Tenaz Energy Corp. Announces Acquisition Of North Sea Gas Assets

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Calgary, October 6, 2025 - Tenaz Energy Corp. ("Tenaz", "our", "we", or the "Company") (TSX: TNZ) is pleased to announce the signing and closing of the acquisition of the issued and outstanding shares of a private company (the "Acquisition"), with interests in the Gateway to the Ems[1] ("GEMS") project on the boundary of the Dutch and German sectors of the North Sea. Purchase price was US$244 million ($339 million), comprised of US$232 million ($323 million) in cash and US$12 million ($17 million) in Tenaz common shares, with contingent consideration of up to US$60 million ($83 million) based on the success of future exploration prospects. Net production from the assets is estimated to be 3,200 boe/d (99% TTF natural gas) during 2025, increasing to approximately 7,000 boe/d during 2026.

Transaction Attributes

- Delivers on M&A Strategy: Tenaz has acquired a high growth, high return asset base with significant facility capacity, low-risk development opportunities and substantial exploration upside.
- Robust Cash Flow Profile: At current strip pricing, the acquired assets are expected to generate funds flow from operations ("FFO") of approximately $160 million and free cash flow ("FCF") of approximately $95 million in 2026. This cash flow profile will be partially underpinned by hedges of 14,000 MMbtu/d which will be swapped from October 2025 to December 2027 at an estimated price of â‚¬30.75/MWh ($14.65 per MMbtu), protecting approximately â‚¬100 million ($163 million) of revenue during the hedge period.
- Appropriate Transaction Structure and Financing: Tenaz funded the purchase price primarily from cash and long-term notes, along with a small equity component, to maximize value for existing shareholders. The Acquisition is expected to generate significant accretion in all key metrics, including production, reserves, cash flow, free cash flow and net asset value per share. Contingent consideration will only be due in the event of large new gas discoveries, aligning further payments with realization of incremental value by Tenaz shareholders.
- Highest Quality North Sea Assets with Significant Organic Inventory: The acquired assets include the highest producing rate well in the Netherlands, two tested and unproduced gas pools in the proved undeveloped reserve category, and numerous additional high quality exploration prospects. We project multi-year production growth within existing facility capacity, with the capability to increase capacity over time as development and exploration progress.

Asset Description

Geology

Production is from the Basal Rotliegend Sandstone within the Permian-aged Lower Slochteren formation, deposited in a fluvial-to-deltaic environment in paleo lows. Gas is sourced from the underlying Carboniferous coals, with the claystones of the Silverpit Formation forming the seal in these tilted fault block pools. Along with well control that shows sandstone continuously present along an approximately 50 km long fairway, a combination of 2D and 3D seismic has been used to map multiple exploration prospects in the Basal Rotliegend. ONE-Dyas B.V. ("ONE-Dyas"), the largest private oil and gas company in the Netherlands, is the GEMS project operator.

Licenses

The GEMS properties consist of five highly prospective licenses, three in the Netherlands and two in Germany, that cover 1,811 km^2 (447,000 acres) at an average distance of 30 km offshore in water depth of approximately 25 meters. Our non-operated working interests in the licenses range from 22.5% to 45%. In addition to ONE-Dyas, other license partners are EBN in the Netherlands and ENI in Germany. The Netherlands has no royalty on gas production. Royalties in Germany are 5% of revenue net of operating costs.

The five acquired licenses and Tenaz working interests ("WI") are listed below.

Dutch Licenses	WI	German Licenses	WI
N4/N5/N8 Blocks Production License	27%	H&L Blocks Extraction & Exploration License	27%
N7c Block Production License	22.5%	Geldsackplate Block Extraction & Exploration License	45%
4Quads Block Exploration License	45%		

Infrastructure

The assets include the currently producing N05-A platform, installed in August 2024, with a nameplate capacity of 225 MMcf/d before future expansion. This state-of-the-art platform is tied into the NGT offshore gas gathering system, in which Tenaz has pre-existing equity ownership, via a 13 km 20" pipeline. The N05-A platform will have a power supply connection to the Riffgat Windfarm in German waters. The integration of wind energy to power the GEMS assets means a considerable reduction in emissions from the production platform for the life of the project, with the platform generating near zero emissions once running off wind power.

Current Production

Production from the N05-A platform began in March 2025 from the highly prolific N05-A-01 well, in which Tenaz has a 33.3% working interest. The platform is in Netherlands waters, with the N05-A pool unitized across the Netherlands-German maritime border. The N05-A-01 discovery well for the N05-A pool tested at a rate of 54 MMcf/d[2]. In the production phase, the well has gradually ramped up to a choked rate of 76 MMcf/d gross (25 MMcf/d net to Tenaz) into the NGT system at a calorific value of 809 btu/scf. The well is currently the highest producing rate well in the Netherlands.

The N05-A pool is estimated to have a gross P50 gas initially in place[3] ("GIIP") of 259 Bcf and estimated gross 2P recoverable gas of 219 Bcf (12.2 million boe net to Tenaz). The field will be further developed with two infill wells, with drilling planned to commence in Q4 2025.

Development and Exploration

In addition to the prolific N05-A field, the assets include two discovered and tested fields assigned Proved Undeveloped Reserves, four fields with discovered gas that have been assigned Contingent Resources due to uncertainty around timeline to development, and 14 exploration prospects which have been assigned Prospective Resources.

The two Proved Undeveloped fields are the N04-A field (27% net to Tenaz), in which the discovery well was tested in 2021 at 50 MMcf/d[4], and the N04-C field (27% net to Tenaz), which was tested at 21 MMcf/d[5] in 2023. These two Proved Undeveloped fields will be developed from the proposed N04 satellite platform. The N04 is planned to reuse a topside from a decommissioned Netherlands block tied back to the N05-A platform. Planned capacity for the N04 satellite platform is 130 MMcf/d. Installation of the satellite and development of the two N04 fields is estimated to occur in 2027, with production commencing in 2028. Combined, the two undeveloped fields have an estimated gross P50 GIIP of 248 Bcf, and an estimated gross 2P recoverable gas of 156 Bcf (7.1 million boe net to Tenaz).

McDaniel has assessed 14 exploration prospects on the licenses for Prospective Resources[6]. Three of these have been evaluated economically as they have clear execution plans and are anticipated to be drilled in the near term from the existing N05-A and planned N04 platforms. These three prospects total 358 Bcf of gross mean unrisked Prospective Resources (131 Bcf net to Tenaz), with a total of 210 Bcf gross risked Prospective Resources (79 Bcf net to Tenaz). The economic valuation of these three prospects totals an unrisked after-tax NPV_{10} of $546 million (â,¬335 million) net to Tenaz, with a risked total of $306 million (â,¬188 million) net to Tenaz. The N05-A partners have approved one of the three prospects, N05-A-Noord, which is expected to be drilled in the first half of 2026. The remaining 11 exploration prospects have been assessed only volumetrically at this time. These 11 prospects add an incremental 1,114 Bcf of gross mean unrisked Prospective Resources (330 Bcf net to Tenaz), with a total of 336 Bcf gross risked Prospective Resources (100 Bcf net to Tenaz).

The four discovered contingent fields are estimated to have total gross mean unrisked Contingent Resources of 389 Bcf (105 Bcf net to Tenaz), with a risked total of 243 Bcf (66 Bcf net to Tenaz). Because of their more distant location, these fields require future infrastructure build out beyond that currently under consideration for the N05-A and N04 hubs, and are therefore considered contingent at this time.

Additional details on the McDaniel reserve and resource reports are provided later in this press release.

Acquisition Consideration

Acquisition consideration consisted of a cash payment of US$232 million ($323 million), share consideration of US$12 million ($17 million), and contingent consideration based on the success of future exploration prospects, as further detailed below. The economic effective date of the Acquisition is December 31, 2024.

Cash - Cash consideration of US$232 million ($323 million).

Share consideration - Share consideration of US$12 million ($17 million) priced on the volume-weighted average trading price of the Common Shares on the TSX for the 20 trading days commencing today. The Common Shares to be issued in connection with the Acquisition have received conditional listing approval from the Toronto Stock Exchange and will be subject to a four-month statutory hold period.

Contingent consideration - Contingent consideration of up to US$60 million ($83 million) in connection with up to three future qualifying exploration discoveries during the period from closing to December 31, 2035. A new exploration discovery made within the acquired license area which is determined to contain at least 50 Bcf[7] of gross estimated 2P reserves, or that produces 50 Bcf or more allocated to the exploration payment area, qualifies for an exploration contingent payment of US$20 million ($28 million).

In the case of the N05-A-Noord exploration prospect offsetting the existing N05-A pool, the contingent payment will be reduced to US$10 million ($14 million) if the discovery is of qualifying size but proves to be an extension of the N05-A pool. In this case, the maximum total payment for the exploration contingency would be US$50 million ($70 million) in the event two additional qualifying exploration discoveries occur within the ten-year period. The partners have approved an exploration well into the N05-A-Noord prospect, with drilling expected to occur in the first half of 2026.

Acquisition Metrics and Accretion

Net production from the acquired assets is expected to be approximately 3,200 boe/d (99% TTF natural gas) during calendar 2025, increasing to 7,000 boe/d during 2026. At current strip pricing, 2026 FFO and FCF are estimated to be approximately $160 million and $95 million, respectively.

This cash flow profile will be partially underpinned by hedges of 14,000 MMbtu/d which will be swapped from October 2025 to December 2027 at an estimated price of â‚¬30.75/MWh ($14.65 per MMbtu), protecting approximately â‚¬100 million ($163 million) of revenue during the hedge period. Additional hedges will be placed as GEMS production ramps up.

Estimated metrics (excluding any contingent exploration payments) include the following:

- $48,400 per flowing boe/d based on expected 2026 production
- FFO multiple of 2.1x based on expected 2026 production and strip pricing
- After-tax acquisition payout of <3 years based on our expected production profile and strip pricing
- Corporate net debt-to-EBITDA (2026E) of 0.9x, based on projected year-end 2025 debt

The number of Common Shares to be issued to the seller will be based on the 20-day VWAP commencing today. At the current share price approximately 830,000 shares would be issued, equal to approximately 2.9% of our current shares outstanding. The Acquisition is estimated to generate the following per share accretion for existing shareholders:

- 31% on estimated 2026 production
- 23% on 2P reserves
- 45% on estimated 2026 FFO at strip prices[8]

The acquired assets are expected to decrease consolidated unit operating costs and unit G&A by approximately 23% in 2026.

Acquisition Financing

Cash consideration for the Acquisition was funded with cash-on-hand and a private placement of senior unsecured notes of the same series as our original notes issued in November 2024.

The gross proceeds raised under the additional notes were $178.9 million, placed at an 8.4% premium to underlying par value of $165 million. Call and maturity dates are the same as the original issue, May 2027 and November 2029, respectively. While the notes have a 12% coupon (as in the original issue), the premium at issuance results in a yield-to-maturity of approximately 9.5% on the new tranche of notes. We believe the lower yield-to-maturity on the new tranche is indicative of an improved credit profile since the placement of the original tranche in November 2024.

The additional tranche of notes was issued on the same terms as those currently issued and outstanding, including interest rate, maturity date and terms and conditions within the indenture. Combined with the original $140 million tranche, the principle due at maturity for the senior unsecured notes is now $305 million.

Reserve Based Lending Facility

To further enhance our available liquidity, we have established new secured revolving reserve based lending facilities ("RBL Facility") with a syndicate of lenders including National Bank Capital Markets, Canadian Imperial Bank of Commerce, and Goldman Sachs. National Bank Capital Markets and Canadian Imperial Bank of Commerce were Joint Bookrunners and Co-Lead Arrangers for the RBL Facility. The new $115 million RBL Facility replaces our previous $20 million revolving credit facility.

The new RBL Facility has a two-year term with semi-annual borrowing base redeterminations. Interest rates are determined using a benchmark rate plus a rate margin based on the applicable benchmark and our total net debt-to-EBITDA ratio. The RBL Facility is subject to customary conditions for such facilities.

The RBL Facility remains undrawn after the Acquisition. If drawn, under current debt ratios and underlying CORRA (Canadian Overnight Repo Rate Average) index, the facility would bear an annual interest rate of 7.13%.

Updated 2025 Corporate Guidance

Production from the acquired assets will contribute to consolidated production for a portion of the fourth quarter of 2025. We are updating guidance to reflect the incremental production and incremental capital anticipated for further development of the GEMS area during Q4 2025.

Updated 2025 capital expenditure and production guidance is as follows:

	Previous 2025 Guidance (May 1, 2025)	Revised 2025 Guidance
2025 average production volumes (boe/d)	9,000 to 9,500	9,500 to 10,000
Capital expenditures ($MM)	$86.7 to $96.7	$101.7 to $111.7

Drilling and development ($MM)	$85.0 to $95.0	$100.0 to $110.0
Exploration and evaluation ($MM)	$1.7	$1.7

Reserves Report Volumes and Net Present Value

McDaniel prepared an independent engineering reserves evaluation of the reserves associated with the assets and have assigned 13.7 million boe of Total Proved ("1P") and 19.3 million boe (99% natural gas) of Total Proved + Probable ("2P") reserves ("Reserve Report")[9]. The 1P and 2P reserves assessments include 6 gross (1.75 net) development wells. McDaniel's evaluation forecasts that the assets will have a remaining economic production life of 14 years within the 2P case.

McDaniel's evaluation of 2P reserves and after-tax net present value discounted at 10 percent ("NPV_{10}") of the 2P reserves using the July 1, 2025 Consultant Average Price Forecast[10], after taking into account estimated decommissioning costs, are shown in the table below. The decommissioning costs in the Reserve Report are $35 million ($9 million NPV_{10}) for Proved Developed Producing Reserves ("PDP") and $69 million ($17 million NPV_{10}) for 2P.

Reserve Category	Volume (MMboe)	Before-Tax NPV_{10} ($MM)	After-Tax NPV_{10} ($MM)
PDP	5.3	$223	$218
1P	13.7	$461	$394
2P	19.3	$734	$590

Resource Report and Net Present Value

We engaged McDaniel to independently evaluate and prepare a report of the GEMS contingent and prospective resources (the "Resource Report"). The Resource Report dated October 1, 2025 and effective December 31, 2024, using July 1, 2025 Consultant Average Price Forecast, was prepared in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities and the resources and reserves definitions, standards and procedures set forth in the Canadian Oil and Gas Evaluation Handbook.

Low, best, and high estimates of Contingent Resources and Prospective Resources were evaluated for identified opportunities and included both an unrisked and risked result. The table below reflects the estimated net to Tenaz recoverable volumes for the four contingent fields and 14 exploration prospects evaluated. Of the 14 exploration prospects evaluated, a subset of three were evaluated for unrisked and risked mean economic valuations. These three were chosen to be economically evaluated as they have clear execution plans and are anticipated to be drilled from the existing N05-A and planned N04 platforms.

Contingent Resources	Unrisked				Risked[11]
	Low Bcf	Best Bcf	High Bcf	Mean Bcf	Mean Bcf
Discovered - Four Fields	69	103	142	105	66

Prospective Resources	Unrisked				Risked	Unrisked	Risked
	Low Bcf	Best Bcf	High Bcf	Mean Bcf	Mean Bcf	Mean Atax NPV_{10} $MM	Mean Atax NPV_{10} $MM
Economically Evaluated -Three Prospects	76	124	197	131	79	$546	$306
Volumetrically Evaluated -Eleven Prospects	136	286	583	330	100	N/A	N/A
Total Prospective Resources	211	410	780	461	179		

Advisors

National Bank Capital Markets served as financial advisor to Tenaz on the Acquisition and sole placement agent on the issuance of senior unsecured notes.

About Tenaz Energy Corp.

Tenaz is an energy company focused on the acquisition and sustainable development of international oil and gas assets. Tenaz is the largest producer in the Dutch sector of the North Sea and develops crude oil and natural gas at Leduc-Woodbend in Alberta. Additional information regarding Tenaz is available on SEDAR+ and at www.tenazenergy.com. Tenaz's Common Shares are listed for trading on the Toronto Stock Exchange under the symbol "TNZ".

ADVISORIES

Non‐GAAP and Other Financial Measures

This press release contains references to measures used in the oil and natural gas industry such as "funds flow from operations", "funds flow from operations per share", "funds flow from operations per boe", "net debt", "free cash flow", "midstream income" and "operating netback". The data presented in this press release is intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board and sometimes referred to in this press release as Generally Accepted Accounting Principles ("GAAP"). These reported non-GAAP measures and their underlying calculations are not necessarily comparable or calculated in an identical manner to a similarly titled measure of other companies where similar terminology is used. Where these measures are used, they should be given careful consideration by the reader.

Free Cash Flow ("FCF")

Tenaz considers free cash flow to be a key measure of performance as it demonstrates the Company's excess funds generated after capital expenditures for potential shareholder returns, acquisitions, or growth in available liquidity. FCF is a non-GAAP financial measure most directly comparable to cash flows used in investing activities and is comprised of funds flow from operations less capital expenditures.

Free cash flow per share is calculated using basic and diluted weighted average number of shares outstanding in the period.

Funds flow from operations ("FFO")

Tenaz considers funds flow from operations to be a key measure of performance as it demonstrates the Company's ability to generate the necessary funds for sustaining capital, future growth through capital investment, and settling liabilities. Funds flow from operations is calculated as cash flow from operating activities plus income from associate and before changes in non-cash operating working capital and decommissioning liabilities settled. Funds flow from operations is not intended to represent cash flows from operating activities calculated in accordance with IFRS.

Funds flow from operations per share is calculated using basic and diluted weighted average number of shares outstanding in the period.

Per share accretion metrics

Management uses key per share numbers, including production, reserves, cash flow and free cash flow as acquisition metrics to determine the increase of consolidated pro forma production, reserves, cash flow and free cash flow attributable to Tenaz shareholders following the proposed Acquisition.

Production per share is calculated as the production guidance for 2025 attributable to Tenaz shareholders.

Reserves per share is calculated as the Company's 2P reserves attributable to Tenaz shareholders.

FCF per share is calculated as FFO attributable to Tenaz shareholders.

Capital Expenditures ("CAPEX")

Tenaz considers capital expenditures to be a useful measure of the Company's investment in its existing asset base calculated as the sum of exploration and evaluation asset expenditures and property, plant and equipment expenditures from the consolidated statements of cash flows that is most directly comparable to cash flows used in investing activities.

Net Debt

Management views net debt as a key industry benchmark and measure to assess the Company's financial position and liquidity. Net debt is calculated as current assets less current liabilities and long-term debt, excluding the fair value of derivative instruments. If positive, the amount is referred to as adjusted working capital.

Consultant Average Price Forecast

The forecast prices used are based on an average of the price decks of three independent engineering firms, GLJ Ltd., Sproule Associates Limited and McDaniel & Associates Consultants Ltd. ("McDaniel"). McDaniel employed pricing, and inflation rate assumptions as of July 1, 2025 in the estimating of reserves data for the purposes of this report. From January 2025 to June 2025 actual realized TTF prices were used. Consultant Average Pricing assumed TTF gas pricing of â‚¬41.56/MWh for 2025, â‚¬38.37/MWh for 2026, â‚¬35.12/MWh for 2027, â‚¬35.26/MWh for 2028, and â‚¬35.93/MWh for 2029.

Foreign Exchange

Canadian Dollar values converted at a rate of 1.63 CAD/EUR and 1.39 CAD/USD where applicable.

Information Regarding Disclosure of Oil and Gas Reserves and Operational Information

The recovery and reserve estimates are estimates only and there is no guarantee that the estimated reserves will be recovered.

This press release contains metrics commonly used in the oil and natural gas industry, such as "recycle ratio", "finding, development and acquisition (FD&A) costs", and "operating netback". Each of these metrics is determined by Tenaz as set forth in this press release. These terms do not have standardized meanings or standardized methods of calculation and therefore may not be comparable to similar measures presented by other companies, and therefore should not be used to make such comparisons. Such metrics have been included to provide readers with additional information to evaluate the Company's performance, however such metrics should not be unduly relied upon for investment or other purposes. Management uses these metrics for its own performance measurements and to provide readers with measures to compare Tenaz's performance over time. Such measures are not reliable indicators of the Company's future performance and future performance may not compare to the performance in previous periods. Readers are cautioned that the information provided by these metrics, or that can be derived from the metrics presented in this press release, should not be relied upon for investment or other purposes.

Barrels of Oil Equivalent

The term barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. Per boe amounts have been calculated by using the conversion ratio of six thousand cubic feet (6 Mcf) of natural gas to one barrel (1 bbl) of crude oil. The boe conversion ratio of 6 Mcf to 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalent of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

Notes Offering

The Notes were offered for sale by National Bank Capital Markets to qualified buyers in Canada on a private placement basis pursuant to certain prospectus exemptions. The Notes were not offered or sold in the United States or to U.S. persons. This press release does not constitute an offer to sell, or a solicitation of an offer to buy, any security and shall not constitute an offer, solicitation or sale in any jurisdiction in which such an offer, solicitation, or sale would be unlawful.

Forward‐looking Information

This press release contains certain forward-looking information and statements within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "budget", "forecast", "guidance", "continue", "estimate", "objective", "ongoing", "may", "will", "project", "should", "believe", "plans", "potential", "intends", "strategy" and similar expressions are intended to identify forward-looking information or statements. In particular, but without limiting the foregoing, this press release contains forward-looking information and statements pertaining to the Acquisition including the nature of the asset base, expected production, cash flow, FFO and free cash flow, hedging, projected growth, Acquisition metrics, expanded capacity, planned drilling, reserves and net present value, remaining economic productive life of the upstream assets, and resources.

The forward-looking information and statements contained in this press release reflect several material factors and expectations and assumptions of Tenaz including, without limitation: the continued performance of Tenaz's oil and gas properties in a manner consistent with its past experiences; that Tenaz will continue to conduct its operations in a manner consistent with past operations; expectations regarding future development; the general continuance of current industry conditions; the continuance of existing (and in certain circumstances, the implementation of proposed) tax, royalty and regulatory regimes; expectations regarding future acquisition opportunities; the accuracy of the estimates of the Company's reserves volumes and resources; certain commodity price, interest rate, inflation and other cost assumptions; the continued availability of oilfield services; and the continued availability of adequate debt and equity financing and cash flow from operations to fund its planned expenditures and obligations and commitments.

The Company believes the material factors, expectations and assumptions reflected in the forward-looking information and statements are reasonable, but no assurance can be given that these factors, expectations, and assumptions will prove to be correct.

The forward-looking information and statements included in this press release are not guarantees of future performance and should not be unduly relied upon. Such information and statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking information or statements including, without limitation: the ability realize anticipated benefits from the Acquisition; changes in commodity prices; changes in the demand for, or supply of, the Company's products; unanticipated operating results or production declines; changes in tax or environmental laws, tariffs, royalty rates or other regulatory matters; changes in development plans of Tenaz or by third party operators of Tenaz's properties; increased debt levels or debt service requirements; inaccurate estimation of oil and gas reserve volumes or resources; limited, unfavorable or a lack of access to capital markets; increased costs; a lack of adequate insurance coverage; the impact of competitors; a failure to obtain necessary approvals as proposed or at all and certain other risks detailed from time to time in the Company's public documents.

The forward-looking information and statements contained in this press release speak only as of the date of this press release, and the Company does not assume any obligation to publicly update or revise them to reflect new events or circumstances, except as may be required pursuant to applicable securities laws.

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[1]Gateway to the Ems ("GEMS") refers to a location in the North Sea north of the mouth of the Ems River in northwestern Germany.

[2] Flow test conducted over a 24 hour period with a 40 bar drawdown, limited by equipment.

[3] All references to P50 GIIP and 2P recoverable volumes are based on the independent engineering reserves evaluation prepared by McDaniel dated October 1, 2025 and effective December 31, 2024.

[4] Flow test conducted over a 18 hour period with a 23 bar drawdown, limited by equipment.

[5] Flow test conducted over an 8 hour period. An impaired packer impacted the duration of the test.

[6] All references to contingent resources ("Contingent Resources") and prospective resources ("Prospective Resources") are based on the independent engineering resource evaluation prepared by McDaniel dated October 1, 2025 and effective December 31, 2024.

[7] "Bcf" means one billion standard cubic feet equivalent based upon a conversion ratio of one million (1,000,000) barrels of natural gas liquids, including condensate volumes, to six (6) Bcf of natural gas.

[8] 2026 FFO based on 2026 production as per the independent reserves evaluation prepared by McDaniel dated October 1, 2025 and effective December 31, 2024 and strip pricing as of October 1, 2025 of â‚¬30.98/MWh for 2026.

[9] Independent engineering reserves evaluation prepared by McDaniel dated October 1, 2025 and effective December 31, 2024 and evaluated in Euros.

[10] The forecast prices used are based on an average of the price decks of three independent engineering firms, GLJ Ltd., Sproule Associates Limited and McDaniel & Associates Consultants Ltd. (the "Consultant Average Price Forecast"). Euro denominated amounts have been translated by Tenaz to Canadian dollars at a 1.63 CAD per EUR exchange rate.

[11] The risked mean is the product of the unrisked mean multiplied by the chance of discovery and the chance of development. The chance of development is defined as the probability of a project being commercially viable. Quantifying the chance of development requires consideration of both economic contingencies and other contingencies, such as legal, regulatory, market access, political, social license, internal and external approvals and commitment to project finance and development timing.

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