# Dominion Energy Announces Fourth-Quarter and Full-Year 2022 Earnings

08.02.2023 | PR Newswire

- Fourth-quarter 2022 GAAP net loss of \$0.07 per share; operating earnings of \$1.06 per share
- Full year 2022 GAAP net income of \$1.09 per share; operating earnings of \$4.11 per share

RICHMOND, Feb. 8, 2023 - Dominion Energy (NYSE: D) today announced unaudited net loss determined in accordance Generally Accepted Accounting Principles (reported earnings) for the three months ended Dec. 31, 2022, of \$42 million share) compared with net income of \$1.3 billion (\$1.63 per share) for the same period in 2021, with net income of \$994 (\$1.09 per share) for the 12 months ended Dec. 31, 2022, compared with net income of \$3.3 billion (\$3.98 per share) for period in 2021.

Operating earnings for the three months ended Dec. 31, 2022, were \$903 million (\$1.06 per share), compared to opera earnings of \$752 million (\$0.90 per share) for the same period in 2021. Operating earnings for the 12 months ended December \$3.5 billion (\$4.11 per share) compared with operating earnings of \$3.2 billion (\$3.86 per share) for the same period in 2021.

Differences between GAAP and operating earnings for the period include an impairment of certain nonregulated solar of facilities, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust regulated asset retirements and other adjustments.

Operating earnings are defined as reported earnings adjusted for certain items. Details of operating earnings as compared, business segment results and detailed descriptions of items included in reported earnings but excluded from certain earnings can be found on Schedules 1, 2, 3 and 4 of this release.

# Guidance

Dominion Energy expects first-quarter operating earnings in the range of \$0.97 to \$1.12 per share.

## Webcast today

The company will host its fourth-quarter 2022 earnings call at 10 a.m. ET on Wednesday, Feb. 8, 2023. Management v matters of interest to financial and other stakeholders including recent financial results.

A live webcast of the conference call, including accompanying slides and other financial information, will be available o investor information pages at investors.dominionenergy.com.

For individuals who prefer to join via telephone, domestic callers should dial 1-800-420-1271 and international callers s 1-785-424-1634. The passcode for the telephonic earnings call is 68006. Participants should dial in 10 to 15 minutes prescheduled start time.

A replay of the webcast will be available on the investor information pages by the end of the day Feb. 8. A telephonic recarnings call will be available beginning at about 1 p.m. ET on Feb. 8. Domestic callers may access the recording by di 1-800-839-6803. International callers should dial 1-402-220-6056. The PIN for the replay is 68006.

### Important note to investors regarding operating, reported earnings

Dominion Energy uses operating earnings as the primary performance measurement of its earnings guidance and resu communications with analysts and investors. Dominion Energy also uses operating earnings internally for budgeting, for the Board of Directors, for the company's incentive compensation plans and for its targeted dividend payouts and oth purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the fundamental earnings power.

In providing its operating earnings guidance, the company notes that there could be differences between expected repo

03.11.2025 Seite 1/25

earnings and estimated operating earnings for matters such as, but not limited to, acquisitions, divestitures or extreme events and other natural disasters. Dominion Energy management is not able to estimate the aggregate impact of thes future period reported earnings.

### **About Dominion Energy**

About 7 million customers in 16 states energize their homes and businesses with electricity or natural gas from Dominio (NYSE: D), headquartered in Richmond, Va. The company is committed to safely providing reliable, affordable and sus energy and to achieving Net Zero emissions by 2050. Please visit DominionEnergy.com to learn more.

This release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform including forecasted operating earnings first-quarter 2023 and beyond that are subject to various risks and uncertaintie that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations resulting from the business review announced in November 2022; unusual weather conditions and the energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraord external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory ap necessary for planned construction or expansion projects and compliance with conditions associated with such regulations approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and unce may impact the ability to develop and construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from changes to federal, state and local environmental laws and regulations, including those related to climate change; cost environmental strategy and compliance, including cost related to climate change; changes in implementation and enfor practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in opmaintenance and construction costs; additional competition in Dominion Energy's industries; changes in demand for Do Energy's services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acq divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfol adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associat certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital m conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors a from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K file U.S. Securities and Exchange Commission.

### **Dominion Energy Inc.**

Consolidated Statements of Income \*

Unaudited (GAAP Based)

(millions, except per share amounts)

	Three Months Ended Twe		
	December 31,		Decem
	2022	2021	2022
Operating Revenue	\$ 4,913	\$ 3,880	\$ 17,1
Operating Expenses			
Electric fuel and other energy-related purchases	1,086	628	3,711
Purchased electric capacity	14	8	59
Purchased gas	597	418	1,582

03.11.2025 Seite 2/25

Other operations and maintenance <sup>1</sup>	2,436	1,037	6,473
Depreciation, depletion and amortization	710	645	2,830
Other taxes	204	207	923
Total operating expenses	5,047	2,943	15,578
Income (loss) from operations	(134)	937	1,596
Other income (expense) <sup>2</sup>	339	487	423
Interest and related charges	416	376	966
Income (loss) from continuing operations including noncontrolling interests before income tax expense (benefit)	(211)	1,048	1,053
Income tax expense (benefit)	(175)	225	68
Net Income (loss) from continuing operations including noncontrolling interests	(36)	823	985
Net Income (loss) from discontinued operations including noncontrolling interests	(6)	522	9
Net Income (loss) including noncontrolling interests	\$ (42)	\$ 1,345	\$ 994
Noncontrolling interests	-	4	-
Net Income (loss) attributable to Dominion Energy	\$ (42)	\$ 1,341	\$ 994
Reported Income (loss) per common share from continuing operations - diluted	\$ (0.06)	\$ 0.99	\$ 1.08
Reported Income (loss) per common share from discontinued operations - diluted	(0.01)	0.64	0.01
Reported Income (loss) per common share - diluted	\$ (0.07)	\$ 1.63	\$ 1.09
Average shares outstanding, diluted	833.7	811.0	824.8

<sup>1)</sup>Includes impairment of assets and other charges (benefits) and losses (gains) on sales of assets.

03.11.2025 Seite 3/25

<sup>&</sup>lt;sup>2)</sup>Includes earnings from equity method investees.

<sup>\*</sup>The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K part of the Consolidated Financial Statements.

Schedule 1 - Segment Reported and Operating Earnings

u	กลเ	ın	ited

(millions, except per share amounts)	Three months ended December 3			cember 31,
	2022		2021	Change
REPORTED EARNINGS <sup>1</sup>	\$ (42)		\$ 1,341	\$ (1,383)
Pre-tax loss (income) <sup>2</sup>	1,255		(761)	2,016
Income tax <sup>2</sup>		(310)	172	2 (482)
Adjustments to reported earnings		945	(589)	1,534
OPERATING EARNINGS	\$ 903		\$ 752	\$ 151
By segment:				
Dominion Energy Virginia	433		455	(22)
Gas Distribution		211	185	5 26
Dominion Energy South Carolina		97	100	(3)
Contracted Assets		93	58	35
Corporate and Other		00	(40)	
•		69	(46)	) 115
·	\$ 903	69	\$ 752	) 115 \$ 151
·	\$ 903	69	, ,	
Earnings Per Share (EPS): <sup>3</sup>	\$ 903	69	, ,	
	\$ 903 \$ (0.07)	69	, ,	
Earnings Per Share (EPS): <sup>3</sup>		69	\$ 752	\$ 151
Earnings Per Share (EPS): <sup>3</sup> REPORTED EARNINGS <sup>1</sup>	\$ (0.07)	69	\$ 752 \$ 1.63	\$ 151 \$ (1.70)
Earnings Per Share (EPS): <sup>3</sup> REPORTED EARNINGS <sup>1</sup> Adjustments to reported earnings (after tax)	\$ (0.07) 1.13	69	\$ 752 \$ 1.63 (0.73)	\$ 151 \$ (1.70) 1.86
Earnings Per Share (EPS): <sup>3</sup> REPORTED EARNINGS <sup>1</sup> Adjustments to reported earnings (after tax) OPERATING EARNINGS	\$ (0.07) 1.13	69	\$ 752 \$ 1.63 (0.73)	\$ 151 \$ (1.70) 1.86
Earnings Per Share (EPS): <sup>3</sup> REPORTED EARNINGS <sup>1</sup> Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment:	\$ (0.07) 1.13 \$ 1.06	69	\$ 752 \$ 1.63 (0.73) \$ 0.90	\$ 151 \$ (1.70) 1.86 \$ 0.16
Earnings Per Share (EPS): <sup>3</sup> REPORTED EARNINGS <sup>1</sup> Adjustments to reported earnings (after tax) OPERATING EARNINGS By segment: Dominion Energy Virginia	\$ (0.07) 1.13 \$ 1.06	69	\$ 752 \$ 1.63 (0.73) \$ 0.90	\$ 151 \$ (1.70) 1.86 \$ 0.16 (0.04)
Earnings Per Share (EPS):3  REPORTED EARNINGS 1  Adjustments to reported earnings (after tax)  OPERATING EARNINGS  By segment:  Dominion Energy Virginia  Gas Distribution	\$ (0.07) 1.13 \$ 1.06 0.52 0.25	69	\$ 752 \$ 1.63 (0.73) \$ 0.90 0.56 0.23	\$ 151 \$ (1.70) 1.86 \$ 0.16 (0.04) 0.02
Earnings Per Share (EPS):3  REPORTED EARNINGS 1  Adjustments to reported earnings (after tax)  OPERATING EARNINGS  By segment:  Dominion Energy Virginia  Gas Distribution  Dominion Energy South Carolina	\$ (0.07) 1.13 \$ 1.06 0.52 0.25 0.12	69	\$ 752 \$ 1.63 (0.73) \$ 0.90 0.56 0.23 0.12	\$ 151 \$ (1.70) 1.86 \$ 0.16 (0.04) 0.02

Common Shares Outstanding (average, diluted)

03.11.2025 Seite 4/25

03.11.2025 Seite 5/25

811.0

03.11.2025 Seite 6/25

03.11.2025 Seite 7/25

(millions, except earnings per share)	Twelve months ended December 31			ecember 31,
	2022		2021	Change
REPORTED EARNINGS <sup>1</sup>	\$ 994		\$ 3,288	\$ (2,294)
KEP OKTED LAKININGS.	ψ 994		ψ 3,200	Ψ (2,294)
Pre-tax loss (income) <sup>2</sup>	3,127		(26)	3,153
Income tax <sup>2</sup>		(616)	(71	) (545)
Adjustments to reported earnings		2,511	(97	2,608
OPERATING EARNINGS	\$ 3,505		\$ 3,191	\$ 314
By segment:				
Dominion Energy Virginia	2,008		1,919	89
Gas Distribution		697	600	97
Dominion Energy South Carolina		505	437	7 68
Contracted Assets		335	431	(96)
Corporate and Other		(40)	(196	) 156
	\$ 3,505		\$ 3,191	\$ 314
Earnings Per Share (EPS):3				
REPORTED EARNINGS <sup>1</sup>	\$ 1.09		\$ 3.98	\$ (2.89)
Adjustments to reported earnings (after tax)	3.02		(0.12)	3.14
OPERATING EARNINGS	\$ 4.11		\$ 3.86	\$ 0.25
By segment:				
Dominion Energy Virginia	2.44		2.37	0.07
Gas Distribution	0.85		0.74	0.11
Dominion Energy South Carolina	0.61		0.54	0.07
Contracted Assets	0.41		0.53	(0.12)
Corporate and Other	(0.20)		(0.32)	0.12
	\$ 4.11		\$ 3.86	\$ 0.25
Common Shares Outstanding (average, diluted	i)	833.0	808.5	

03.11.2025 Seite 8/25

1) Determined

2) Actions transcents

twith

**Gepoered**ly

**BOS ANALYTY** (SO

Arecondtingion"

Protrodeles

3) **(1966)** AP).

**Car unimegas** 

**Red**ease

**Pathor**ted

**e**gment

Deponenting Containings

poembings.

by estors.dominionenergy.com.

**&**chedules

**2**onsolidated

**Bag**is

**3**tilizes

**S**hrares

deteilending

0ħ

and

diluted

basis

with

all

dilutive

impacts,

primarily

consisting

of

potential

shares

which

had

not

yet

been

issued, reflected

in

the

Corporate

and

Other

segment.

As

result

of

а

reported

net

loss

for the

three

months

ended

December

31,

03.11.2025 Seite 9/25 2022,

any

adjustments

earnings

or

shares

would

be

considered

antidilutive

and

are

excluded

from

the

calculation

of

diluted

earnings

per

share.

Effective

January 2022,

the

calculation

of

diluted

reported

and

operating

earnings

per

share

assumes

conversion,

dilutive,

of

the

Series

preferred

stock

to

common

stock

as

of

January

1,

2022.

The

Series

preferred

stock

was

reclassified

to

liability

in

June

2022

03.11.2025 Seite 10/25 and

redeemed

September

2022.

In

prior

periods,

fair

value

adjustment

of o

the

Series

preferred

stock

was

included

in

the

calculation

of

diluted

reported

earnings

per

share

if

dilutive.

No

adjustments

were

necessary

for

the

three

and twelve

months

ended

December

31,

2021.

During

each

quarter

of

2022,

the

calculation

of

reported

and

operating earnings

per

share

includes the

impact

of

preferred

dividends

associated

03.11.2025 Seite 11/25 with

preferred

stock

of

\$9

million

(Series

B)

and

\$11

million

(Series

Ċ,

issued

December

2021).

Reported

earnings

per

share

for

the

twelve

months

ended

December

31, 2022

also

includes

the

impact

of

preferred

dividends

associated

with

Series

Α

preferred

stock

of

\$12

million.

During

each

quarter

of

2021,

the

calculation

of

reported

and

operating earnings

per

share

includes

the

impact

of

preferred

dividends

associated

03.11.2025 Seite 12/25

```
with
  preferred
  stock
  of
  $7
  million
  (Series
  A)
  and
  $9
  million
  (Series
  Β̈̀).
  In
  addition,
  the
  fourth
  quarter
  of
  2021
  includes
  $3
  million
  of
  preferred
  dividends
  associated
  with
  the
  Series
  С
  preferred
  stock
  issued
  December
  2021.
  See
Softwoone 2 - Reconciliation of 2022 Reported Earnings to Operating Earnings
  and
20/22-Karnings (Twelve months ended December 31, 2022)
  for
  additional
```

The Samabilion pre-tax net loss of the adjustments included in 2022 reported earnings, but excluded from

- operating earnings, is primarily related to the following items:
  - economic hedging activities. • \$1.5 billion charge associated with the impairment of certain nonregulated solar generation facilities.
  - \$830 million of regulated asset retirements and other charges, including \$404M of charges for certain Virginia Po Regional Greenhouse Gas Initiative (RGGI) compliance costs deemed recovered through base rates, \$243 millio with the settlement of Virginia Power's 2021 triennial review and \$167 million for dismantling costs associated with retirement of certain Virginia Power fossil-fuel generation facilities.

• \$51 million net market loss associated with \$559 million from nuclear decommissioning trusts offset by \$508 million

- \$649 million loss associated with the sale of Kewaunee nuclear power station.
- \$125 million of storm damage and restoration costs primarily associated with storms in Virginia Power's service to

03.11.2025 Seite 13/25

(millions, except per share amounts)	1Q22	2Q22	3Q22	4Q22	YTD 2022 <sup>3</sup>
Reported earnings	\$711	(\$453)	\$778	(\$42)	\$994
Adjustments to reported earnings 1:					
Pre-tax loss (income)	255	1,383	234	1,255	3,127
Income tax	34	(272)	(68)	(310)	(616)
	289	1,111	166	945	2,511
Operating earnings	\$1,000	\$658	\$944	\$903	\$3,505
Common shares outstanding (average, diluted)	832.0	832.5	833.2	834.1	833.0
Reported earnings per share <sup>2</sup>	\$0.83	(\$0.58)	\$0.91	(\$0.07)	\$1.09
Adjustments to reported earnings per share <sup>2</sup>	0.35	1.35	0.20	1.13	3.02
Operating earnings per share <sup>2</sup>	\$1.18	\$0.77	\$1.11	\$1.06	\$4.11
Adjustments to reported earnings are reflected in the following table	ə:				
	1Q22	2Q22	3Q22	4Q22	YTD 2022
Pre-tax loss (income):					
Net loss (gain) on NDT funds	\$125	\$454	\$112	(\$132)	\$559
Mark-to-market impact of economic hedging activities	(4)	(193)	24	(335)	(508)
Discontinued operations - Gas Transmission & Storage segment	(25)	3	3	2	(17)
Nonregulated asset impairments and other charges*	-	-	-	1,511	1,511
Regulated asset retirements and other charges	65	470	112	183	830
Sale of Kewaunee	-	649		-	649
Storm damage and restoration costs	94	-	-	31	125
Sale of Hope Gas, Inc.	-	-	(17)	(5)	(22)
	\$255	\$1,383	\$234	\$1,255	\$3,127
Income tax expense (benefit):					
Tax effect of above adjustments to reported earnings **	(53)	(275)	22	(310)	(616)
Deferred taxes associated with Hope Gas, Inc. divestiture <sup>4</sup>	87	3	(90)	-	-
	\$34	(\$272)	(\$68)	(\$310)	(\$616)

03.11.2025 Seite 14/25

\* In the fourth quarter of 2022, \*\* Preminion Exercises y control of the control o **that**vidual ßคะ-tax กูอูกเอgulated itemisgulate ficial de generation
2) appets
2)

Herimination and the construction of the const

He Edmany's Sean and ₿₿en Issued estimated annual effective Corporate

Other segment. As

result of

а

reported net losses

03.11.2025 Seite 15/25 for

the

three

months

ended

June

30,

and

December

31,

2022,

any

adjustments

earnings

shares

would

be

considered

antidilutive

and

are

excluded

from

the

calculation

of

diluted

earnings

per

share.

Effective

January

2022, the

calculation

of

diluted

reported

and

operating earnings

per

share

assumes

conversion,

dilutive,

of

the

Series

Α

preferred

stock

to

common

stock

as

of January

1, 2022.

The

Series

Α

03.11.2025 Seite 16/25 preferred

stock

was

reclassified

liability

in June

2022

and

redeemed

September 2022.

During

each

quarter

of

2022,

the

calculation

of

reported

and

operating

earnings

per

share

includes

the

impact

of

preferred

dividends

associated

with

preferred

stock

of

\$9

million

(Series

È)

and

\$11

million

(Series

Ċ,

issued

in

December

2021). Reported earnings

per

share

for

the

three months

ended

June

30,

2022 and

03.11.2025 Seite 17/25 the

twelve

months

ended

December

31,

2022

also

includes

the

impact

of

preferred

dividends

associated

with

Series

Α

preferred

stock

of

\$5

million

and

\$12

million,

respectively.

See

Forms

10-Q and

10-K

for

additional

information.

# 3) YTD

**EPS** 

may

4) **Ref**presents

99ferred

**Falli**es

Related

quarters

glye-

basis share

**HOPPE** 

difference.

Inc.'s

stock

that

reversed

when

the

sale

closed

in

the

third

quarter

of

2022.

This

03.11.2025 Seite 18/25

charge reflected as component current income tax expense on the sale in the third quarter of

2022.

Schedule 3 - Reconciliation of 2021 Reported Earnings to Operating Earnings

2021 Earnings (Twelve months ended December 31, 2021)

The \$26 million pre-tax net gain of the adjustments included in 2021 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- \$308 million net market benefit associated with \$568 million from the nuclear decommissioning trusts offset by \$2 economic hedging activities.
- \$829 million of net income from discontinued operations, including \$685 million associated with the sale of Quest
- \$564 million of regulated asset retirements and other charges, including \$266 million associated with the settleme South Carolina electric rate case, primarily for the write-off of regulatory assets for debt repurchased in 2019, \$18 associated with the settlement of Virginia Power's 2021 triennial review and \$77 million for forgiveness of Virginia accounts in arrears pursuant to Virginia's 2021 budget process.
- \$235 million of net charges associated with the sales of non-wholly-owned nonregulated solar facilities.

03.11.2025 Seite 19/25

- \$99 million of net merger and integration-related costs associated with the SCANA Combination, primarily for litig \$77 million of net charges associated with workplace realignment, primarily related to a corporate office lease term
  \$68 million of storm damage and restoration costs associated with ice storms in Virginia Power's service territory.

03.11.2025 Seite 20/25

(millions, except per share amounts)	1Q21 2Q21 3Q21 4Q21 YTD 2021 <sup>3</sup>
Reported earnings	\$ 1,008 \$ 285 \$ 654 \$ 1,341 \$ 3,288
Adjustments to reported earnings1:	
Pre-tax loss (income)	(152) 474 413 (761) (26)
Income tax	37 (131) (149) 172 (71)
	(115) 343 264 (589) (97)
Operating earnings	\$893 \$628 \$918 \$752 \$3,191
Common shares outstanding (average, diluted)	805.9 806.6 810.0811.0 808.5
Reported earnings per share <sup>2</sup>	\$ 1.23 \$ 0.33 \$ 0.79 \$ 1.63 \$ 3.98
Adjustments to reported earnings per share <sup>2</sup>	(0.14) 0.43 0.32 (0.73) (0.12)
Operating earnings per share <sup>2</sup>	\$ 1.09 \$ 0.76 \$ 1.11 \$ 0.90 \$ 3.86
Adjustments to reported earnings are reflected in the following table	
	1Q21 2Q21 3Q21 4Q21 YTD 2021
Pre-tax loss (income):	
Net (gain) loss on NDT funds	\$ (134) \$ (194) \$ 19 \$ (259) \$ (568)
Mark-to-market impact of economic hedging activities	(278) 291 284 (37) 260
Discontinued operations - Gas Transmission & Storage segment	(35) (30) (59) (705) (829)
Regulated asset retirements and other charges	100 278 11967 564
Sales of non-wholly-owned nonregulated solar facilities	23 212 235
Merger litigation and integration charges	71 48 8 (28) 99
Workplace realignment	71 - 17 (11) 77
Storm damage and restoration costs	51 17 68
Kewaunee decommissioning revision	- 44 44
Other	2 20 2- 24
	\$ (152) \$ 474   \$ 413   \$ (761) \$ (26)
Income tax expense (benefit):	φ (132) φ 474 φ 413 φ (701) φ (20)
·	27 (424) (440) 204 (20)
Tax effect of above adjustments to reported earnings*	37 (131) (140) 204 (30)
Other	(9) (32) (41)

03.11.2025 Seite 21/25

\$ 37 \$ (131) \$ (149) \$ 172 \$ (71)

\* Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. F reporting purposes,

such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision I estimated

annual

effective

tax

<sup>path</sup>e calculation of operating earnings per share excludes the impact, if any, of fair value adjustments related to the C convertible preferred

securities entered in June 2019. Such fair value adjustments, if any, are required for the calculation of diluted reported per share. No

adjustments were necessary for the three months ended March 31, June 30 or September 30 or for the three and twelventy ended December 31.

During each quarter of 2021, the calculation of reported and operating earnings per share includes the impact of prefer dividends of \$7 million

associated with the Series A preferred stock equity units and \$9 million associated with the Series B preferred stock ed

In addition, the

fourth quarter of 2021 includes \$3 million of preferred dividends associated with the Series C preferred stock issued in December 2021.

See

**Forms** 

10-Q

ampto EPS may not equal sum of quarters due to share count difference and fair value adjustment 1956 ciated with the convertible preferred

**sectiones** 

information.

Schedule 4 - Reconciliation of 2022 Earnings to 2021

Preliminary, Unaudited	Three Months Ended		Twelve Months Ende	
(millions, except EPS)	December 31,		December 31,	
	2022 vs. 2021		2022 vs. 2021	
	Increase / (	(Decrease)	Increase / (D	ecrease)
Reconciling Items	Amount	EPS	Amount	EPS
Change in reported earnings (GAAP)	(\$1,383)	(\$1.70)	(\$2,294)	(\$2.89)
Change in Pre-tax loss (income) <sup>1</sup>	2,016		3,153	
Change in Income tax <sup>1</sup>	(482)		(545)	
Adjustments to reported earnings	\$1,534	\$1.86	\$2,608	\$3.14

03.11.2025 Seite 22/25

				•
Change in consolidated operating earnings	\$151	\$0.16	\$314	\$0.25
Dominion Energy Virginia				
Weather	\$20	\$0.02	\$21	\$0.03
Customer usage and other factors	(16)	(0.02)	25	0.03
Customer-elected rate impacts	(29)	(0.03)	13	0.02
Base rate case impacts	(8)	(0.01)	(41)	(0.05)
Rider equity return	8	0.01	64	0.08
Renewable energy investment tax credits	14	0.02	65	0.08
Storm damage and service restoration	(11)	(0.01)	(17)	(0.02)
Interest expense, net	3	-	(13)	(0.02)
Other	(3)	-	(28)	(0.03)
Share dilution		(0.02)		(0.05)
Change in contribution to operating earnings	(\$22)	(\$0.04)	\$89	\$0.07
Gas Distribution				
Weather	\$1	-	\$4	-
Customer usage and other factors	32	0.04	57	0.07
Base rate case impacts	(4)	(0.01)	29	0.04
Rider equity return	6	0.01	25	0.03
Interest expense, net	(9)	(0.01)	(16)	(0.02)
Other	-	-	(2)	-
Share dilution		(0.01)		(0.01)
Change in contribution to operating earnings	\$26	\$0.02	\$97	\$0.11
Dominion Energy South Carolina				
Weather	\$3	-	\$21	\$0.03
Customer usage and other factors	(13)	(0.01)	14	0.02
Customer-elected rate impacts	(1)	-	14	0.02
Base & RSA rate case impacts	3	-	22	0.03
Interest expense, net	(6)	-	(16)	(0.02)
Other	11	0.01	13	-
Share dilution		-		(0.01)

03.11.2025 Seite 23/25

Change in contribution to operating earnings	(\$3)	-	\$68	\$0.07
Contracted Assets				
Contracted Assets				
Margin	\$8	\$0.01	\$11	\$0.01
Sale of non-wholly-owned nonregulated solar facilities	(1)	-	(20)	(0.02)
Planned outage costs	25	0.03	(19)	(0.02)
Renewable energy investment tax credits	-	-	(29)	(0.04)
Interest expense, net	(11)	(0.01)	(50)	(0.06)
Other	14	0.01	11	0.02
Share dilution		-		(0.01)
Change in contribution to operating earnings	\$35	\$0.04	(\$96)	(\$0.12)
Corporate and Other				
Other	\$115	\$0.14	\$156	\$0.12
Change in contribution to operating earnings	\$115	\$0.14	\$156	\$0.12
Change in consolidated operating earnings	\$151	\$0.16	\$314	\$0.25
Change in adjustments included in reported earnings <sup>1</sup>	(\$1,534)	(\$1.86)	(\$2,608)	(\$3.14)
Change in consolidated reported earnings	(\$1,383)	(\$1.70)	(\$2,294)	(\$2.89)

<sup>1)</sup> Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings.

Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's

website at investors.dominionenergy.com.

Note: Figures may not sum due to rounding

03.11.2025 Seite 24/25

# View original

content: https://www.prnewswire.com/news-releases/dominion-energy-announces-fourth-quarter-and-full-year-2022-ear

**SOURCE Dominion Energy** 

### Contact

For further information: Media: Ryan Frazier, (804) 836-2083 or C.Ryan.Frazier@dominionenergy.com; Investor Relations: David McFarland, (804) 819-2438 or David.M.McFarland@dominionenergy.com

Dieser Artikel stammt von Rohstoff-Welt.de
Die URL für diesen Artikel lautet:

https://www.rohstoff-welt.de/news/435081--Dominion-Energy-Announces-Fourth-Quarter-and-Full-Year-2022-Earnings.html

Für den Inhalt des Beitrages ist allein der Autor verantwortlich bzw. die aufgeführte Quelle. Bild- oder Filmrechte liegen beim Autor/Quelle bzw. bei der vom ihm benannten Quelle. Bei Übersetzungen können Fehler nicht ausgeschlossen werden. Der vertretene Standpunkt eines Autors spiegelt generell nicht die Meinung des Webseiten-Betreibers wieder. Mittels der Veröffentlichung will dieser lediglich ein pluralistisches Meinungsbild darstellen. Direkte oder indirekte Aussagen in einem Beitrag stellen keinerlei Aufforderung zum Kauf-/Verkauf von Wertpapieren dar. Wir wehren uns gegen jede Form von Hass, Diskriminierung und Verletzung der Menschenwürde. Beachten Sie bitte auch unsere AGB/Disclaimer!

Die Reproduktion, Modifikation oder Verwendung der Inhalte ganz oder teilweise ohne schriftliche Genehmigung ist untersagt! Alle Angaben ohne Gewähr! Copyright © by Rohstoff-Welt.de -1999-2025. Es gelten unsere <u>AGB</u> und <u>Datenschutzrichtlinen</u>.

03.11.2025 Seite 25/25