

Ng Energy Announces Filing Of 2023 Annual Audited Consolidated Financial Statements And 2023 Annual Oil And Gas Disclosure

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- Record annual revenue of US\$12.0 million up from US\$1.8 million in 2022
- Record quarterly revenue of US\$4.6 million in Q4 2023 up from US\$1.8 million in Q4 2022
- The Company achieved a 314% increase in 2P reserves to Company gross 161.6 Bcf up from 39.0 Bcf in 2022
- The Company achieved a 551% increase to 3P reserves to Company gross 304.8 Bcf up from 46.9 Bcf in 2022

CALGARY, April 29, 2024 - [NG Energy International Corp.](#) ("NGE" or the "Company") (TSXV: GASX) (OTCQX: GASXF) is pleased to announce that it has filed on SEDAR+ its annual audited consolidated financial statements, annual management's discussion and analysis and its certification of annual filings for the fiscal year ended December 31, 2023. The Company has also filed on SEDAR+ its Annual Information Form, dated April 26, 2024, Form 51-101F1 - Statement of Reserves Data and Other Oil and Gas Information, Sproule International Limited's Form 51-101F2 - Report on Reserves Data, Contingent Resources Data and Prospective Resources Data by Independent Qualified Reserves Evaluator or Auditor and the Company's Form 51-101F3 - Report of Management and Directors on Oil and Gas Disclosure for the fiscal year ended December 31, 2023.

Highlights - Q4 2023

- The Company achieved record quarterly revenue of US\$4.6 million versus US\$1.8 million in Q4 2022.
- The Company achieved record average gross production of 10.0 MMcf/d, a 136% increase versus average gross production of 4.2 MMcf/d in Q4 2022.

Highlights - Fiscal Year Ended December 31, 2023

- The Company achieved record annual revenue of US\$12.0 million versus US\$1.8 million in the fiscal year ended December 31, 2022.
- The Company exited the year with average gross production of 15.1 MMcf/d in December 2023 versus 4.9 MMcf/d in December 2022.
- The Company achieved a 241% increase in Proved (1P) reserves to Company gross 51.7 Bcf versus 21.5 Bcf in the fiscal year ended December 31, 2022.
- The Company achieved a 314% increase in Proved + Probable (2P) reserves to Company gross 161.6 Bcf versus 39.0 Bcf in the fiscal year ended December 31, 2022.
- The Company achieved a 551% increase in Proved + Probable + Possible (3P) reserves to Company gross 304.8 Bcf versus 46.9 Bcf in the fiscal year ended December 31, 2022.

Highlights - Company Oil and Natural Gas Properties:

- At the Maria Conchita Block, in fiscal year ended December 31, 2023, the Company drilled, successfully completed and tied-in the Aruchara-3 well allowing the Company to ramp up production to 18.0 MMcf/d in December 2023. The Company expects to maintain gross production levels of approximately 20 MMcf/d throughout 2024. The Company continues its efforts on the re-scoping of the Maria Conchita Block based on the success of the Aruchara-3 well.
- At the Sinu-9 Block, the Company signed midstream agreements pursuant to which, following the expected completion of construction in Q2 2024, the Company will bring 30 MMcf/d of processing and transportation capacity online with an additional 10 MMcf/d online no later than the end of Q1 2025; however, the Company expects this to occur prior to the end of Q4 2024.

With significant operational objectives met in the fiscal year ended December 31, 2023, at both the Maria

Conchita Block and the Sinu-9 Block, the Company is well positioned to achieve substantial production growth in 2024.

About [NG Energy International Corp.](#)

[NG Energy International Corp.](#) is a natural gas exploration and production company with operations in Colombia. The Company is on a mission to discover, delineate and develop meaningful natural gas fields in developing countries to support energy transition and economic growth. In Colombia, the Company is executing on this mission with a rapidly growing production base that is being delivered to the premium priced Colombian market. NGE's team has extensive technical expertise and a proven track record of building companies and creating value in South America. For more information, please visit SEDAR+ (www.sedarplus.ca) and the Company's website (www.ngenergyintl.com).

Cautionary Statement Regarding Forward-Looking Information

This news release contains "forward-looking information" and "forward-looking statements" (collectively, "forward-looking statements") within the meaning of the applicable Canadian securities legislation. All statements, other than statements of historical fact, are forward-looking statements and are based on expectations, estimates and projections as at the date of this news release, including, without limitation, statements related to production levels at the Maria Conchita Block, the timeline for bringing processing and transportation capacity online at the Sinu-9 Block and the Company's production growth in 2024. Any statement that involves discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions, future events or performance (often but not always using phrases such as "expects", or "does not expect", "is expected", "anticipates" or "does not anticipate", "plans", "budget", "scheduled", "forecasts", "estimates", "believes" or "intends" or variations of such words and phrases or stating that certain actions, events or results "may" or "could", "would", "might" or "will" be taken to occur or be achieved) are not statements of historical fact and may be forward-looking statements.

Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. Factors that could cause actual results to differ materially from those anticipated in these forward-looking statements are described under the caption "Risk Factors" in the Company's most recent Management Discussion and Analysis and its Annual Information Form dated April 26, 2024, which are available for view on SEDAR+ at www.sedarplus.ca. These risks include but are not limited to, the risks associated with the oil and natural gas industry, such as exploration, production and general operational risks, the volatility of pricing for oil and natural gas, the inability to market natural gas production and changes in natural gas sale prices, changing investor sentiment about the oil and natural gas industry, any delays in production, marketing and transportation of natural gas, drilling costs and availability of equipment, regulatory approval risks and environmental, health and safety risks. Forward-looking statements contained herein are made as of the date of this news release, and the Company disclaims, other than as required by law, any obligation to update any forward-looking statements whether as a result of new information, results, future events, circumstances, or if management's estimates or opinions should change, or otherwise. There can be no assurance that forward-looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, the reader is cautioned not to place undue reliance on forward-looking statements.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Abbreviations

The abbreviations set forth below have the following meanings:

Natural Gas

MMcf/d million cubic feet per day

Bcf billion cubic feet

Information Regarding the Preparation of Reserves and Resource Information

Sproule International Limited ("Sproule"), an independent qualified reserves and resources evaluator, has

conducted the reserves and resource evaluation for the Maria Conchita Block and the Sinú-9 Block in accordance with the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook"). It adheres in all material aspects to the principles and definitions established by the Calgary Chapter of the Society of Petroleum Evaluation Engineers regarding annual reserve and resource reports that are being released in the public domain. The COGE Handbook is incorporated by reference in National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities.

The Company's Form 51-101F1 - Statement of Reserves Data and Other Oil and Gas Information for the fiscal year ended December 31, 2023, prepared by Sproule in accordance with the COGE Handbook with an effective date of December 31, 2023 (the "2023 51-101F1") was filed on SEDAR+ on April 26, 2024. As per the requirements of Form 51-101F1, since the Maria Conchita Block and the Sinú-9 Block are both located in Colombia, the Company has disclosed its reserves in the 2023 51-101F1 on an aggregated basis. The reserves in the 2023 51-101F1, which are attributed to the Sinú-9 Block are based on the Sinú-9 Report (as defined below) and the reserves in the 2023 51-101F1, which are attributed to the Maria Conchita Block are based on the Maria Conchita Report (as defined below). The Company uses natural gas liquids and conventional natural gas as the two product types to report the Company's reserves.

The report entitled "Evaluation of the P&NG Reserves and Resources of [NG Energy International](#) in the Sinú-9 Block, Colombia" (the "Sinú-9 Report") was prepared by Sproule with an effective date of December 31, 2023 and a preparation date of December 21, 2023. The Sinú-9 Block is located in the Department of Córdoba, Colombia. The Company's working interest in the Sinú-9 Block is 72%, subject to payment of ANH sliding scale royalties. Reserves and resources attributed to the Hechizo, Brujo, Magico, Mago, Hechicero, Encanto, Milagroso, Porquero, Embrujo, Ensalmo and Sortilegio zones have been included in the Sinú-9 Report.

The report entitled "Evaluation of the P&NG Reserves and Resources of [NG Energy International](#) in the Maria Conchita Block, Colombia" (the "Maria Conchita Report") was prepared by Sproule with an effective date of December 31, 2023 and a preparation date of December 20, 2023. The Company holds an 80% working interest in the Maria Conchita Block, which is located in the Department of La Guajira, Colombia. Reserves and resources attributed to the H1, H1A, H1A1, H1B, H2, H2B, H3, H4 and LM2 zones have been included in the Maria Conchita Report.

For additional information regarding the Sinú-9 Report, the Maria Conchita Report and the reserves information contained in this news release please see the 2023 51-101F1 filed on SEDAR+ on April 26, 2024, and the Company's news release dated December 27, 2023 entitled "NG Energy Announces 55% YOY Increase to 3P Reserves".

Caution Respecting Reserves Information

The determination of oil and natural gas reserves involves the preparation of estimates that have an inherent degree of associated uncertainty. Categories of Proved, Probable and Possible reserves have been established to reflect the level of these uncertainties and to provide an indication of the probability of recovery. The estimation and classification of reserves requires the application of professional judgement combined with geological and engineering knowledge to assess whether or not specific reserves classification criteria have been satisfied. Knowledge of concepts including uncertainty and risk, probability and statistics, and deterministic and probabilistic estimation methods is required to properly use and apply reserves definitions.

The recovery and reserve estimates of natural gas liquids and natural gas reserves provided herein are estimates only. Actual reserves may be greater than or less than the estimates provided herein. The estimated future net revenue from the production of the disclosed natural gas reserves, whether calculated without discount or using a discount rate, does not represent the fair market value of these reserves.

Information Regarding Reserves

Reserves are estimated remaining quantities of commercially recoverable oil, natural gas and related substances anticipated to be recoverable from known accumulations, as of a given date, based on the analysis of drilling, geological, geophysical and engineering data; the use of established technology; and specified economic conditions, which are generally accepted as being reasonable. Reserves are further classified according to the level of certainty associated with the estimates and may be subclassified based on development and production status.

