

Denbury Reports First Quarter 2022 Results

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Generates Cash Flow Well Above Plan; Authorizes Share Repurchase Program

Carbon Solutions Agreements Solidify CCUS Leadership Position

[Denbury Inc.](#) (NYSE: DEN) ("Denbury" or the "Company") today provided its first quarter 2022 financial and operating results.

FIRST QUARTER AND RECENT HIGHLIGHTS

- First quarter 2022 cash flows provided by operating activities totaled \$90 million. Adjusted cash flows from operations⁽¹⁾ of nearly \$131 million represent a 62% increase from the first quarter of 2021.
- Generated \$51 million in free cash flow⁽¹⁾ during the first quarter of 2022.
- Commenced carbon dioxide ("CO₂") injection at the Cedar Creek Anticline ("CCA") enhanced oil recovery ("EOR") project, with 55 wells currently injecting more than 115 million cubic feet per day of industrial-sourced CO₂.
- Signed a new term sheet for transportation and dedicated storage of approximately 2 million metric tons per year ("mmtpa") of CO₂ captured from a chemicals facility to be constructed in southeast Louisiana. The facility is anticipated to be built in close proximity to Denbury's CO₂ infrastructure and the arrangement covers a 12-year period.
- Amended the Company's senior secured bank credit facility, increasing the borrowing base and lender commitments to \$750 million, extending the maturity to 2027, and relaxing various covenants.
- Authorized a \$250 million share repurchase program.

A non-GAAP measure. See accompanying schedules that reconcile GAAP to non-GAAP measures along ⁽¹⁾ with a statement indicating why the Company believes the non-GAAP measures provide useful information for investors.

⁽²⁾ Calculated using weighted average diluted shares outstanding of 55.0 million and 51.2 million for the three months ended March 31, 2022 and 2021, respectively.

EXECUTIVE COMMENT

Chris Kendall, the Company's President and CEO, commented, "Denbury made strong progress on our key 2022 objectives during the first quarter, with CO₂ injection ahead of plan at the Cedar Creek Anticline EOR project and continued advancements in support of our CCUS business. The CCA EOR development, which will produce carbon-negative blue oil through 100% utilization of industrial-sourced CO₂, provides the Company with a deep inventory of resource development opportunities and decades of significant cash flow."

"I am extremely excited about our successes in the Carbon Solutions business so far this year, and I believe we are on track to substantially exceed our goals for CO₂ offtake and storage agreements established at the beginning of the year. Denbury's proven track record in providing highly reliable transportation and secure underground injection of CO₂ emissions from our industrial partners, combined with our ideally positioned infrastructure, is unmatched in the industry and positions us well for continued success and growth in CCUS."

"I am also pleased that Denbury's Board of Directors has authorized a \$250 million share repurchase

program. At current oil price levels, we believe that our cash flow generation will be more than sufficient to meet our anticipated capital needs, providing the opportunity to return meaningful capital to shareholders in this manner."

FIRST QUARTER FINANCIAL AND OPERATIONAL RESULTS

	1Q 2022	
(in thousands, except per-share and volume data)	Total	Per Diluted Share
Net loss	\$(872)	\$(0.02)
Adjusted net income ⁽¹⁾⁽²⁾ (non-GAAP)	93,122	1.69
Adjusted EBITDAX ⁽¹⁾ (non-GAAP)	130,847	
Cash flows from operations	90,143	
Adjusted cash flows from operations ⁽¹⁾ (non-GAAP)	130,580	
Development capital expenditures - Oil & Gas	57,606	
Capital expenditures - CCUS storage sites and related assets	20,949	
Average daily sales volumes (BOE/d)	46,925	
Blue Oil (% oil volumes using industrial-sourced CO ₂)	25%	
Industrial-sourced CO ₂ injected (thousand metric tons)	936	

Total revenues and other income in the first quarter of 2022 were \$412 million, a 64% increase over first quarter 2021 levels, supported predominantly by higher oil price realizations. Denbury's first quarter 2022 average pre-hedge realized oil price was \$93.17 per barrel ("Bbl"), which was \$1.37 per Bbl below the daily average NYMEX WTI oil price for the period. The Company's average oil price differential in both the Rocky Mountain and Gulf Coast regions has remained relatively consistent over the last several quarters, despite the significant increase in NYMEX oil prices.

Denbury's oil and natural gas sales volumes averaged 46,925 barrels of oil equivalent per day ("BOE/d") during the first quarter of 2022, generally in line with expectations. Oil represented 97% of the Company's first quarter 2022 volumes, and approximately 25% of the Company's oil was attributable to the injection of industrial-sourced CO₂ in its EOR operations, resulting in carbon-negative or blue oil. As compared to the fourth quarter of 2021, sales volumes were lower as a result of natural production declines due to lower levels of capital spending in prior years and severe winter weather impacts. In addition, the conversion of wells from water injection to CO₂ injection as part of the CCA tertiary EOR project impacted first quarter 2022 volumes.

Lease operating expenses ("LOE") in the first quarter of 2022 totaled \$118 million, or \$27.90 per BOE, within the Company's annual guidance range. LOE per BOE increased slightly from the fourth quarter of 2021 as service costs and crude oil and natural gas prices have increased, which have raised power and fuel, CO₂, and workover costs. The increase in LOE from the first quarter 2021 was more significant as first quarter 2021 LOE included a \$15 million benefit resulting from a favorable adjustment for reduced power usage during winter storm Uri.

Transportation and marketing expenses totaled \$5 million, and General and administrative expenses were \$19 million in the first quarter of 2022, both in line with expectations. Depletion, depreciation, and amortization was \$35 million, or \$8.37 per BOE for the quarter.

Commodity derivatives expense totaled \$193 million in the first quarter of the year, driven by the significant increase in the crude oil price outlook from the end of 2021 to March 31, 2022. Cash payments on hedges

that settled in the first quarter of 2022 totaled \$93 million.

The Company's first quarter 2022 income tax benefit of \$7 million is primarily related to the release of a valuation allowance on certain state tax benefits that the Company now expects to realize based on the outlook for higher commodity prices. As a result of the unique nature of the first quarter valuation allowance release, the Company has adjusted out of earnings the first quarter 2022 valuation allowance reversal in its net loss (GAAP) to adjusted net income (non-GAAP) reconciliation.

INVESTING ACTIVITIES

First quarter 2022 oil & gas development capital expenditures totaled \$58 million. Approximately 35% of the first quarter total was incurred on the CCA EOR project, including field work to convert water wells to CO₂ injection and pre-production tertiary injection costs. First tertiary production response at CCA is expected during the second half of 2023. Non-CCA oil & gas development capital during the first quarter included tertiary projects at the Beaver Creek and Soso fields, among others. During the first quarter, the Company also incurred \$21 million in capital expenditures related to its CCUS business, primarily consisting of lease acquisition costs and other storage-related expenditures.

FINANCIAL POSITION AND LIQUIDITY

Denbury's total debt at the end of the first quarter 2022 was \$35 million, consistent with year-end 2021. The Company had \$529 million of financial liquidity (cash on hand and borrowing capacity under the Company's credit facility) at the end of the period. Denbury's leverage ratio is less than 0.1X.

On May 4, 2022, the Company amended its bank credit agreement, which among other things: (i) increased the borrowing base and lender commitments from \$575 million to \$750 million, (ii) extended the maturity date from January 30, 2024, to May 4, 2027, and (iii) relaxed certain covenants, such as permitting the Company to pay dividends on its common stock and make other unlimited restricted payments and investments so long as certain leverage and availability requirements are met. Financial liquidity, including the Company's increased credit facility capacity, would have been \$704 million at the end of the first quarter 2022.

As separately announced today, Denbury's Board of Directors has authorized a share repurchase program under which the Company may repurchase up to \$250 million of its outstanding shares of common stock (which represent more than 7% of Denbury's current market capitalization). The timing and amount of any share repurchases will be determined by Denbury's management at its discretion based on ongoing assessments of the capital needs of the business, the market price of Denbury's common stock and general market conditions.

RECENT CCUS HIGHLIGHTS

Inclusive of the new term sheet announced today, Denbury has now executed various agreements or term sheets in 2022 for CO₂ transportation, storage and/or utilization covering a total of approximately 5 mmtpa. Cumulative CO₂ volumes under transportation, storage and utilization agreements now total approximately 7 mmtpa (2022 goal - cumulative 10 mmtpa). In addition, the Company has previously announced the acquisition of multiple potential CO₂ sequestration sites along the U.S. Gulf Coast in Texas, Louisiana, and Alabama. Cumulative potential CO₂ sequestration capacity is more than 1.4 billion metric tons (2022 goal - in excess of 1.2 billion metric tons). The Company has commenced the Class VI permitting process on all of its operated potential CO₂ sequestration sites.

OUTLOOK

As a result of the increased outlook for commodity prices and recent inflationary pressures (in comparison to the Company's originally-provided guidance at \$70 per barrel WTI), Denbury anticipates full-year 2022 oil & gas capital expenditures, lease operating expense, and G&A to be in the upper half to upper end of their respective annual ranges for the year. The Company's full-year 2022 production guidance range is unchanged.

For the second quarter, the Company anticipates sales volumes to be slightly lower than the first quarter of 2022 as a result of the timing of workover and development activities, with production volumes anticipated to grow through the second half of 2022. LOE per BOE is anticipated to increase in the second quarter primarily as a result of higher commodity prices and increased seasonal workover operations. Oil & gas development capital expenditures are anticipated to increase in the second quarter over the first quarter, driven by continued activity at CCA, including purchase of equipment for the EOR recycle facilities, as well as additional drilling and development activities across the Company's Rocky Mountain and Gulf Coast regions.

The Company has determined that it expects to fully utilize all of its federal and certain of its state tax benefits and therefore a valuation allowance against these tax benefits is no longer necessary. Approximately \$6 million of the valuation allowance was reversed in the first quarter of 2022 and the remaining portion of the valuation allowance reversal will occur over the remaining quarters in 2022, resulting in an estimated effective tax rate for the second through fourth quarters of approximately 15% based on the Company's currently anticipated 2022 level of pre-tax income. Future increases or decreases in the Company's anticipated income level will likely increase or decrease the Company's effective tax rate for the year. In addition, with the anticipated higher levels of income, the Company now expects approximately 30% of its total taxes will be current, or cash taxes.

Further details on the Company's 2022 guidance can be found in the supporting materials on Denbury's website.

CONFERENCE CALL AND WEBCAST

Denbury management will host a conference call to review and discuss first quarter 2022 financial and operating results and its outlook for future periods, today, Thursday, May 5, at 11:00 a.m. Central Time (12:00 p.m. Eastern Time). Additionally, Denbury will post supporting materials on its website before market open today. The presentation webcast will be available, both live and for replay, on the Investor Relations page of the Company's website at www.denbury.com. Individuals who would like to participate in the conference call should dial the following numbers shortly before the scheduled start time: 844.200.6205 or 929.526.1599 with access code 328081.

ABOUT DENBURY

Denbury is an independent energy company with operations and assets focused on Carbon Capture, Use and Storage (CCUS) and Enhanced Oil Recovery (EOR) in the Gulf Coast and Rocky Mountain regions. For over two decades, the Company has maintained a unique strategic focus on utilizing CO₂ in its EOR operations and since 2012 has also been active in CCUS through the injection of captured industrial-sourced CO₂. The Company currently injects over four million tons of captured industrial-sourced CO₂ annually, with an objective to fully offset its Scope 1, 2, and 3 CO₂ emissions by 2030, primarily through increasing the amount of captured industrial-sourced CO₂ used in its operations. For more information about Denbury, visit www.denbury.com.

This press release, other than historical information, contains forward-looking statements that involve risks and uncertainties including: expectations as to future oil prices, operating costs, production levels and cash flows; anticipated levels of 2022 capital expenditures, lease operating expenses and general and administrative expenses, along with other financial forecasts; future tax benefits and tax rates; the expected timing of first tertiary production at CCA; statements or predictions related to the ultimate economics of proposed carbon capture, use and storage arrangements and the CO₂ volumes covered by such arrangements; and other risks and uncertainties detailed in the Company's filings with the Securities and Exchange Commission, including Denbury's most recent report on Form 10-K. These risks and uncertainties are incorporated by this reference as though fully set forth herein. These statements are based on oil pricing, financial and market, engineering, geological and operating assumptions that management believes are reasonable based on currently available information; however, management's assumptions and the Company's future performance are both subject to a wide range of risks, and there is no assurance that these goals and projections can or will be met. Actual results may vary materially, especially in light of the Russian war against Ukraine and rising levels of economic uncertainty due to inflation and the continuing impact of COVID-19. In addition, any forward-looking statements represent the Company's estimates only as of today and should not be relied upon as representing its estimates as of any future date. Denbury assumes no obligation to update its forward-looking statements.

FINANCIAL AND STATISTICAL DATA TABLES AND RECONCILIATION SCHEDULES

The following tables include selected unaudited financial and operational information for the comparative three-month periods ended March 31, 2022 and 2021. All sales volumes and dollars are expressed on a net revenue interest basis with gas volumes converted to equivalent barrels at 6:1.

DENBURY INC.

CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

The following information is based on GAAP reporting earnings (along with additional required disclosures) included or to be included in the Company's periodic reports:

	Quarter Ended	
	March 31,	
In thousands, except per-share data	2022	2021
Revenues and other income		
Oil sales	\$ 381,242	\$ 233,044
Natural gas sales	3,669	2,401
CO ₂ sales and transportation fees	13,422	9,228
Oil marketing revenues	13,276	6,126
Other income	250	360
Total revenues and other income	411,859	251,159
Expenses		
Lease operating expenses	117,828	81,970
Transportation and marketing expenses	4,645	7,797
CO ₂ operating and discovery expenses	2,817	993
Taxes other than income	31,381	18,963
Oil marketing purchases	13,040	6,085
General and administrative expenses	18,692	31,983
Interest, net of amounts capitalized of \$1,158 and \$1,083, respectively	657	1,536
Depletion, depreciation, and amortization	35,345	39,450
Commodity derivatives expense	192,719	115,743
Write-down of oil and natural gas properties	-	14,377
Other expenses	2,112	2,146
Total expenses	419,236	321,043
Loss before income taxes	(7,377)	(69,884)

Income tax benefit		
Current income taxes	(561)	(191)
Deferred income taxes	(5,944)	(51)
Net loss	\$ (872)	\$ (69,642)
Net loss per common share		
Basic	\$ (0.02)	\$ (1.38)
Diluted	\$ (0.02)	\$ (1.38)
Weighted average common shares outstanding		
Basic	51,602	50,319
Diluted	51,602	50,319
DENBURY INC.		

CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

	Quarter Ended	
	March 31,	
In thousands	2022	2021
Cash flows from operating activities		
Net loss	\$ (872)	\$ (69,642)
Adjustments to reconcile net loss to cash flows from operating activities		
Depletion, depreciation, and amortization	35,345	39,450
Write-down of oil and natural gas properties	-	14,377
Deferred income taxes	(5,944)	(51)
Stock-based compensation	2,971	17,680
Commodity derivatives expense	192,719	115,743
Payment on settlements of commodity derivatives	(93,057)	(38,453)
Debt issuance costs	685	685
Other, net	(1,267)	727
Changes in assets and liabilities, net of effects from acquisitions		
Accrued production receivable	(72,795)	(36,750)
Trade and other receivables	1,644	865
Other current and long-term assets	189	(2,542)
Accounts payable and accrued liabilities	11,410	(1,402)

Oil and natural gas production payable	23,348	12,795
Other liabilities	(4,233)	(826)
Net cash provided by operating activities	90,143	52,656
Cash flows from investing activities		
Oil and natural gas capital expenditures	(58,707)	(19,627)
CCUS storage sites and related capital expenditures	(14,900)	-
Acquisitions of oil and natural gas properties	-	(10,665)
Pipelines and plants capital expenditures	(15,204)	(458)
Other	(1,396)	(2,913)
Net cash used in investing activities	(90,207)	(33,663)
Cash flows from financing activities		
Bank repayments	(274,000)	(202,000)
Bank borrowings	274,000	207,000
Pipeline financing repayments	-	(16,509)
Other	(3,068)	(3,013)
Net cash used in financing activities	(3,068)	(14,522)
Net increase (decrease) in cash, cash equivalents, and restricted cash	(3,132)	4,471
Cash, cash equivalents, and restricted cash at beginning of period	50,344	42,248
Cash, cash equivalents, and restricted cash at end of period	\$47,212	\$46,719

DENBURY INC.

CONSOLIDATED BALANCE SHEETS (UNAUDITED)

In thousands, except par value and share data

March 31

Assets

Current assets

Cash and cash equivalents	\$ 517
Accrued production receivable	216,163
Trade and other receivables, net	17,571
Prepays	10,175
Total current assets	244,426
Property and equipment	
Oil and natural gas properties (using full cost accounting)	

Proved properties	1,149,7
Unevaluated properties	131,67
CO ₂ properties	184,04
Pipelines	226,76
CCUS storage sites and related assets	20,949
Other property and equipment	94,993
Less accumulated depletion, depreciation, amortization and impairment	(210,53
Net property and equipment	1,597,6
Operating lease right-of-use assets	18,595
Derivative assets	265
Deferred tax assets, net	4,306
Intangible assets, net	85,966
Cash restricted for future asset retirement obligations	46,695
Other assets	33,445
Total assets	\$ 2,031,3
Liabilities and Stockholders' Equity	
Current liabilities	
Accounts payable and accrued liabilities	\$ 201,59
Oil and gas production payable	99,247
Derivative liabilities	223,59
Operating lease liabilities	4,683
Total current liabilities	529,12
Long-term liabilities	
Long-term debt, net of current portion	35,000
Asset retirement obligations	282,79
Derivative liabilities	10,837
Deferred tax liabilities, net	-
Operating lease liabilities	16,095
Other liabilities	19,850
Total long-term liabilities	364,57
Commitments and contingencies	
Stockholders' equity	

Preferred stock, \$.001 par value, 50,000,000 shares authorized, none issued and outstanding	-
Common stock, \$.001 par value, 250,000,000 shares authorized; 50,349,390 and 50,193,656 shares issued, respectively	50
Paid-in capital in excess of par	1,133,1
Retained earnings	4,472
Total stockholders' equity	1,137,6
Total liabilities and stockholders' equity	\$ 2,031,3
DENBURY INC.	

OPERATING HIGHLIGHTS (UNAUDITED)

All sales volumes and dollars are expressed on a net revenue interest basis with gas volumes converted to equivalent barrels at 6:1.

	Quarter Ended	
	March 31,	
	2022	2021
Average daily sales (BOE/d)		
Tertiary		
Gulf Coast region	23,016	24,281
Rocky Mountain region	9,220	7,187
Total tertiary sales	32,236	31,468
Non-tertiary		
Gulf Coast region	3,630	3,621
Rocky Mountain region	11,059	12,268
Total non-tertiary sales	14,689	15,889
Total Company		
Oil (Bbls/d)	45,466	46,007
Natural gas (Mcf/d)	8,753	8,102
BOE/d (6:1)	46,925	47,357
Unit sales price (excluding derivative settlements)		
Gulf Coast region		
Oil (per Bbl)	\$ 93.17	\$ 56.46
Natural gas (per mcf)	4.71	3.39
Rocky Mountain region		

Oil (per Bbl)	\$ 93.16	\$ 56.03
Natural gas (per mcf)	4.62	3.20
Total Company		
Oil (per Bbl) ⁽¹⁾	\$ 93.17	\$ 56.28
Natural gas (per mcf)	4.66	3.29
BOE (6:1)	91.14	55.24

⁽¹⁾ Total company realized oil prices including derivative settlements were \$70.43 per Bbl and \$47.00 per Bbl during the three months ended March 31, 2022 and 2021, respectively.

DENBURY INC.

SUPPLEMENTAL NON-GAAP FINANCIAL MEASURES (UNAUDITED)

Reconciliation of net loss (GAAP measure) to adjusted net income (non-GAAP measure)

Adjusted net income is a non-GAAP measure provided as a supplement to present an alternative net income (loss) measure which excludes expense and income items (and their related tax effects) not directly related to the Company's ongoing operations. Management believes that adjusted net income may be helpful to investors by eliminating the impact of noncash and/or special items not indicative of the Company's performance from period to period, and is widely used by the investment community, while also being used by management, in evaluating the comparability of the Company's ongoing operational results and trends. Adjusted net income should not be considered in isolation, as a substitute for, or more meaningful than, net income (loss) or any other measure reported in accordance with GAAP, but rather to provide additional information useful in evaluating the Company's operational trends and performance.

	Quarter Ended		Quarter Ended	
	March 31, 2022		March 31, 2021	
In thousands, except per-share data	Amount	Per Diluted Share	Amount	Per Diluted Share
Net loss (GAAP measure) ⁽¹⁾	\$ (872)	\$ (0.02)	(69,642)	\$ (1.38)
Adjustments to reconcile to adjusted net income (non-GAAP measure)				
Noncash fair value losses on commodity derivatives ⁽²⁾	99,662	1.81	77,290	1.51
Write-down of oil and natural gas properties ⁽³⁾	-	-	14,377	0.28
Noncash fair value adjustment - contingent consideration ⁽⁴⁾	185	0.01	-	-
Other ⁽⁵⁾	-	-	325	0.03
Income taxes - valuation allowance reversal ⁽⁶⁾	(5,853)	(0.11)	-	-
Adjusted net income (non-GAAP measure)	\$ 93,122	\$ 1.69	\$ 22,350	\$ 0.44

⁽¹⁾ Diluted net income (loss) per common share includes the impact of potentially dilutive securities including nonvested restricted stock, restricted stock units, performance stock units and warrants.

⁽²⁾ The net change between periods of the fair market values of open commodity derivative positions, excluding the impact of settlements on commodity derivatives during the period.

⁽³⁾ Full cost pool ceiling test write-downs related to the Company's oil and natural gas properties.

- (4) Expense related to the change in fair value of the contingent consideration payments related to our March 2021 Wind River Basin CO2 EOR field acquisition.
- (5) Other adjustments primarily include <\$1 million write-off of trade receivables during the three months ended March 31, 2021.

The income tax adjustment removes the impact of the valuation allowance reversed during the three months ended March 31, 2022. During the three months ended March 31, 2022, largely due to the significant increase in worldwide oil prices, the Company determined that it was no longer appropriate to carry a valuation allowance against certain of its federal and state deferred tax assets, as we now consider it more likely than not that we will realize those deferred tax assets. Accordingly, during the three months ended March 31, 2022, we reversed \$5.9 million of the valuation allowance, which lowered our deferred tax expense. In addition, we expect to reverse an additional \$59.0 million of valuation allowance during the second through fourth quarters of 2022.

DENBURY INC.

SUPPLEMENTAL NON-GAAP FINANCIAL MEASURES (UNAUDITED)

Reconciliation of net loss (GAAP measure) to Adjusted EBITDAX (non-GAAP measure)

Adjusted EBITDAX is a non-GAAP measure which management uses and excludes certain items that are included in net loss, the most directly comparable GAAP financial measure. Items excluded include interest, income taxes, depletion, depreciation, and amortization, and items that the Company believes affect the comparability of operating results such as items whose timing and/or amount cannot be reasonably estimated or are nonrecurring. Management believes Adjusted EBITDAX may be helpful to investors in order to assess the Company's operating performance as compared to that of other companies in the industry, without regard to financing methods, capital structure or historical costs basis. It is also commonly used by third parties to assess leverage and the Company's ability to incur and service debt and fund capital expenditures. Adjusted EBITDAX should not be considered in isolation, as a substitute for, or more meaningful than, net loss, cash flow from operations, or any other measure reported in accordance with GAAP. The Company's Adjusted EBITDAX may not be comparable to similarly titled measures of another company because all companies may not calculate Adjusted EBITDAX, EBITDAX or EBITDA in the same manner. The following table presents a reconciliation of the Company's net loss to Adjusted EBITDAX.

In thousands	Quarter Ended	
	March 31,	
	2022	2021
Net loss (GAAP measure)	\$ (872)	\$ (69,642)
Adjustments to reconcile to Adjusted EBITDAX		
Interest expense	657	1,536
Income tax expense (benefit)	(6,505)	(242)
Depletion, depreciation, and amortization	35,345	39,450
Noncash fair value losses on commodity derivatives	99,662	77,290
Stock-based compensation	2,971	17,680
Write-down of oil and natural gas properties	-	14,377
Noncash, non-recurring and other	(411)	1,467
Adjusted EBITDAX (non-GAAP measure)	\$ 130,847	\$ 81,916

DENBURY INC.

SUPPLEMENTAL NON-GAAP FINANCIAL MEASURES (UNAUDITED)

Reconciliation of cash flows from operations (GAAP measure) to adjusted cash flows from operations (non-GAAP measure) and free cash flow (non-GAAP measure)

Adjusted cash flows from operations is a non-GAAP measure that represents cash flows provided by operations before changes in assets and liabilities, as summarized from the Company's Unaudited Condensed Consolidated Statements of Cash Flows. Adjusted cash flows from operations measures the cash flows earned or incurred from operating activities without regard to the collection or payment of associated receivables or payables. Free cash flow is a non-GAAP measure that represents adjusted cash flows from operations less oil and gas development expenditures, CCUS asset capital and capitalized interest, but before acquisitions. Management believes that it is important to consider these additional measures, along with cash flows from operations, as it believes the non-GAAP measures can often be a better way to discuss changes in operating trends in its business caused by changes in sales volumes, prices, operating costs and related factors, without regard to whether the earned or incurred item was collected or paid during that period. Adjusted cash flows from operations and free cash flow are not measures of financial performance under GAAP and should not be considered as alternatives to cash flows from operations, investing, or financing activities, nor as a liquidity measure or indicator of cash flows.

In thousands	Quarter Ended	
	March 31,	
	2022	2021
Cash flows from operations (GAAP measure)	\$ 90,143	\$ 52,656
Net change in assets and liabilities relating to operations	40,437	27,860
Adjusted cash flows from operations (non-GAAP measure) ⁽²⁾	130,580	80,516
Oil & gas development expenditures	(57,606)	(20,079)
CCUS storage sites and related capital expenditures	(20,949)	-
Capitalized interest	(1,158)	(1,083)
Free cash flow (non-GAAP measure)	\$ 50,867	\$ 59,354

DENBURY INC.

CAPITAL EXPENDITURE SUMMARY (UNAUDITED)⁽¹⁾

In thousands	Quarter Ended	
	March 31,	
	2022	2021
Capital expenditure summary		
CCA EOR field expenditures ⁽²⁾	\$17,722	\$9
CCA CO ₂ pipelines	2,191	48
CCA tertiary development	19,913	57
Non-CCA tertiary and non-tertiary fields	29,363	12,422

CO ₂ sources and other CO ₂ pipelines	730	-
Capitalized internal costs ⁽³⁾	7,600	7,600
Oil & gas development capital expenditures	57,606	20,079
CCUS storage sites and related capital expenditures	20,949	-
Acquisitions of oil and gas properties ⁽⁴⁾	371	10,665
Capitalized interest	1,158	1,083
Total capital expenditures	\$80,084	\$31,827

(1) Capital expenditure amounts incurred during the period, including accrued capital costs.

(2) Includes pre-production CO₂ costs associated with the CCA EOR development project totaling \$2.8 million during the first quarter of 2022.

(3) Includes capitalized internal acquisition, exploration and development costs and pre-production tertiary startup costs.

(4) Primarily consists of working interest positions in the Wind River Basin enhanced oil recovery fields acquired on March 3, 2021.

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Contact

Brad Whitmarsh, 972.673.2020, brad.whitmarsh@denbury.com
 Beth Bierhaus, 972.673.2554, beth.bierhaus@denbury.com

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