

# Alvopetro Announces 183-B1 Candeias Formation Test Results

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CALGARY, Nov. 29, 2022 - [Alvopetro Energy Ltd.](#) (TSXV: ALV) (OTCQX: ALVOF) announces results from the third interval in our 183-B1 well on our 100% owned and operated Block 183.

In July 2022, we completed drilling the 183-B1 exploration well to a total measured depth ("MD") of 2,917 metres. Based on open-hole wireline logs and fluid samples confirming hydrocarbons, the well discovered hydrocarbons in multiple formations. A total of 34.3 metres of potential net hydrocarbon pay, with an average porosity of 10.6% and average water saturation of 25.1%, using a 6% porosity cut-off, 50% Vshale cut-off and 50% water saturation cut-off.

Alvopetro has completed the 183-B1 formation test in the Candeias Formation, the third of three formations with hydrocarbons identified during drilling of the well. We perforated a total of 3 metres in the Candeias Formation between 2,580 to 2,586 metres MD. During the clean up period we swabbed 16 bbls of completion fluid and 12 bbls of 36°API crude oil. Cumulatively, over the duration of the 48-hour production test, we recovered 13 bbls of 35°API crude oil and 21 bbls of formation water.

Following this test, we will turn our focus back to the Sergi Formation in this well where we perforated a total of 26.5 metres in the upper portion of the Sergi Formation at various intervals between 2,811 metres MD and 2,886 metres MD. We initially swabbed 16 bbls of oil and 7 bbls of completions fluid during the clean-up period. After a short shut-in we then initiated the production test. Cumulatively, over the duration of the 72-hour production test, we recovered 59 bbls of 43°API oil, 7 bbls of water identified completion fluid, and 0.28 MMcf of associated gas. The daily oil rate recovered during swabbing operations averaged 2 bbls per day. We are engineering a stimulation plan for this upper Sergi section in this well and we have submitted applications to drill two additional wells from this 183-B1 surface location targeting the full Sergi hydrocarbon column and the potential in the deeper Boipeva Member.

We now plan to move to test multiple zones in our 182-C2 well, commencing with the Sergi Formation where, as previously announced, based on open-hole wireline logs, the well encountered a 223.7-metre-thick section with 121.3 metres of sandstone with an estimated above 6% porosity in the sand-dominated interval between 2,704.1 and 2,927.8 metres total vertical depth. Core analysis indicates that a significant amount of the wellbore in the Sergi interval contains washouts from drilling and is out of gauge. This makes open-hole log analysis challenging. As such, hydrocarbon potential in the Sergi will be validated through formation testing. Following testing of the Sergi Formation, testing will proceed up-hole to the Agua Grande formation where, based on open-hole wireline logs, the well encountered 10.9 metres of potential net hydrocarbon pay, with an average porosity of 8.9% and average water saturation of 25.1%, using a 6% porosity cut-off, 50% Vshale cut-off and 50% water saturation cut-off. This testing will determine the extent, if any, of commercial hydrocarbons associated with the well, the productive capability of the well and will help inform field development plan.

## Corporate Presentation

Alvopetro's updated corporate presentation is available on our website at: <http://www.alvopetro.com/corporate-presentation>

## Social Media

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Twitter - <https://twitter.com/AlvopetroEnergy>

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YouTube - [https://www.youtube.com/channel/UCgDn\\_igrQgdIj-maR6fWB0w](https://www.youtube.com/channel/UCgDn_igrQgdIj-maR6fWB0w)

[Alvopetro Energy Ltd.](#)'s vision is to become a leading independent upstream and midstream operator in Brazil. Our strategy is to unlock the on-shore natural gas potential in the state of Bahia in Brazil, building off the development of our Caburé natural gas field and our strategic midstream infrastructure.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this news release.

All amounts contained in this new release are in United States dollars, unless otherwise stated and all tabular amounts are in thousands of United States dollars, except as otherwise noted.

Abbreviations:

API = American Petroleum Institute

°API = an indication of the specific gravity of crude oil measured on the API gravity scale.

bbls = barrels

boepd = barrels of oil equivalent ("boe") per day

bopd = barrels of oil and/or natural gas liquids (condensate) per day

MMcf = million cubic feet

MMcfpd = million cubic feet per day

**BOE Disclosure.** The term barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet per barrel (6Mcf/bbl) of natural gas to barrels of oil equivalence is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All boe conversions in this news release are derived from converting gas to oil in the ratio mix of six thousand cubic feet of gas to one barrel of oil.

**Testing and Well Results.** Data obtained from the 183-B1 well and the 182-C2 well identified in this press release, including hydrocarbon shows, open-hole logging, net pay and porosities and initial testing data, should be considered to be preliminary until detailed pressure transient and other analysis and interpretation has been completed. Hydrocarbon shows can be seen during the drilling of a well in numerous circumstances and do not necessarily indicate a commercial discovery or the presence of commercial hydrocarbons in a well. There is no representation by Alvo Petro that the data relating to the 183-B1 well or the 182-C2 well contained in this press release is necessarily indicative of long-term performance or ultimate recovery. The reader is cautioned not to unduly rely on such data as such data may not be indicative of future performance of the well or of expected production or operational results for Alvo Petro in the future.

**Forward-Looking Statements and Cautionary Language.** This news release contains "forward-looking information" within the meaning of applicable securities laws. The use of any of the words "will", "expect", "intend" and other similar words or expressions are intended to identify forward-looking information. Forward-looking statements involve significant risks and uncertainties, should not be read as guarantees of future performance or results, and will not necessarily be accurate indications of whether or not such results will be achieved. A number of factors could cause actual results to vary significantly from the expectations discussed in the forward-looking statements. These forward-looking statements reflect current assumptions and expectations regarding future events. Accordingly, when relying on forward-looking statements to make decisions, Alvo Petro cautions readers not to place undue reliance on these statements, as forward-looking statements involve significant risks and uncertainties. More particularly and without limitation, this news release contains forward-looking information concerning potential hydrocarbon pay in the 183-B1 well and the 182-C2 well, exploration and development prospects of Alvo Petro and the expected timing of certain of Alvo Petro's testing and operational activities. The forward-looking statements are based on certain key expectations and assumptions made by Alvo Petro, including but not limited to expectations and assumptions concerning testing results of the 183-B1 well and the 182-C2 well, equipment availability, the timing of regulatory licenses and approvals, the success of future drilling, completion, testing, recompletion and development activities, the outlook for commodity markets and ability to access capital markets, the impact of the COVID-19 pandemic, the performance of producing wells and reservoirs, well development and operating performance, foreign exchange rates, general economic and business conditions, weather and access to drilling locations, the availability and cost of labour and services, environmental regulation, including regulation relating to hydraulic fracturing and stimulation, the ability to monetize hydrocarbons discovered, expectations regarding Alvo Petro's working interest and the outcome of any redeterminations, the regulatory and legal environment and other risks associated with oil and gas operations. The reader is cautioned that assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be incorrect. Actual results achieved during the forecast period will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Although Alvo Petro believes that the expectations and assumptions on which such forward-looking information is based are reasonable, undue reliance should not be placed on the forward-looking information because Alvo Petro can give no assurance that it will prove to be correct. Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on factors that could affect the operations or financial results of Alvo Petro are included in our annual information form which may be accessed on Alvo Petro's SEDAR profile at [www.sedar.com](http://www.sedar.com). The forward-looking information contained in this news release is made as of the date hereof and Alvo Petro undertakes no obligation to update publicly or revise any forward-looking information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

SOURCE [Alvopetro Energy Ltd.](#)

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