Noble Corporation Plc Announces Fourth Quarter And Full Year 2022 Results

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- Integration of Maersk Drilling well underway, with over \$50 million of synergies realized to date
- Noble establishes offshore drilling industry leadership in returning capital to shareholders, with, \$96 million in sha date, including the Maersk Drilling squeeze-out
- Q4 Cash Flow from Operations of \$171 million and Free Cash Flow of \$106 million

SUGAR LAND, Feb. 27, 2023 - Noble Corporation plc (NYSE: NE, CSE: NOBLE, "Noble", or the "Company") today requarter and full year 2022 results.

	Successor				
(stated in millions, except per share amounts)	Three Months	Three Months	Three Months		
	Ended	Ended	Ended		
	Dec 31, 2022	Sep 30, 2022	Dec 31, 2021		
Total Revenue	\$ 623	\$ 306	\$ 208		
Contract Drilling Services Revenue	586	289	192		
Net Income	135	34	123		
Adjusted EBITDA*	157	97	12		
Adjusted Net Income (Loss)*	61	41	(26)		
Basic Earnings Per Share	1.02	0.48	1.85		
Diluted Earnings Per Share	0.92	0.41	1.70		
Adjusted Diluted Earnings (Loss) Per Share*	0.41	0.50	(0.35)		

^{*} A Non-GAAP supporting schedule is included with the statements and schedules attached to this press release and can be found at www.noblecorp.com.

Robert W. Eifler, President and Chief Executive Officer of Noble Corporation plc, stated "Since the closing of the merge come together impressively. As a newly combined company, we generated strong free cash flow, implemented a return program, and are well on track to achieving our synergy target of \$125 million, with \$50 million realized as of the end of to thank all of our employees for their tremendous effort and commitment throughout the critical first few months of our like to thank our customers for their continued trust and support as we pursue our quest of creating the leading offshore

Fourth Quarter Results

Contract drilling services revenue for the fourth quarter of 2022 totaled \$586 million compared to \$289 million in the thir increase primarily attributable to the business combination. Marketed fleet utilization was 88% in the three months ende 2022 compared to 89% in the previous quarter. Contract drilling services costs for the fourth quarter were \$366 million, million in the third quarter of 2022. Adjusted EBITDA for the three months ended December 31, 2022 was \$157 million million in the third quarter of 2022. Capital expenditures totaled \$77 million in the fourth quarter and \$194 million for the December 31, 2022. Net cash provided by operating activities for the fourth quarter was \$171 million and free cash flow

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Our business combination with Maersk Drilling closed on October 3, 2022. Results for the fourth quarter reflect the com 90 out of 92 days of the period.

Balance Sheet and Capital Allocation

The Company's balance sheet as of December 31, 2022 reflected total debt of \$673 million and cash (and cash equiva million. Subsequent to the end of the fourth quarter, we elected to pay off the \$150 million Danish Ship Finance term locash on the balance sheet. During the fourth quarter, Noble executed on \$86 million of share repurchases (including the purchase of legacy Maersk Drilling shareholders in November and open market share repurchases conducted during D to Noble's previously announced share repurchase program), with additional share repurchases in January totaling \$100 million and cash (and cash equivalent to the share repurchases).

Operating Highlights and Backlog

Noble's marketed fleet of sixteen floaters was 91% contracted through the fourth quarter, compared with 96% utilization the prior quarter. This sequential change reflects the addition of seven UDW rigs added from the legacy Maersk Drilling drillships remain at or above 95% marketed utilization, with leading edge dayrate fixtures steadily increasing, presently \$400,000s per day range. Since the prior Fleet Status Report in early November, Noble has secured 24 months of additional across four 6G and 7G drillships at an average dayrate above \$420,000. Our sixteen marketed UDW rigs are currently throughout 2023 with visibility toward securing additional utilization for a portion of the remaining availability for this year contract gaps and SPS time will remain uncontracted. Additionally, the Noble Globetrotter I remains off contract since Contract approvals in Mexico. The average dayrate across our \$2.7 billion floater backlog is approximately \$400,000, and our 2024 floater days uncommitted, an upward trajectory for repricing the fleet is visible based on current market dyname.

Utilization of Noble's thirteen marketed jackups was 85% in the fourth quarter, compared with 82% utilization on eight of during the third quarter. The sequential change in fleet composition reflects the addition of ten jackups from the legacy fleet and the sale of five legacy Noble jackups to a subsidiary of Shelf Drilling, Ltd. as part of the business combination Drilling. During the fourth quarter, the Noble Innovator was awarded a one year contract with BP in the UK North Sea a day, with a one year option at a higher dayrate. As recently reported, the Noble Regina Allen is currently off contract an unavailable for a substantial portion of 2023 as leg and jacking system repairs are made. Currently nine of our thirteen contracted, and 55% of total available jackup days across our fleet are contracted throughout 2023. Our \$1 billion jackup heavily weighted to the Noble Integrator and Noble Invincible commitments under the Aker BP alliance. While jackup deremains subdued in 2023, we continue to see improving demand indicators in Norway and globally for our jackup fleet of the expect a limited contribution from jackups to our total EBITDA in 2023.

Noble's backlog at December 31, 2022 stood at \$3.9 billion.

Outlook

For the full year 2023, Noble today announces a guidance range for total revenue of \$2.35 to \$2.55 billion, Adjusted EE of \$725 to \$825 million and capital expenditures (net of reimbursable capex) between \$325 and \$365 million.

Commenting on Noble's outlook, Mr. Eifler stated, "We continue to see a very promising fundamental setup for the offsl business, governed by increasingly tight industry utilization, robust customer economics and demand growth visibility a rational capital allocation in our industry. As the market improves, we remain focused on execution across all facets of are committed to returning capital to shareholders."

Due to the forward-looking nature of Adjusted EBITDA, management cannot reliably predict certain of the necessary compost directly comparable forward-looking GAAP measure. Accordingly, the company is unable to present a quantitative such forward-looking non-GAAP financial measure to the most directly comparable forward-looking GAAP financial measure unreasonable effort.

Conference Call

Noble will host a conference call related to its fourth quarter 2022 results on Monday, February 27, 2023, at 9:00 a.m. Unterested parties may dial +1 929-203-0901 and refer to conference ID 31391 approximately 15 minutes prior to the so Additionally, a live webcast link will be available on the Investor Relations section of the Company's website. A webcas accessible for a limited time following the scheduled call.

For additional information, visit www.noblecorp.com or email investors@noblecorp.com

About Noble Corporation plc

Noble is a leading offshore drilling contractor for the oil and gas industry. The Company owns and operates one of the

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versatile, and technically advanced fleets in the offshore drilling industry. Noble and its predecessors have been engag drilling of oil and gas wells since 1921. Noble performs, through its subsidiaries, contract drilling services with a fleet of units focused largely on ultra-deepwater and high specification jackup drilling opportunities in both established and emonoridwide. Additional information on Noble is available at www.noblecorp.com.

Forward-looking Statements

This communication includes "forward-looking statements" within the meaning of Section 27A of the Securities Act and Exchange Act. All statements other than statements of historical facts included in this communication, including those r guidance, including revenue, adjusted EBITDA and capital expenditures, the offshore drilling market, ESG strategy and realization and timing of integration synergies, free cash flow expectations, SPS downtime impacts, capital allocation expectations. utilization, repricing, capital structure optimization, and demand fundamentals are forward-looking statements. When us or in the documents incorporated by reference, the words "anticipate," "believe," "could," "estimate," "expect," "intend," track," "plan," "project," "should," "shall" and "will" and similar expressions are intended to be among the statements that forward-looking statements. Although we believe that the expectations reflected in such forward-looking statements are cannot assure you that such expectations will prove to be correct. These forward-looking statements speak only as of t communication and we undertake no obligation to revise or update any forward-looking statement for any reason, exce law. We have identified factors, including, but not limited to, uncertainties relating to the effects of public health threats, COVID-19, and the adverse impact thereof on our business, financial condition and results of operations (including but operating costs, supply chain, availability of labor, logistical capabilities, customer demand for our services and industry generally, our liquidity, the price of our securities, our ability to access capital markets, and the global economy and find generally), the effects of actions by, or disputes among OPEC+ members with respect to production levels or other may price of oil, market conditions, factors affecting the level of activity in the oil and gas industry, supply and demand of dri affecting our drilling contracts, including duration, downtime, dayrates, operating hazards and delays, risks associated outside the US, actions by regulatory authorities, credit rating agencies, customers, joint venture partners, contractors, third parties, legislation and regulations affecting drilling operations, compliance with regulatory requirements, violations laws, shipyard risk and timing, delays in mobilization of rigs, hurricanes and other weather conditions, and the future pr that could cause actual plans or results to differ materially from those included in any forward-looking statements. These those "Risk Factors" referenced or described in the Company's most recent Form 10-K, Form 10-Q's, and other filings Commission. We cannot control such risk factors and other uncertainties, and in many cases, we cannot predict the ris uncertainties that could cause our actual results to differ materially from those indicated by the forward-looking stateme consider these risks and uncertainties when you are evaluating us.

Noble Corporation plc AND SUBSIDIARIES	S					
CONDENSED CONSOLIDATED STATEM	ENTS OF OPERATION	IS				
(In thousands, except per share amounts)						
(Unaudited)						
	Successor					
	Three Months Ended Three Months Ended December 31, 2022 December 31, 2021					
Operating revenues						
Contract drilling services	\$ 585,849	\$ 192,451				
Reimbursables and other	36,743 15,727					
	622,592 208,178					
Operating costs and expenses						
Contract drilling services						
Reimbursables	27,332	14,255				

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Depreciation and amortization	69,770	24,704
General and administrative	29,877	14,537
Merger and integration costs	56,752	11,006
Gain on sale of operating assets, net	(87,125)	(189,080)
Hurricane losses and (recoveries), net	(4,641)	12,909
	458,351	70,920
Operating income (loss)	164,241	137,258
Other income (expense)		
Interest expense, net of amount capitalized	(19,384)	(8,107)
Gain on bargain purchase	-	(2,174)
Loss on extinguishment of debt, net	(8,716)	-
Interest income and other, net	9,599	3,455
Income before income taxes	145,740	130,432
Income tax provision	(10,778)	(6,996)
Net income	\$ 134,962	\$ 123,436
Per share data		
Basic:		
Basic earnings per share	\$ 1.02	\$ 1.85
Diluted:		
Diluted earnings per share	\$ 0.92	\$ 1.70

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Noble Corporation plc AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS - CONTINUED (In thousands, except per share amounts) (Unaudited) Predecessor Successor Period from Period from Twelve Months February 6, 2021 January 1, 2021 Ended through through December 31,2022 December 31, 2021 February 5, 2021 Operating revenues Contract drilling services \$ 1,332,841 \$ 708,131 \$ 74,051 Reimbursables and other 81,006 62,194 3,430 1,413,847 770,325 77,481 Operating costs and expenses 46,965 Contract drilling services 897,096 639,442 Reimbursables 64,427 55,832 2,737 Depreciation and amortization 146,879 89,535 20,622 General and administrative 82,177 62,476 5,727 Merger and integration costs 24,792 84,668 Gain on sale of operating assets, net (90,230)(185,934)Hurricane losses and (recoveries), net 60 23,350 1,185,077 709,493 76,051 Operating income (loss) 228,770 60,832 1,430 Other income (expense) Interest expense, net of amount capitalized (42,722)(31,735)(229)Bargain purchase gain 62,305 Loss on extinguishment of debt, net (8,912)399 14,365 10,945 Interest income and other, net

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		**				
Reorganization items, net	-			252,051		
Income before income taxes	191,501	102,347		253,651		
Income tax provision	(22,553)	(365)		(3,423)		
Net income (loss)	\$ 168,948	\$ 101,982		\$ 250,228		
Per share data						
Basic:						
Basic earnings per share NOBLE CORPORATION AND SUBSIDIAR	\$ 1.99	\$ 1.61		\$ 1.00		
Diluted: CONDENSED CONSOLIDATED STATEM		sws				
Diluted earnings per share (in thousands)	\$ 1.73	\$ 1.51		\$ 0.98		
(Unaudited)						
			1			
			Succes	sor	1	
					Period fro	m
			Twelve	Months	February	6, 2021
			Ended		through	
			Decem	ber 31, 2022	Decembe	r 31, 202
Cash flows from operating activities						
Net income			\$ 168,9)48	\$ 101,982	:
Adjustments to reconcile net income to net	cash flow from oper	ating activities:				
Depreciation and amortization			146,879	9	89,535	
Amortization of intangible asset and contra	ct liabilities		(5,352)		51,540	
Gain on sale of operating assets, net			(90,230))	(185,934)	
Gain on bargain purchase			-		(62,305)	
Reorganization items, net			-		-	
Changes in components of working capital						
Net changes in other operating assets and	liabilities		60,740		56,798	
			280,98	5	51,616	
Net cash provided by (used in) operating a	ctivities		200,900		0.,0.0	
Net cash provided by (used in) operating a Cash flows from investing activities	ctivities		200,90	3	01,010	
	ctivities		(174,31		(154,411)	

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166,607

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54,970

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Proceeds from disposal of assets, net			381,026		307,324
Other investing activities			2,458		-
Net cash provided by (used in) investing ac	tivities		375,772		207,883
Cash flows from financing activities					
Issuance of debt			350,000		-
Borrowings on credit facilities			220,000		40,000
Repayments of credit facilities			(220,000))	(217,500)
Repayments of debt			(627,323))	-
Debt issuance costs			(641)		-
Compulsory purchase payment			(69,924)		-
Other financing activities			(19,884)		730
Net cash used in financing activities			(367,772))	(176,770)
Net increase (decrease) in cash, cash equiv	valents and restricted	l cash	288,985		82,729
Cable Carnarativa leter AND SUBSIDIARIES beginning of period			196,722		113,993
EONDENZED CONZOLIDATED BAHANCE	SHIEF Deriod		\$ 485,70	7	\$ 196,722
(In thousands)					
(Unaudited)					
	Successor				
	December 31, 2022	December 3	31, 2021		
ASSETS					
Current assets					
Cash and cash equivalents	\$ 476,206	\$ 194,138			
Accounts receivable, net	468,802	200,419			
Prepaid expenses and other current assets	106,782	61,089			
Total current assets	1,051,790	455,646			
Property and equipment, at cost	4,163,205	1,555,975			
Accumulated depreciation	(181,904)	(77,275)			
Property and equipment, net	3,981,301	1,478,700			
Other assets	201,773	139,096			

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Total assets	\$ 5,234,864	\$ 2,073,442
Total assets	φ 5,234,004	φ 2,073,442
LIABILITIES AND EQUITY		
Current liabilities		
Current maturities of long-term debt	\$ 159,715	\$ -
Accounts payable	290,690	120,389
Accrued payroll and related costs	76,185	48,346
Other current liabilities	140,508	79,659
Total current liabilities	667,098	248,394
Long-term debt	513,055	216,000
Other liabilities	447,626	108,421
Total liabilities	\$ 1,627,779	\$ 572,815
Commitments and contingencies		
Total shareholders' equity	3,607,085	1,500,627
Total liabilities and equity	\$ 5,234,864	\$ 2,073,442

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Noble Co	orporation plc AND SU	JBSIDIARIES					
	TIONAL INFORMATIC						
(Unaudit							
	Average Rig Utilizatio	n					
	Successor		n -				
	Three Months Ended	Three Months Ended	Three Months Ended				
	December 31, 2022	September 30, 2022	December 31, 2021				
Floaters	76 %	78 %	68 %				
Jackups	87 %	82 %	71 %				
Total	81 %	80 %	70 %				
	Operating Days						
	Successor						
	Three Months Ended	Three Months Ended	Three Months Ended				
	December 31, 2022	September 30, 2022	December 31, 2021				
Floaters	1,320	792	751				
Jackups	1,201	606	622				
Total	2,521	1,398	1,373				
	Average Dayrates		ı				
	Successor						
		Three Months Ended	Three Months Ended				
		September 30, 2022					
Floaters	\$ 303,734	\$ 285,362	\$ 195,812				
Jackups	118,089	118,209	96,087				
Total	\$ 215,751	\$ 212,958	\$ 150,620				

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Noble Corporation plc AND SUBSIDIARIES				
CALCULATION OF BASIC AND DILUTED NET	T INCOME/(LOSS) P	'ER SHARE		
(In thousands, except per share amounts)				
(Unaudited)				
The following tables presents the computation	of basic and diluted n	et income/(loss) per s	share:	
	Successor			
				Period
	Three Months	Twelve Months	Three Months	Februa
	Ended	Ended	Ended	through
	December 31, 2022	December 31, 2022	December 31, 2021	Decem
Numerator:				
Basic				
Net income (loss)	\$ 134,962	\$ 168,948	\$ 123,436	\$ 101,9
Diluted				<u> </u>
Net income (loss)	\$ 134,962	\$ 168,948	\$ 123,436	\$ 101,9
Denominator:			<u> </u>	╙
Weighted average shares outstanding - basic	131,924	85,055	66,635	63,186
Dilutive effect of share-based awards	3,334	3,334	3,180	3,180
Dilutive effect of warrants	9,117	8,489	2,852	1,262
Dilutive effect of compulsory purchase	2,893	729	<u> </u>	<u> </u>
Weighted average shares outstanding - diluted	147,268	97,607	72,667	67,628
Per share data				
Basic earnings per share	\$ 1.02	\$ 1.99	\$ 1.85	\$ 1.61
Diluted earnings per share	\$ 0.92	\$ 1.73	\$ 1.70	\$ 1.51

Noble Corporation plc AND SUBSIDIARIES NON-GAAP MEASURES AND RECONCILIATION

Certain non-GAAP measures and corresponding reconciliations to GAAP financial measures for the Company have been provided for meaningful comparisons between current results and prior operating periods. Generally, a non-GAAP financial measure is a numerical measure of a company's performance,

19.11.2025 Seite 14/19 financial position, or cash flows that excludes or includes amounts that are not normally included or excluded in the most directly comparable measure calculated and presented in accordance with generally accepted accounting principles. The Company defines "Adjusted EBITDA" as net income (loss); interest income and other, net; gain (loss) on extinguishment of debt, net; interest expense, net of amounts capitalized; loss on impairment; reorganization items, net; certain corporate projects and legal matters; certain infrequent operational events; and depreciation and amortization expense. We believe that the Adjusted EBITDA measure provides greater transparency of our core operating performance. We prepare Adjusted Diluted Earnings (Loss) per Share by eliminating from Diluted Earnings per Share the impact of a number of non-recurring items we do not consider indicative of our on-going performance. We prepare Adjusted Net Income (Loss) by eliminating from Net Income (Loss) the impact of a number of non-recurring items we do not consider indicative of our on-going performance.

In order to fully assess the financial operating results, management believes that the results of operations, adjusted to exclude the following items, which are included in the Company's press release issued on February 26, 2023, are appropriate measures of the continuing and normal operations of the Company:

- (i) In the period of January 1, 2021 to February 5, 2021, discrete tax items, and reorganization items. In the period of February 6, 2021 to March 31, 2021, merger and integration costs, amortization of intangible assets and contract liabilities, net and discrete tax items;
- (ii) In the second, third and fourth quarter of 2022 and the second, third and fourth quarter of 2021, merger and integration costs; (gain) loss on sale of operating assets, net; hurricane losses and (recoveries), net; amortization of intangible assets and contract liabilities, net and discrete tax items.
- (iii) In addition, the second quarter of 2021 included a gain on bargain purchase and professional services costs related to a success fee associated with the ultimate recovery of a tax refund and corporate projects including registrations of our post-emergence debt and equity and listing on the New York Stock Exchange;
- (iv) In addition, the third quarter of 2022 included loss on extinguishment of debt.
- (v) The guarters also included professional services costs related to corporate initiatives.

For the quarter ended December 31, 2022, the Company disclosed free cash flow as a non-GAAP liquidity measure. Free cash flow of \$106 million was calculated as Net cash provided by operating activities of \$171 million less cash paid for capital expenditures of \$65 million for the quarter ended December 31, 2022.

These non-GAAP adjusted measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling cost, contract drilling margin, average daily revenue, operating income, cash flows from operations, or other measures of financial performance prepared in accordance with GAAP. Please see the following non-GAAP Financial Measures and Reconciliations for a complete description of the adjustments.

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NOBLE CORPORATION AND SUBSIDIARIES NON-GAAP MEASURES (In thousands, except per share amounts) (Unaudited) Reconciliation of Adjusted EBITDA Successor Three Months Three Months Three Months Twelve Months Ended Ended Ended Ended September 30, December 31, December 31, December 31, 2022 2022 2022 2021 \$ 130,432 Net Income \$134,962 \$ 33,585 \$ 168,948 Income tax provision 10,778 13,072 22,553 19,384 7,943 8,107 Interest expense, net of amounts capitalized 42,722 Interest income and other, net (9,599)(3,235)(14,365) (3,455)Depreciation and amortization 69,770 24,868 146,879 24,704 Amortization of intangible assets and contract liabilities (41,877) 8,170 (5,352)14,413 196 Loss on extinguishment of debt 8,716 8,912 Professional services - tax refund success fee Professional services - corporate projects 43 400 723 711 9,338 Merger and integration costs 56,752 84,668 11,006 Gain on sale of operating assets, net (87,125) 354 (90,230)(189,080) (4,641)1,896 12,909 Hurricane losses and (recoveries), net **|**60 2,174 Gain on bargain purchase Reorganization items, net Adjusted EBITDA \$ 157,163 \$ 96,587 \$ 365,518 \$ 11,921

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Reconciliation of Income Tax Benefit (Provision)				
	Successor			
	Three Months Ended	Three Months Ended	Twelve Months Ended	Three Months Ended
	December 31,	September 30,	December 31,	December 31,
	2022	2022	2022	2021
Income tax benefit (provision)	\$ (10,778)	\$ (13,072)	\$ (22,553)	\$ (6,996)
Adjustments				
Gain on sale of operating assets	2,255	-	866	-
Amortization of intangible assets and contract liabilities	9,471	(1,716)	1,800	-
Hurricane losses and (recoveries), net	-	(398)	(562)	-
Reorganization items, net	-	-	-	-
Discrete tax items	(17,525)	(10,628)	(45,139)	(1,150)
Total Adjustments	(5,799)	(12,742)	(43,035)	(1,150)
Adjusted income tax benefit (provision)	\$ (16,577)	\$ (25,814)	\$ (65,588)	\$ (8,146)
Г		1	ı ı	
Reconciliation of Net Income (Loss)	Г			
	Successor	1		•
	Three Months Ended	Three Months Ended	Twelve Months Ended	Three Months Ended
	December 31,	September 30,	December 31,	December 31,
	2022	2022	2022	2021
Net income	\$ 134,962	\$ 33,585	\$ 168,948	\$ 123,436
Adjustments				
Amortization of intangible assets and contract liabilities	(32,406)	6,454	(3,552)	14,413
Professional services - tax refund success fee	-	-	-	-
Professional services - corporate projects	43	400	723	711
Merger and integration costs	56,752	9,338	84,668	11,006
Gain on sale of operating assets, net	(84,870)	354	(89,364)	(189,080)

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Hurricane losses and (recoveries), net	(4,641)	1,498	(502)	12,909
Gain on bargain purchase		-	-	2,174
Loss on extinguishment of debt	8,716	-	8,912	-
Reorganization items, net	-	-	-	-
Discrete tax items	(17,525)	(10,628)	(45,139)	(1,150)
Total Adjustments	(73,931)	7,416	(44,254)	(149,017)
Adjusted net income (loss)	\$ 61,031	\$ 41,001	\$ 124,694	\$ (25,581)
Reconciliation of Diluted EPS	•			
	Successor			
	Three Months Ended	Three Months Ended	Twelve Months Ended	Three Months Ended
	December 31,	September 30,	December 31,	December 31,
	2022	2022	2022	2021
Unadjusted diluted EPS	\$ 0.92	\$ 0.41	\$ 1.73	\$ 1.70
Adjustments				
Intangible contract amortization	(0.22)	0.08	(0.04)	0.20
Professional services - tax refund success fee	-	-	-	-
Professional services - corporate projects	-	-	0.02	0.01
Merger and integration costs	0.39	0.12	0.87	0.15
Gain on sale of operating assets, net	(0.59)	-	(0.92)	(2.60)
Hurricane losses and (recoveries), net	(0.03)	0.02	(0.01)	0.18
Gain on bargain purchase	-	-	-	0.03
Loss on extinguishment of debt	0.06	-	0.09	-
Reorganization items, net	-	-	_	-
Discrete tax items	(0.12)	(0.13)	(0.46)	(0.02)
Total Adjustments	(0.51)	0.09	(0.45)	(2.05)
Adjusted diluted EPS	\$ 0.41	\$ 0.50	\$ 1.28	\$ (0.35)

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Reconciliation of Free Cash Flow					
	Successor				
		Three Months Ended	Twelve Months Ended	Three Months Ended	Period from February 6, through
	December 31,	September 30,	December 31,	December 31,	December 31
	2022	2022	2022	2021	2021
Net cash provided by operating activities	\$ 171,179	\$ 73,507	\$ 280,985	\$ 27,588	\$ 51,616
Capital expenditures	(65,084)	(29,710)	(174,319)	(36,661)	(154,411)
Free cash flow	\$ 106,095	\$ 43,797	\$ 106,666	\$ (9,073)	\$ (102,795)

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content: https://www.prnewswire.com/news-releases/noble-corporation-plc-announces-fourth-quarter-and-full-year-2022

SOURCE Noble Corporation plc

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