Phx Minerals Inc. Reports First Quarter 2022 Results

14.02.2022 | PR Newswire

OKLAHOMA CITY, Feb. 14, 2022 - PHX Minerals Inc., "PHX" or the "Company" (NYSE: PHX), today reported financial operating results for the first quarter ended Dec. 31, 2021.

SUMMARY OF RESULTS FOR THE PERIOD ENDED DEC. 31, 2021, AND SUBSEQUENT EVENTS

- Royalty production volumes for the first fiscal quarter of 2022 increased 23% to 1,225 Mmcfe from 998 Mmcfe in fiscal quarter of 2021 and total production volumes for the first fiscal quarter of 2022 decreased 4% to 2,128 Mmc 2,212 Mmcfe in the fourth fiscal quarter of 2021.
- Net income in the first fiscal quarter of 2022 was \$6.7 million, or \$0.20 per share, as compared to net loss of (\$0.03) per share, in the first fiscal quarter of 2021 and net loss of (\$3.8) million, or (\$0.14) per share, in the fourth quarter of 2021.
- Adjusted EBITDA⁽¹⁾ for the first quarter of 2022 increased to \$4.4 million from \$2.9 million in the first fiscal quarter increased from \$4.2 million in the fourth fiscal quarter of 2021.
- Total debt was increased to \$20.0 million as of Dec. 31, 2021, in order to fund an acquisition of developed minera
 the Haynesville, a 14% increase from \$17.5 million as of Sept. 30, 2021. The borrowing base increased to \$32.0
 Dec. 31, 2021, a 16% increase from \$27.5 million as of Sept. 30, 2021.
- Total debt to adjusted EBITDA (TTM) (1) ratio was 1.16x at Dec. 31, 2021.
- For the first quarter of fiscal year 2022 through Jan. 31, 2022, closed on the acquisition of 2,151 net royalty acres SCOOP play of Oklahoma and the Haynesville play of East Texas and Louisiana for approximately \$13.8 million 1.5 million shares of PHX common stock.
- (1) This is a non-GAAP measure. Refer to the Non-GAAP Reconciliation section.

Chad L. Stephens, President and CEO, commented, "As we move into PHX's fiscal year 2022, you will note our first quesults clearly demonstrate the traction we continue to gain from our mineral acquisition strategy, with royalty volumes and working interest volumes declining. This is a direct result of our previously announced mineral acquisitions and the legacy working interest properties, on which we closed last October and November. This is a methodical process that it divesting mature non-operated working interest properties and redeploying the cash proceeds into acquiring minerals it basins, the SCOOP and Haynesville, with high rock quality attributes and active drilling under reputable and credit wort operators. These mineral acquisitions provide immediate royalty volumes and cash flow along with an inventory of drilling that, as these locations are developed in the near future, will contribute additional growing royalty volumes and cash flow also like to point out that the non-producing locations we have purchased over the last two years are being converted to wells at a faster pace than we expected during our underwriting process, which validates our strategy.

"This buy and sell high grading process generates a dynamic of declining working interest volumes, with no capital allow working interest assets to increase production and slowly divesting of lower valued mature working interest properties, materially growing our royalty volumes through the acquisition process. This dynamic is dramatically highlighted when year-over-year royalty volumes have grown by over 60% and non-operated working interest volumes have declined year by 33%. We project that royalty volumes will represent more than 75% of overall corporate volumes by the end of fiscal as our inventory of undrilled locations are developed. This will drive better margins, decrease lease operating expense, flow and generate an attractive return on capital employed.

"You see this materializing in the first quarter 2022 with impressive reported net income and earnings per share. You we financial results only improve from here as our low value hedges roll off and royalty volumes continue to increase in the quarters.

"We have a great partner in Independent Bank, who understands our strategy and has demonstrated their willingness t us, a strong balance sheet and more than ample deal flow in which to allocate our free cash flow. We are confident that \$50.0 million of mineral acquisitions we have closed over the last two years will continue to bear fruit in the coming qua will help achieve our ultimate goal of building shareholder value."

08.11.2025 Seite 1/18

OPERATING HIGHLIGHTS

| | Dec. 31, 2021 | | D | ec. 31, 2020 |
|--------------------------------|---------------|-----------|----|--------------|
| Mcfe Sold | | 2,128,248 | | 2,074,334 |
| Average Sales Price per Mcfe | \$ | 6.43 | \$ | 3.10 |
| Gas Mcf Sold | | 1,574,265 | | 1,475,456 |
| Average Sales Price per Mcf | \$ | 5.52 | \$ | 2.34 |
| Oil Barrels Sold | | 48,074 | | 58,675 |
| Average Sales Price per Barrel | \$ | 74.39 | \$ | 39.90 |
| NGL Barrels Sold | | 44,256 | | 41,138 |
| Average Sales Price per Barrel | \$ | 32.11 | \$ | 15.20 |

Total Production for the last five quarters was as follows:

| Quarter ended | Mcf Sold | Oil Bbls Sold | NGL Bbls Sold | Mcfe Sold |
|---------------|-----------|---------------|---------------|-----------|
| 12/31/2021 | 1,574,265 | 48,074 | 44,256 | 2,128,248 |
| 9/30/2021 | 1,609,101 | 54,043 | 46,369 | 2,211,570 |
| 6/30/2021 | 1,879,343 | 55,492 | 46,753 | 2,492,813 |
| 3/31/2021 | 1,735,820 | 56,269 | 37,228 | 2,296,802 |
| 12/31/2020 | 1,475,456 | 58,675 | 41,138 | 2,074,334 |

Royalty Interest Production for the last five quarters was as follows:

Quarter ended Mcf Sold Oil Bbls Sold NGL Bbls Sold Mcfe Sold

| 12/31/2021 | 949,523 | 25,996 | 19,953 | 1,225,220 |
|------------|---------|--------|--------|-----------|
| 9/30/2021 | 705,397 | 29,442 | 19,364 | 998,230 |
| 6/30/2021 | 908,471 | 31,095 | 18,255 | 1,204,571 |
| 3/31/2021 | 924,969 | 31,768 | 19,088 | 1,230,105 |
| 12/31/2020 | 487,925 | 27,840 | 14,948 | 744,653 |

Working Interest Production for the last five quarters was as follows:

08.11.2025 Seite 2/18

12/31/2020 987,531 30,835

| Quarter ended | Mcf Sold | Oil Bbls Sold | NGL Bbls Sold | Mcfe Sold |
|------------------------|--------------------|------------------|------------------|------------------------|
| 12/31/2021 | 624,742 | 22,078 | 24,303 | 903,028 |
| 9/30/2021 | 903,704 | 24,601 | 27,005 | 1,213,340 |
| 6/30/2021 | 970,872 | 24,397 | 28,498 | 1,288,242 |
| 3/31/2021 | 810,851 | 24,501 | 18,140 | 1,066,697 |
| 9/30/2021 6/30/2021 | 903,704 970,872 | 24,601 24,397 | 27,005 28,498 | 1,213,340 1,288,242 |

26,190

1,329,681

08.11.2025 Seite 3/18

FINANCIAL HIGHLIGHTS

| | First Quarter Ended | First Quarter Ended |
|--|---------------------|---------------------|
| | Dec. 31, 2021 | Dec. 31, 2020 |
| Working Interest Sales | \$ 5,966,645 | \$ 3,907,524 |
| Royalty Interest Sales | \$ 7,720,519 | \$ 2,517,455 |
| Natural Gas, Oil and NGL Sales | \$ 13,687,164 | \$ 6,424,979 |
| Lease Bonuses and Rental Income | \$ 78,915 | \$ 1,433 |
| Total Revenue | \$ 16,602,247 | \$ 6,172,376 |
| LOT non Meta | Ф 0.50 | P 0 40 |
| LOE per Mcfe | \$ 0.59 | \$ 0.48 |
| Transportation, Gathering and Marketing per Mcfe | \$ 0.57 | \$ 0.62 |
| Production Tax per Mcfe | \$ 0.32 | \$ 0.13 |
| G&A Expense per Mcfe | \$ 0.98 | \$ 0.83 |
| Interest Expense per Mcfe | \$ 0.08 | \$ 0.15 |
| DD&A per Mcfe | \$ 0.74 | \$ 1.09 |
| Total Expense per Mcfe | \$ 3.28 | \$ 3.30 |
| Net Income (Loss) | \$ 6,682,249 | \$ (596,720) |
| Adjusted EBITDA (1) | \$ 4,416,105 | \$ 2,915,206 |
| | | |
| Cash Flow from Operations | \$ 8,637,990 | \$ 471,381 |
| CapEx - Drilling & Completing | \$ 192,677 | \$ 128,083 |
| CapEx - Mineral Acquisitions | \$ 11,643,827 | \$ 7,869,746 |
| Borrowing Base | \$ 32,000,000 | \$ 30,000,000 |
| Debt | \$ 20,000,000 | \$ 27,000,000 |
| Debt/Adjusted EBITDA (TTM) (1) | 1.16 | 2.93 |

⁽¹⁾ This is a non-GAAP measure. Refer to the Non-GAAP Reconciliation section.

FIRST QUARTER 2022 RESULTS

The Company recorded first quarter 2022 net income of \$6,682,249, or \$0.20 per share, as compared to a net loss of (\$596,720), or (\$0.03) per share, in the first quarter 2021. The change in net income was principally the result of increased natural gas, oil and NGL sales and an increase in non-cash gain on derivative contracts, partially offset by a loss on asset sales.

08.11.2025 Seite 4/18

Natural gas, oil and NGL revenue increased \$7,262,185, or 113%, for the first quarter 2022, compared to the corresponding 2021 quarter due to increases in natural gas, oil and NGL prices of 136%, 86% and 111%, respectively, and an increase in natural gas and NGL volumes of 7% and 8%, respectively, partially offset by a decrease in oil volumes of 18%.

The royalty production volumes increase during the three months ended Dec. 31, 2021, as compared to the three months ended Dec. 31, 2020, resulted from acquisition wells in the Haynesville Shale and SCOOP plays coming online. The decrease in working interest volumes resulted from naturally declining production in high-interest wells in the Eagle Ford Shale and divestiture of low-value legacy working interest in Oklahoma.

The Company had a net gain on derivative contracts of \$2,836,168 in the first fiscal 2022 quarter, as compared to a net loss of (\$254,036) in the first fiscal 2021 quarter. Net gain on derivative contracts excludes \$2,688,091 of cash paid to settle off-market derivative contracts. The change in net gain on derivative contracts was principally due to the natural gas and oil collars and fixed price swaps being more beneficial in the quarter ended Dec. 31, 2021, in relation to their respective contracted volumes and prices.

The 1% decrease in total cost per Mcfe in the first fiscal 2022 quarter, relative to the first fiscal 2021 quarter, was primarily driven by a decrease in DD&A. DD&A decreased \$676,889, or 30%, in the first fiscal 2022 quarter to \$0.74 per Mcfe, as compared to \$1.09 per Mcfe in the first fiscal 2021 quarter. Of the DD&A decrease, \$735,649 was a result of a \$0.35 decrease in the DD&A rate per Mcfe, partially offset by an increase of \$58,760 resulting from production increasing 3% in the first fiscal 2022 quarter. The rate decrease was mainly due to an increase in reserves during the first fiscal 2022 quarter, as compared to the first fiscal 2021 quarter.

OPERATIONS UPDATE

During the first fiscal quarter of 2022, the Company converted 68 gross (0.19 net) wells to producing status and had 54 gross (0.25 net) wells in progress added across its mineral position.

At Jan. 31, 2022, the Company had a total of 65 gross wells (0.42 net wells) in progress across its mineral positions and 18 gross active permitted wells. As of Jan. 31, 2022, there were 20 rigs operating on the Company's acreage and 92 rigs operating within 2.5 miles of its acreage.

| | | | Bakken/ | | | | | |
|--|-------|-------|---------|--------|--------------|-------------|-------|-------|
| | | | Three | Arkoma | | | | |
| | SCOOP | STACK | Forks | Stack | Fayetteville | Haynesville | Other | Total |
| As of 1/31/22: | | | | | | | | |
| Gross Wells in Progress on PHX Acreage | 30 | 7 | 1 | 3 | - | 23 | 1 | 65 |
| Net Wells in Progress on PHX Acreage | 0.02 | 0.04 | 0.00 | 0.03 | - | 0.33 | - | 0.42 |
| Gross Active Permits on PHX Acreage: | 10 | 3 | 2 | 2 | - | - | 1 | 18 |
| | | | | | | | | |
| As of 1/31/22: | | | | | | | | |
| Rigs Present on PHX Acreage | 9 | 4 | - | 1 | - | 4 | 2 | 20 |
| Rigs Within 2.5 Miles of PHX Acreage | 20 | 20 | 11 | 1 | - | 27 | 13 | 92 |
| Leasing Activity | | | | | | | | |

During the first quarter of fiscal 2022, the Company leased 175 net mineral acres for an average bonus payment of \$546 and an average royalty of 22%.

08.11.2025 Seite 5/18

Bakken/

| Three | Arkoma |
|-------|--------|
| | |

SCOOP STACK Forks Stack Fayetteville Haynesville Other Total

During Three Months Ended 12/31/21:

 Net Mineral Acres Leased
 80
 1
 94
 175

 Average Bonus per Net Mineral Acre
 \$ 1,046
 \$ 2,500
 \$ 333
 \$ 546

Average Royalty per Net Mineral Acre 24% 20% - - - 20% 22%

ACQUISITION AND DIVESTITURE UPDATE

During the first quarter of fiscal year 2022 through Jan. 31, 2022, the Company purchased 2,151 net royalty acres for \$13,788,632 and 1,519,481 shares of PHX common stock and sold 7,201 of predominantly undeveloped and unleased net mineral acres for \$2,088,856.

Bakken/

| | | | Three | Arkoma | a | | | |
|---------------------------------|----------|-------|---------|--------|------------|----------------|---------|---------|
| | SCOOP | STACK | K Forks | Stack | Fayettevil | le Haynesville | e Other | Total |
| For the period ended 1/31/22:(1 |) | | | | | | | |
| Net Mineral Acres Purchased | 451 | - | - | - | - | 966 | - | 1,417 |
| Net Royalty Acres Purchased | 558 | - | - | - | - | 1,593 | - | 2,151 |
| Price per Net Royalty Acre | \$ 7,031 | - | - | - | - | \$ 9,129 | - | \$8,585 |
| Net Mineral Acres Sold | - | - | - | - | - | - | 7,201 | 7,201 |
| Net Royalty Acres Sold | - | - | - | - | - | - | 7,701 | 7,701 |
| Price per Net Royalty Acre | - | - | - | - | - | - | \$271 | \$271 |

⁽¹⁾ First quarter 2022 through Jan. 31 2022.

During the first quarter of fiscal year 2022, the Company sold 708 gross working interest wells (17.27 net wells).

For the Period Ended Proceeds (\$) P&A Liability Gross Wells Net Wells

(Net Value \$)

Dec. 31, 2021 \$4,625,000 \$691,225 708 17.27

FIRST QUARTER EARNINGS CALL

PHX will host a conference call to discuss first quarter results at 11:00 a.m. EST on Feb. 15, 2022. Management's discussion will be followed by a question and answer session with investors. To participate on the conference call, please dial 877-407-3088 (domestic) or 201-389-0927 (international). A replay of the call will be available for 14 days after the call. The number to access the replay of the conference call is

08.11.2025 Seite 6/18

877-660-6853 and the PIN for the replay is 13726336.

FINANCIAL RESULTS

Statements of Operations

| | Three Months Ended Dec | | | ed Dec. 31, |
|---|------------------------|--------|-------|-------------|
| | 2021 | | 202 | 20 |
| Revenues: | | | | |
| Natural gas, oil and NGL sales | \$ 13,68 | 87,164 | \$6 | ,424,979 |
| Lease bonuses and rental income | 78,91 | 15 | 1 | ,433 |
| Gains (losses) on derivative contracts | 2,836 | 6,168 | (2 | 254,036) |
| | 16,60 | 02,247 | 6 | ,172,376 |
| Costs and expenses: | | | | |
| Lease operating expenses | 1,256 | 6,011 | 1 | ,004,412 |
| Transportation, gathering and marketing | 1,213 | 3,604 | 1 | ,280,965 |
| Production taxes | 678,9 | 947 | 2 | 76,026 |
| Depreciation, depletion and amortization | 1,583 | 3,760 | 2 | ,260,649 |
| Provision for impairment | 5,585 | 5 | - | |
| Interest expense | 176,7 | 719 | 3 | 01,898 |
| General and administrative | 2,095 | 5,557 | 1 | ,731,097 |
| Losses (gains) on asset sales and other | 2,147 | 7,815 | (| 16,951) |
| Total costs and expenses | 9,157 | 7,998 | 6 | ,838,096 |
| Income (loss) before provision (benefit) for income taxes | 7,444 | 4,249 | (6 | 665,720) |
| Provision (benefit) for income taxes | 762,0 | 000 | (6 | 69,000) |
| Net income (loss) | \$ 6,682 | 2,249 | \$ (| 596,720) |
| | | | | |
| Basic and diluted earnings (loss) per common share | \$ 0.20 | | \$ (0 | 0.03) |
| Basic and diluted weighted average shares outstanding: | | | | |
| Common shares | 32,89 | 95,631 | 2 | 2,378,146 |
| Unissued, directors' deferred compensation shares | 232,0 | 091 | 1 | 78,090 |
| | | | | |

08.11.2025 Seite 7/18

| | 33,127,722 | 22,556,236 | |
|---|------------|-------------------|----------------|
| Dividends declared per share of | | | |
| common stock and paid in period | \$ 0.01 | \$ 0.01 | |
| Dividends declared per share of | | | |
| common stock and to be paid in quarter ended March 3 | 1 \$ 0.015 | \$ 0.01 | |
| | | | |
| Appeto | | Dec. 31, 2021 | Sept. 30, 2021 |
| Assets | | | |
| Current assets: | | #4 550 250 | ФО 400 E44 |
| Cash and cash equivalents | | \$1,559,350 | \$2,438,511 |
| Natural gas, oil, and NGL sales receivables (net of \$0 | | 8,020,067 | 6,428,982 |
| allowance for uncollectable accounts) | | | |
| Refundable income taxes | | - | 2,413,942 |
| Other | | 1,333,279 | 942,082 |
| Total current assets | | 10,912,696 | 12,223,517 |
| Properties and equipment at cost, based on | | | |
| successful efforts accounting: | | | |
| Producing natural gas and oil properties | | 249,861,777 | 319,984,874 |
| Non-producing natural gas and oil properties | | 54,960,073 | 40,466,098 |
| Other | | 883,310 | 794,179 |
| | | 305,705,160 | 361,245,151 |
| Less accumulated depreciation, depletion and amortizate | tion | (195,971,382) | (257,643,661) |
| Net properties and equipment | | 109,733,778 | 103,601,490 |
| | | | |
| Operating lease right-of-use assets | | 585,888 | 607,414 |
| Other, net | | 570,072 | 578,593 |
| Total assets | | \$121,802,434 | \$117,011,014 |
| Liabilities and Stockholders' Equity | | | |
| Current liabilities: | | | |
| Accounts payable | | \$612,387 | \$772,717 |
| | | | |

08.11.2025 Seite 8/18

| Derivative contracts, net | 6,413,308 | 12,087,988 |
|--|---------------|---------------|
| Income taxes payable | 499,939 | 334,050 |
| Current portion of operating lease liability | 133,614 | 132,287 |
| Accrued liabilities and other | 2,047,437 | 1,809,337 |
| Total current liabilities | 9,706,685 | 15,136,379 |
| Langutanna daha | 00 000 000 | 47 500 000 |
| Long-term debt | 20,000,000 | 17,500,000 |
| Deferred income taxes, net | 709,906 | 343,906 |
| Asset retirement obligations | 2,157,289 | 2,836,172 |
| Derivative contracts, net | 132,569 | 1,696,479 |
| Operating lease liability, net of current portion | 755,433 | 789,339 |
| Total liabilities | 33,461,882 | 38,302,275 |
| Stockholders' equity: | | |
| Class A voting common stock, \$0.01666 par value; 54,000,500 | | |
| shares authorized and 34,405,287 issued at Dec. 31, 2021; | | |
| 36,000,500 shares authorized and 32,770,433 issued at Sept. 30, 2021 | 573,192 | 545,956 |
| Capital in excess of par value | 36,741,266 | 33,213,645 |
| Deferred directors' compensation | 1,835,721 | 1,768,151 |
| Retained earnings | 54,798,980 | 48,966,420 |
| | 93,949,159 | 84,494,172 |
| Less treasury stock, at cost; 377,232 shares at Dec. 31, | | |
| 2021, and 388,545 shares at Sept. 30, 2021 | (5,608,607) | (5,785,433) |
| Total stockholders' equity | 88,340,552 | 78,708,739 |
| Total liabilities and stockholders' equity | \$121,802,434 | \$117,011,014 |

08.11.2025 Seite 9/18

Condensed Statements of Cash Flows

| | Three Months Ended Dec. 31, | |
|---|-----------------------------|--------------|
| | 2021 | 2020 |
| Operating Activities | | |
| Net income (loss) | \$6,682,249 | \$ (596,720) |
| Adjustments to reconcile net income (loss) to net cash provided | | |
| by operating activities: | | |
| Depreciation, depletion and amortization | 1,583,760 | 2,260,649 |
| Impairment of producing properties | 5,585 | - |
| Provision for deferred income taxes | 366,000 | (69,000) |
| Gain from leasing fee mineral acreage | (78,922) | (232) |
| Proceeds from leasing fee mineral acreage | 95,039 | 232 |
| Net (gain) loss on sales of assets | 2,163,359 | (30,862) |
| Directors' deferred compensation expense | 67,570 | 44,527 |
| Total (gain) loss on derivative contracts | (2,836,168) | 254,036 |
| Cash receipts (payments) on settled derivative contracts | - | 613,314 |
| Restricted stock awards | 255,844 | 122,978 |
| Other | 37,138 | 14,387 |
| Cash provided (used) by changes in assets and liabilities: | | |
| Natural gas, oil and NGL sales receivables | (1,591,085) | (813,167) |
| Other current assets | (325,780) | (676,620) |
| Accounts payable | (95,649) | (398,556) |
| Income taxes receivable | 2,413,942 | (12,545) |
| Other non-current assets | 10,253 | 30,958 |
| Income taxes payable | 165,889 | - |
| Accrued liabilities | (281,034) | (271,998) |
| Total adjustments | 1,955,741 | 1,068,101 |
| Net cash provided by operating activities | 8,637,990 | 471,381 |
| Investing Activities | | |
| Capital expenditures | (192,677) | (128,083) |
| Acquisition of minerals and overriding royalty interests | | |

08.11.2025 Seite 10/18

(11,643,827)

08.11.2025 Seite 11/18

(7,869,746)

08.11.2025 Seite 12/18

08.11.2025 Seite 13/18

| Net proceeds from sales of assets | 4,586,492 | - | | |
|---|--------------|-------------|--|--|
| Net cash provided (used) by investing activities | (7,250,012) | (7,997,829) | | |
| Financing Activities | | | | |
| • | 4 000 000 | | | |
| Borrowings under credit facility | 4,000,000 | - | | |
| Payments of loan principal | (1,500,000) | (1,750,000) | | |
| Net proceeds from equity issuance | (32,507) | (24,242) | | |
| Cash receipts from (payments on) off-market derivative contracts | (4,402,422) | - | | |
| Payments of dividends | (332,210) | (225,887) | | |
| Net cash provided (used) by financing activities | (2,267,139) | (2,000,129) | | |
| Increase (decrease) in cash and cash equivalents | (879,161) | (9,526,577) | | |
| · | , , | , | | |
| Cash and cash equivalents at beginning of period | 2,438,511 | 10,690,395 | | |
| Cash and cash equivalents at end of period | \$1,559,350 | \$1,163,818 | | |
| Supplemental Schedule of Noncash Investing and Financing Activities | | | | |
| Dividends declared and unpaid | \$517,479 | \$229,049 | | |
| | | | | |
| Gross additions to properties and equipment | \$15,183,829 | \$7,986,350 | | |
| Equity offering used for acquisitions | (3,510,001) | (250,000) | | |
| Net (increase) decrease in accounts payable for properties | | | | |
| and equipment additions | 162,676 | 261,479 | | |
| Capital expenditures and acquisitions | \$11,836,504 | \$7,997,829 | | |

08.11.2025 Seite 14/18

Derivative Contracts as of Jan. 31, 2022

Collar Average Collar Average

| Fiscal Period | Product | Volume Mcf/Bbl | Swap Price | Flo | or Price | Се | iling Price |
|----------------|-------------|----------------|------------|-----|----------|----|-------------|
| Remaining 2022 | Natural Gas | 610,000 | | \$ | 3.50 | \$ | 4.19 |
| Remaining 2022 | Natural Gas | 2,818,000 | \$ 2.94 | | | | |
| 2023 | Natural Gas | 500,000 | | \$ | 3.32 | \$ | 4.54 |
| 2023 | Natural Gas | 1,980,000 | \$ 3.22 | | | | |
| 2024 | Natural Gas | 60,000 | | \$ | 3.00 | \$ | 4.70 |
| 2024 | Natural Gas | 360,000 | \$ 3.40 | | | | |
| | | | | | | | |
| Remaining 2022 | Crude Oil | 113,000 | \$ 44.25 | | | | |
| 2023 | Crude Oil | 50,390 | \$ 55.20 | | | | |
| 2024 | Crude Oil | 6,890 | \$ 68.42 | | | | |

Non-GAAP Reconciliation

This news release includes certain "non-GAAP financial measures" under the rules of the Securities and Exchange Commission, including Regulation G. These non-GAAP measures are calculated using GAAP amounts in our financial statements. These measures, detailed below, are provided in addition to, not as an alternative for, and should be read in conjunction with, the information contained in our financial statements prepared in accordance with GAAP (including the notes), included in our SEC filings and posted on our website.

Adjusted EBITDA Reconciliation

EBITDA excluding unrealized gains (losses) on derivatives and gains (losses) on asset sales and including cash receipts from (payments on) off-market derivatives and restricted stock and deferred directors' expense is defined as adjusted EBITDA. We have included a presentation of adjusted EBITDA because we recognize that certain investors consider this amount a useful means of measuring our ability to meet our debt service obligations and evaluating our financial performance. Adjusted EBITDA has limitations and should not be considered in isolation or as a substitute for net income, operating income, cash flow from operations or other consolidated income or cash flow data prepared in accordance with GAAP. Because not all companies use identical calculations, this presentation of adjusted EBITDA may not be comparable to a similarly titled measure of other companies. The following table provides a presentation of net income (loss) to adjusted EBITDA for the periods indicated:

08.11.2025 Seite 15/18

| | First Quarter Ended | First Quarter Ended | Fourth Quarter Ended |
|--|---------------------|---------------------|----------------------|
| | Dec. 31, 2021 | Dec. 31, 2020 | Sept. 30, 2021 |
| Net Income (Loss) | \$ 6,682,249 | \$ (596,720) | \$ (3,764,200) |
| Plus: | | | |
| Income tax expense | | | |
| (benefit) | 762,000 | (69,000) | 450,949 |
| Interest expense | 176,719 | 301,898 | 204,925 |
| DD&A | 1,583,760 | 2,260,649 | 1,569,631 |
| Impairment | 5,585 | - | 4,620 |
| Less: | | | |
| Unrealized gains (losses) | | | |
| on derivatives | 4,550,459 | (867,350) | 3,124,035 |
| Gains (losses) on asset sales | (2,120,927) | 16,476 | 247,543 |
| Plus: | | | |
| Cash receipts from (payments on) | | | |
| off-market derivative contracts ⁽¹⁾ | (2,688,091) | - | 8,800,000 |
| Restricted stock and deferred | | | |
| director's expense | 323,415 | 167,505 | 325,567 |
| Adjusted EBITDA | \$ 4,416,105 | \$ 2,915,206 | \$ 4,219,914 |

⁽¹⁾ The initial receipt of \$8.8 million of cash from BP for entering into the off-market derivative contracts had no effect on the statement of operations and was considered cash flow from financing activities. A portion of subsequent settlements with BP have no effect on the statement of operations.

Debt/Adjusted EBITDA (TTM) Reconciliation

Debt/adjusted EBITDA (TTM) is defined as the ratio of long-term debt to adjusted EBITDA on a trailing 12-month (TTM) basis. We have included a presentation of debt/adjusted EBITDA (TTM) because we recognize that certain investors consider such ratios a useful means of measuring our ability to meet our debt service obligations and evaluating our financial performance. The debt/adjusted EBITDA (TTM) ratio has limitations and should not be considered in isolation or as a substitute for net income, operating income, cash flow from operations or other consolidated income or cash flow data prepared in accordance with GAAP. Because not all companies use identical calculations, this presentation of debt/adjusted EBITDA (TTM) may not be comparable to a similarly titled measure of other companies. The following table provides a presentation of net income (loss) to adjusted EBITDA on a TTM basis, and of the resulting debt/adjusted EBITDA (TTM) ratio:

08.11.2025 Seite 16/18

| | TTM Ended | TTM Ended |
|--|---------------|-----------------|
| | Dec. 31, 2021 | Dec. 31, 2020 |
| Net Income (Loss) | \$ 1,061,732 | \$ (26,440,871) |
| Plus: | | |
| Income tax expense (benefit) | 179,949 | (8,612,000) |
| Interest expense | 869,948 | 1,218,021 |
| DD&A | 7,068,915 | 10,618,731 |
| Impairment | 56,060 | 29,904,528 |
| Less: | | |
| Unrealized gains (losses) | | |
| on derivatives | 1,141,029 | (2,349,474) |
| Gains (losses) on asset sales | (1,824,556) | 716,910 |
| Plus: | | |
| Cash receipts from (payments on) | | |
| off-market derivative contracts ⁽¹⁾ | 6,111,909 | - |
| Restricted stock and deferred | | |
| director's expense | 1,191,576 | 902,248 |
| Adjusted EBITDA | \$ 17,223,616 | \$ 9,223,221 |
| Debt | \$ 20,000,000 | \$ 27,000,000 |
| Debt/Adjusted EBITDA | 1.16 | 2.93 |
| DODUNGIAGION EDITON | 1.10 | 2.00 |

⁽¹⁾ The initial receipt of \$8.8 million of cash from BP for entering into the off-market derivative contracts had no effect on the

statement of operations and was considered cash flow from financing activities. A portion of subsequent settlements with BP have no

effect on the statement of operations.

<u>PHX Minerals Inc.</u> (NYSE: PHX) Oklahoma City-based, <u>PHX Minerals Inc.</u> is a natural gas and oil mineral company with a strategy to proactively grow its mineral position in its core areas of focus. PHX owns approximately 251,000 net mineral acres principally located in Oklahoma, Texas, Louisiana, North Dakota, and Arkansas. Additional information on PHX can be found at www.phxmin.com.

Cautionary Statement Regarding Forward-Looking Statements

This press release includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Words such as "anticipates," "plans," "estimates," "believes," "expects," "intends," "will," "should," "may" and similar expressions may be used to identify forward-looking statements. Forward-looking statements are not statements of historical fact and reflect PHX's current views about future events. Forward-looking statements may include, but are not limited to, statements relating to: the Company's ability to execute its business strategies; the volatility of realized natural gas and oil prices; the level of production on the Company's properties; estimates of quantities of natural gas, oil and NGL reserves and their values; general economic or industry conditions; legislation or

08.11.2025 Seite 17/18

regulatory requirements; conditions of the securities markets; the Company's ability to raise capital; changes in accounting principles, policies or guidelines; financial or political instability; acts of war or terrorism; title defects in the properties in which the Company invests; and other economic, competitive, governmental, regulatory or technical factors affecting properties, operations or prices. Although the Company believes expectations reflected in these and other forward-looking statements are reasonable, we can give no assurance they will prove to be correct. Such forward-looking statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company. These forward-looking statements involve certain risks and uncertainties that could cause the results to differ materially from those expected by the Company's management. Information concerning these risks and other factors can be found in the Company's filings with the Securities and Exchange Commission, including its Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q, available on the Company's website or the SEC's website at www.sec.gov.

Investors are cautioned that any such statements are not guarantees of future performance and that actual results or developments may differ materially from those projected in forward-looking statements. The forward-looking statements in this press release are made as of the date hereof, and the Company does not undertake any obligation to update the forward-looking statements as a result of new information, future events or otherwise.

View original

content: https://www.prnewswire.com/news-releases/phx-minerals-inc-reports-first-quarter-2022-results-301481892.htm

SOURCE PHX Minerals Inc.

Contact

Chad L. Stephens, 405.948.1560, Website: www.phxmin.com

Dieser Artikel stammt von Rohstoff-Welt.de

Die URL für diesen Artikel lautet:

https://www.rohstoff-welt.de/news/407118--Phx-Minerals-Inc.-Reports-First-Quarter-2022-Results.html

Für den Inhalt des Beitrages ist allein der Autor verantwortlich bzw. die aufgeführte Quelle. Bild- oder Filmrechte liegen beim Autor/Quelle bzw. bei der vom ihm benannten Quelle. Bei Übersetzungen können Fehler nicht ausgeschlossen werden. Der vertretene Standpunkt eines Autors spiegelt generell nicht die Meinung des Webseiten-Betreibers wieder. Mittels der Veröffentlichung will dieser lediglich ein pluralistisches Meinungsbild darstellen. Direkte oder indirekte Aussagen in einem Beitrag stellen keinerlei Aufforderung zum Kauf-/Verkauf von Wertpapieren dar. Wir wehren uns gegen jede Form von Hass, Diskriminierung und Verletzung der Menschenwürde. Beachten Sie bitte auch unsere AGB/Disclaimer!

Die Reproduktion, Modifikation oder Verwendung der Inhalte ganz oder teilweise ohne schriftliche Genehmigung ist untersagt! Alle Angaben ohne Gewähr! Copyright © by Rohstoff-Welt.de -1999-2025. Es gelten unsere <u>AGB</u> und <u>Datenschutzrichtlinen</u>.

08.11.2025 Seite 18/18