

ETHANOL SEGMENT OPERATING HIGHLIGHTS

(millions of dollars, except per gallon amounts)

(unaudited)

	Three Months Ended	
	September 30,	
	2025	2024

Operating statistics (f) (i)

Ethanol margin

\$

Adjusted Ethanol operating income	\$ 183	\$ 153
Production volumes (thousand gallons per day)	4,635	4,588
Ethanol margin per gallon of production	\$ 0.83	\$ 0.72
Less:		
Operating expenses (excluding depreciation and amortization expense reflected below) per gallon of production	0.35	0.31
Depreciation and amortization expense per gallon of production	0.05	0.05
Adjusted Ethanol operating income per gallon of production	\$ 0.43	\$ 0.36

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

REFINING SEGMENT OPERATING HIGHLIGHTS BY REGION

(millions of dollars, except per barrel amounts)

(unaudited)

	Three Months Ended	
	September 30,	September 30,
	2025	2024
Operating statistics by region (g)		
U.S. Gulf Coast region (f) (i)		
Refining margin	\$ 2,073	\$ 1,490
Adjusted Refining operating income	\$ 942	\$ 421
Throughput volumes (thousand barrels per day)	1,846	1,790
Refining margin per barrel of throughput	\$ 12.21	\$ 9.03
Less:		
Operating expenses (excluding depreciation and amortization expense reflected below) per barrel of throughput	4.36	4.25
Depreciation and amortization expense per barrel of throughput	2.30	2.24
Adjusted Refining operating income per barrel of throughput	\$ 5.55	\$ 2.54
U.S. Mid-Continent region (f) (i)		
Refining margin	\$ 485	\$ 305
Adjusted Refining operating income	\$ 191	\$ 40
Throughput volumes (thousand barrels per day)	466	419

Refining margin per barrel of throughput	\$ 11.31	\$ 7.92
Less:		
Operating expenses (excluding depreciation and amortization expense reflected below) per barrel of throughput	4.90	4.84
Depreciation and amortization expense per barrel of throughput	1.96	2.07
Adjusted Refining operating income per barrel of throughput	\$ 4.45	\$ 1.01

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

REFINING SEGMENT OPERATING HIGHLIGHTS BY REGION

(millions of dollars, except per barrel amounts)

(unaudited)

Three Mo

Septemb

2025

Operating statistics by region (g) (continued)

North Atlantic region (f) (i)

Refining margin	\$ 811
Adjusted Refining operating income	\$ 532
Throughput volumes (thousand barrels per day)	516
Refining margin per barrel of throughput	\$ 17.10

Less:

Operating expenses (excluding depreciation and amortization expense reflected below) per barrel of throughput	4.20
Depreciation and amortization expense per barrel of throughput	1.70
Adjusted Refining operating income per barrel of throughput	\$ 11.20

U.S. West Coast region (f) (i)

Refining margin	\$ 362
Adjusted Refining operating income (loss)	\$ -
Throughput volumes (thousand barrels per day)	259
Refining margin per barrel of throughput	\$ 15.22

Less:

Adjusted operating expenses (excluding depreciation and amortization expense reflected below) per barrel of throughput	7.94
Depreciation and amortization expense per barrel of throughput (e)	7.29
Adjusted Refining operating income (loss) per barrel of throughput	\$ (0.01)

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

AVERAGE MARKET REFERENCE PRICES AND DIFFERENTIALS

(unaudited)

	Three Months Ended Nine		
	September 30,	Sep	Sep
	2025	2024	2023
Refining			
Feedstocks (dollars per barrel)			
Brent crude oil	\$ 68.14	\$ 78.37	\$ 69.14
Brent less West Texas Intermediate (WTI) crude oil	3.11	3.18	3.00
Brent less WTI Houston crude oil	2.09	1.94	2.00
Brent less Dated Brent crude oil	(0.91)	(1.63)	(0.91)
Brent less Argus Sour Crude Index crude oil	3.46	4.30	2.60
Brent less Maya crude oil	7.14	11.19	8.30
Brent less Western Canadian Select Houston crude oil	6.93	10.36	6.80
WTI crude oil	65.03	75.19	66.14
Natural gas (dollars per million British thermal units)	2.70	1.83	2.90
Renewable volume obligation (RVO) (dollars per barrel) (j)	6.38	3.89	5.70
Product margins (RVO adjusted unless otherwise noted) (dollars per barrel)			
U.S. Gulf Coast:			
Conventional Blendstock for Oxygenate Blending (CBOB) gasoline less Brent	7.78	6.28	6.70
Ultra-low-sulfur (ULS) diesel less Brent	21.05	11.89	17.00
Polymer Grade Propylene less Brent (not RVO adjusted)	(8.22)	12.82	(3.00)
U.S. Mid-Continent:			
CBOB gasoline less WTI			

ULS diesel less WTI	26.16	16.74	21
North Atlantic:			
CBOB gasoline less Brent	14.58	12.16	10
ULS diesel less Brent	24.64	13.68	21
U.S. West Coast:			
California Reformulated Gasoline Blendstock for Oxygenate Blending 87 gasoline less Brent	26.69	23.56	28
California Air Resources Board diesel less Brent	29.83	14.22	23

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

AVERAGE MARKET REFERENCE PRICES AND DIFFERENTIALS

(unaudited)

	Three Months Ended Nine Months Ended			
	September 30,		September 30,	
	2025	2024	2025	2024
Renewable Diesel				
New York Mercantile Exchange ULS diesel (dollars per gallon)	\$ 2.35	\$ 2.31	\$ 2.30	\$ 2.51
Biodiesel Renewable Identification Number (RIN) (dollars per RIN)	1.13	0.60	1.00	0.56
California Low-Carbon Fuel Standard carbon credit (dollars per metric ton)	53.36	53.65	57.30	56.16
U.S. Gulf Coast (USGC) used cooking oil (dollars per pound)	0.62	0.46	0.56	0.43
USGC distillers corn oil (dollars per pound)	0.64	0.48	0.58	0.47
USGC fancy bleachable tallow (dollars per pound)	0.62	0.47	0.56	0.44
Ethanol				
Chicago Board of Trade corn (dollars per bushel)	4.02	3.92	4.42	4.23
New York Harbor ethanol (dollars per gallon)	1.96	1.92	1.87	1.82

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

OTHER FINANCIAL DATA

(millions of dollars)

(unaudited)

September 30, December 31,

	2025	2024	
Balance sheet data			
Current assets	\$ 23,504	\$ 23,737	
Cash and cash equivalents included in current assets	4,764	4,657	
Inventories included in current assets	7,394	7,761	
Current liabilities	14,729	15,495	
Valero Energy Corporation stockholders' equity	23,754	24,512	
Total equity	26,746	27,521	
Debt and finance lease obligations:			
Debt -			
Current portion of debt (excluding variable interest entities (VIEs))	\$ 525	\$ 441	
Debt, less current portion of debt (excluding VIEs)	7,710	7,586	
Total debt (excluding VIEs)	8,235	8,027	
Current portion of debt attributable to VIEs	131	58	
Total debt	8,366	8,085	
Finance lease obligations -			
Current portion of finance lease obligations (excluding VIEs)	211	217	
Finance lease obligations, less current portion (excluding VIEs)	1,355	1,492	
Total finance lease obligations (excluding VIEs)	1,566	1,709	
Current portion of finance lease obligations attributable to VIEs	27	27	
Finance lease obligations, less current portion attributable to VIEs	622	642	
Total finance lease obligations attributable to VIEs	649	669	
Total finance lease obligations	2,215	2,378	
Total debt and finance lease obligations	\$ 10,581	\$ 10,463	
			Three Months Ended
			September 30,
			2025
Reconciliation of net cash provided by operating activities to adjusted net cash provided by operating activities (f)			
Net cash provided by operating activities			\$ 1,881
Exclude:			
Changes in current assets and current liabilities			

Diamond Green Diesel LLC's (DGD) adjusted net cash provided by (used in) operating activities attributable to the other joint venture member's ownership interest in DGD (86)

Adjusted net cash provided by operating activities \$ 1,642

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

EARNINGS RELEASE TABLES

OTHER FINANCIAL DATA

(millions of dollars, except per share amounts)

(unaudited)

	Three Months Ended Nine Months			
	September 30,		September 30,	
	2025	2024	2025	2024
Reconciliation of capital investments to capital investments attributable to Valero (f)				
Capital expenditures (excluding VIEs)	\$ 171	\$ 152	\$ 504	\$ 3
Capital expenditures of VIEs:				
DGD	4	56	67	1
Other VIEs	2	2	5	7
Deferred turnaround and catalyst cost expenditures (excluding VIEs)	187	208	808	8
Deferred turnaround and catalyst cost expenditures of DGD	45	11	91	6
Investments in nonconsolidated joint ventures	-	-	1	-
Capital investments	409	429	1,476	1
Adjustments:				
DGD's capital investments attributable to the other joint venture member	(25)	(33)	(79)	(
Capital expenditures of other VIEs	(2)	(2)	(5)	(
Capital investments attributable to Valero	\$ 382	\$ 394	\$ 1,392	\$ 1
Dividends per common share	\$ 1.13	\$ 1.07	\$ 3.39	\$ 3

See Notes to Earnings Release Tables.

VALERO ENERGY CORPORATION

NOTES TO EARNINGS RELEASE TABLES

Operating expenses (excluding depreciation and amortization expense) for the three and nine months ended (a) September 30, 2025 includes employee retention and separation costs of \$50 million related to the Benicia Refinery. In connection with our plan to cease refining operations at the Benicia Refinery, we implemented a transition plan for eligible employees, which includes retention incentive payments and separation benefits.

In March 2025, we approved a plan with respect to the operations at our Benicia Refinery and currently intend to cease refining operations by the end of April 2026. In addition, we considered strategic alternatives for our remaining operations in California. As a result, we evaluated the assets of the Benicia and Wilmington refineries for impairment as of March 31, 2025 and concluded that the carrying values of these assets were not recoverable. Therefore, we reduced the carrying values of the Benicia and Wilmington refineries to their estimated fair values and recognized a combined asset impairment loss of \$1.1 billion in the nine months ended September 30, 2025.

(b) In March 2021, we announced our participation in a then-proposed large-scale carbon capture and sequestration pipeline system with Navigator Energy Services (Navigator). In October 2023, Navigator announced that it decided to cancel this project. Under the terms of the agreements associated with the project, we had some rights from and obligations to Navigator, including a portion of the aggregate project costs. As a result, we recognized a charge of \$29 million in the nine months ended September 30, 2024 related to our obligation to Navigator.

(c) In December 2024, the Internal Revenue Service approved our application for registration as a producer of second-generation biofuels with respect to the cellulosic ethanol produced at our ethanol plants. As a result, we recognized a current income tax benefit of \$79 million in December 2024 for the tax credit attributable to volumes of cellulosic ethanol produced and sold by us in the U.S. from 2020 through 2024. Of the \$79 million benefit, \$7 million and \$21 million is attributable to the three and nine months ended September 30, 2024, respectively.

(d) Depreciation and amortization expense for the three and nine months ended September 30, 2025 includes incremental depreciation expense of approximately \$100 million and \$200 million, respectively, related to the Benicia Refinery. In connection with our plan to cease refining operations at our Benicia Refinery, we shortened the estimated useful life of the refinery, and as a result, will depreciate the revised carrying value of the refinery's long-lived assets to the estimated salvage value through April 2026.

(e) We use certain financial measures (as noted below) in the earnings release tables and accompanying earnings release that are not defined under GAAP and are considered to be non-GAAP measures.

We have defined these non-GAAP measures and believe they are useful to the external users of our financial statements, including industry analysts, investors, lenders, and rating agencies. We believe these measures are useful to assess our ongoing financial performance because, when reconciled to their most comparable GAAP measures, they provide improved comparability between periods after adjusting for certain items that we believe are not indicative of our core operating performance and that may obscure our underlying business results and trends. These non-GAAP measures should not be considered as alternatives to their most comparable GAAP measures nor should they be considered in isolation or as a substitute for an analysis of our results of operations as reported under GAAP. In addition, these non-GAAP measures may not be comparable to similarly titled measures used by other companies because we may define them differently, which diminishes their utility.

Non-GAAP measures are as follows:

- Adjusted net income attributable to Valero Energy Corporation stockholders is defined as net income attributable to Valero Energy Corporation stockholders adjusted to reflect the items noted below, along with their related income tax effect, as applicable. The income tax effect for the adjustments was calculated using a combined U.S. federal and state statutory rate of 22.5 percent. We have adjusted for these items because we believe that they are not indicative of our core operating performance and that their adjustment results in an important measure of our ongoing financial performance to better assess our underlying business results and trends. The basis for our belief with respect to each adjustment is provided below.
 - Employee retention and separation costs - The employee retention and separation costs related to the Benicia Refinery (see note (a)) are not indicative of our ongoing operations.
 - Asset impairment loss - The asset impairment loss attributable to our Benicia and Wilmington refineries (see note (b)) is not indicative of our ongoing operations or our expectations about the profitability of our refining business.
 - Project liability adjustment - The project liability adjustment related to the cancellation of Navigator's project (see note (c)) is not indicative of our ongoing operations.
 - Second-generation biofuel tax credit - The income tax benefit from the second-generation biofuel tax credit recognized by us in December 2024 is attributable to volumes produced and sold from 2020 to 2024 (see note (d)). Therefore, the adjustment reflects the portion of the credit that is attributable to volumes produced and sold during the three and nine months ended September 30, 2024.
- Adjusted earnings per common share - assuming dilution is defined as adjusted net income attributable to Valero Energy Corporation stockholders divided by the number of weighted-average shares outstanding in the applicable period, assuming dilution.
- Refining margin is defined as Refining segment operating income (loss) excluding operating expenses (excluding depreciation and amortization expense), depreciation and amortization expense, the asset impairment loss (see note (b)), and other operating expenses. We believe Refining margin is an important measure of our Refining segment's operating and financial performance as it is the most comparable measure to the industry's market reference product margins, which are used by industry analysts, investors, and others to evaluate our performance.
- Renewable Diesel margin is defined as Renewable Diesel segment operating income (loss) excluding operating expenses (excluding depreciation and amortization expense) and depreciation and amortization expense. We believe Renewable Diesel margin is an important measure of our Renewable Diesel segment's operating and financial performance as it is the most comparable measure to the industry's market reference product margins, which are used by industry analysts, investors, and others to evaluate our performance.
- Ethanol margin is defined as Ethanol segment operating income excluding operating expenses (excluding depreciation and amortization expense), depreciation and amortization expense, and other operating expenses. We believe Ethanol margin is an important measure of our Ethanol segment's operating and financial performance as it is the most comparable measure to the industry's market reference product margins, which are used by industry analysts, investors, and others to evaluate our performance.
- Adjusted Refining operating income (loss) is defined as Refining segment operating income (loss) excluding employee retention and separation costs (see note (a)), the asset impairment loss (see note (b)), and other operating expenses. We believe adjusted Refining operating income (loss) is an important measure of our Refining segment's operating and financial performance because it excludes items that are not indicative of that segment's core operating performance.
- Adjusted Ethanol operating income is defined as Ethanol segment operating income excluding other operating expenses. We believe adjusted Ethanol operating income is an important measure of our Ethanol segment's operating and financial performance because it excludes items that are not indicative of that segment's core operating performance.

- Adjusted Refining operating expenses (excluding depreciation and amortization expense) is defined as Refining segment operating expenses (excluding depreciation and amortization expense) excluding employee retention and separation costs (see note (a)). We believe adjusted Refining operating expense (excluding depreciation and amortization expense) is an important measure of our Refining segment's operating and financial performance because it excludes items that are not indicative of that segment's core operating performance. Adjusted Refining operating expenses (excluding depreciation and amortization expense) for the Refining segment and the U.S. West Coast region is calculated as follows (in millions):

	Three Months Ended September 30,		Nine Months September 30,	
	2025	2024	2025	2024
Refining segment				
Operating expenses (excluding depreciation and amortization expense)	\$ 1,388	\$ 1,256	\$ 3,986	\$ 3,986
Adjustment: Employee retention and separation costs	(50)	-	(50)	-
Adjusted operating expenses (excluding depreciation and amortization expense)	\$ 1,338	\$ 1,256	\$ 3,936	\$ 3,986
U.S. West Coast region				
Operating expenses (excluding depreciation and amortization expense)	\$ 239	\$ 191	\$ 631	\$ 540
Adjustment: Employee retention and separation costs	(50)	-	(50)	-
Adjusted operating expenses (excluding depreciation and amortization expense)	\$ 189	\$ 191	\$ 581	\$ 540

- Adjusted net cash provided by operating activities is defined as net cash provided by operating activities excluding the items noted below. We believe adjusted net cash provided by operating activities is an important measure of our ongoing financial performance to better assess our ability to generate cash to fund our investing and financing activities. The basis for our belief with respect to each excluded item is provided below.

- Changes in current assets and current liabilities - Current assets net of current liabilities represents our operating liquidity. We believe that the change in our operating liquidity from period to period does not represent cash generated by our operations that is available to fund our investing and financing activities.
- DGD's adjusted net cash provided by (used in) operating activities attributable to the other joint venture member's ownership interest in DGD - We are a 50 percent joint venture member in DGD and we consolidate DGD's financial statements. Our Renewable Diesel segment includes the operations of DGD and the associated activities to market its products. Because we consolidate DGD's financial statements, all of DGD's net cash provided by operating activities (or operating cash flow) is included in our consolidated net cash provided by operating activities.

In general, DGD's members use DGD's operating cash flow (excluding changes in its current assets and current liabilities) to fund its capital investments rather than distribute all of that cash to themselves. Nevertheless, DGD's operating cash flow is effectively attributable to each member and only a portion of DGD's operating cash flow should be attributed to our net cash provided by operating activities. Therefore, we have adjusted our net cash provided by operating activities for the portion of DGD's operating cash flow attributable to the other joint venture member's ownership interest because we believe that it more accurately reflects the operating cash flow available to us to fund our investing and financing activities. The adjustment is calculated as follows (in millions):

	Three Months September 30	
	2025	2024
DGD operating cash flow data		
Net cash provided by (used in) operating activities	\$ (263)	\$ (263)
Exclude: Changes in current assets and current liabilities	(90)	(90)
Adjusted net cash provided by (used in) operating activities	(173)	(173)
Other joint venture member's ownership interest		

DGD's adjusted net cash provided by (used in) operating activities attributable to the other joint venture member's ownership interest in DGD \$ (86) \$

- Capital investments attributable to Valero is defined as all capital expenditures and deferred turnaround and catalyst cost expenditures presented in our consolidated statements of cash flows, excluding the portion of DGD's capital investments attributable to the other joint venture member and all of the capital expenditures of VIEs other than DGD.

In general, DGD's members use DGD's operating cash flow (excluding changes in its current assets and current liabilities) to fund its capital investments rather than distribute all of that cash to themselves. Because DGD's operating cash flow is effectively attributable to each member, only 50 percent of DGD's capital investments should be attributed to our net share of total capital investments. We also exclude the capital expenditures of other VIEs that we consolidate because we do not operate those VIEs. We believe capital investments attributable to Valero is an important measure because it more accurately reflects our capital investments.

(g) The Refining segment regions reflected herein contain the following refineries: U.S. Gulf Coast- Corpus Christi East, Corpus Christi West, Houston, Meraux, Port Arthur, St. Charles, Texas City, and Three Rivers Refineries; U.S. Mid Continent- Ardmore, McKee, and Memphis Refineries; North Atlantic- Pembroke and Quebec City Refineries; and U.S. West Coast- Benicia and Wilmington Refineries.

(h) Primarily includes petrochemicals, gas oils, No. 6 fuel oil, petroleum coke, sulfur, and asphalt.

(i) We use certain operating statistics (as noted below) in the earnings release tables and the accompanying earnings release to evaluate performance between comparable periods. Different companies may calculate them in different ways.

All per barrel of throughput, per gallon of sales, and per gallon of production amounts are calculated by dividing the associated dollar amount by the throughput volumes, sales volumes, and production volumes for the period, as applicable.

Throughput volumes, sales volumes, and production volumes are calculated by multiplying throughput volumes per day, sales volumes per day, and production volumes per day (as provided in the accompanying tables), respectively, by the number of days in the applicable period. We use throughput volumes, sales volumes, and production volumes for the Refining segment, Renewable Diesel segment, and Ethanol segment, respectively, due to their general use by others who operate facilities similar to those included in our segments. We believe the use of such volumes results in per unit amounts that are most representative of the product margins generated and the operating costs incurred as a result of our operation of those facilities.

(j) The RVO cost represents the average market cost on a per barrel basis to comply with the Renewable Fuel Standard program. The RVO cost is calculated by multiplying (i) the average market price during the applicable period for the RINs associated with each class of renewable fuel (i.e., biomass-based diesel, cellulosic biofuel, advanced biofuel, and total renewable fuel) by (ii) the quotas for the volume of each class of renewable fuel that must be blended into petroleum-based transportation fuels consumed in the U.S., as set or proposed by the U.S. Environmental Protection Agency, on a percentage basis for each class of renewable fuel and adding together the results of each calculation.

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