Callon Petroleum Company Announces First Quarter 2021 Results

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HOUSTON, May 5, 2021 - Callon Petroleum Company (NYSE: CPE) ("Callon" or the "Company") today reported result operations for the three months ended March 31, 2021.

Presentation slides accompanying this earnings release are available on the Company's website at www.callon.com log "Presentations" page within the Investors section of the site.

First Quarter 2021 and Recent Highlights

- Delivered production of approximately 81.0 MBoe/d (64% oil) in the first quarter of 2021
- Generated net cash provided by operating activities of \$137.7 million and adjusted free cash flow¹ of \$24.2 million
- Net loss of \$80.4 million, or \$1.89 per diluted share, driven primarily by a loss on derivative contracts of \$214.5 m adjusted EBITDA¹ of \$170.6 million, and adjusted income¹ of \$70.0 million, or \$1.49 per diluted share
- Achieved an operating margin of \$33.46 per Boe, a 58% increase from the previous quarter
- Entered into purchase and sale agreements for certain non-core Delaware Basin properties for aggregate procee approximately \$40 million
- Completed the spring redetermination of Callon's senior secured credit facility with the borrowing base and elected commitment reaffirmed at \$1.6 billion with unanimous lender support
- Executed Callon's first E-frac of a multi-well, multi-zone pad in the Midland Basin powered by field-produced natu

Joe Gatto, President and Chief Executive Officer commented, "The first quarter showcased our team's highly efficient r development model and operating cost management, underpinned by consistent well performance from our multi-zone development program. We continued to generate positive free cash flow, even with the effects of the extreme winter we significantly impacting our production for the quarter. In addition to further reducing the outstanding balance on our cred we recently entered into purchase and sale agreements for non-core Western Delaware Basin acreage for estimated p approximately \$40 million as we methodically advance our monetization goals in an improving market environment. We steadfast in our commitment to disciplined rates of capital reinvestment and see a clear path to an accelerated pace of debt reduction and credit metric improvements in the coming quarters."

He continued, "We recently issued our annual meeting proxy statement which outlined the extensive realignment of borand long-term compensation programs with critical elements of sustainability and corporate level returns. In addition, we targeted 40% to 50% in greenhouse gas emissions reductions, including the elimination of all routine field flaring, which to achieve by 2025. We will provide valuable additional disclosure regarding our environmental, social and governance performance and initiatives in our 2021 sustainability report which we expect to issue in June."

Sale of Delaware Basin Assets

During April, Callon executed purchase and sale agreements covering certain non-core assets in the Delaware Basin. A proceeds for the combined transactions are approximately \$40 million. The transactions are primarily comprised of national producing properties in the Western Delaware Basin and also include a small undeveloped acreage position. Current perelated to the divestitures are approximately 3,400 Boe/d (~25% oil). The pending transactions will result in an improve operating margins and have a de minimis impact on forecasted corporate free cash flow generation.

Credit Facility and Liquidity

Callon recently completed the spring redetermination for its senior secured credit facility. The borrowing base and elect commitment were both reaffirmed at \$1.6 billion. As of March 31, 2021, the drawn balance on the facility was \$950.0 m cash balances were approximately \$25 million.

11.11.2025 Seite 1/31

Operations Update

At March 31, 2021, Callon had 1,510 gross (1,333.9 net) wells producing from established flow units in the Permian and Ford. Net daily production for the three months ended March 31, 2021 was 81.0 MBoe/d (64% oil) reflecting an estimate impact from winter storm Uri during the quarter.

For the three months ended March 31, 2021, Callon drilled 18 gross (16.4 net) wells and placed a combined 14 gross (wells on production. Wells placed on production during the quarter were completed in the Eagle Ford in South Texas at Wolfcamp A, B, and C in the Delaware Basin. The Company expects to operate an average of three drilling rigs through remainder of 2021 and will average just over two completion crews through the second quarter before reducing to one crew during the third quarter.

During the first quarter, Callon focused early completion activity on the Eagle Ford with ten gross wells completed and production during the quarter, including the Gardendale four-well pad which averaged more than 12,000 feet per latera the end of the quarter, the Company initiated its first completion utilizing an all-electric frac fleet. In total, the project depthan 160 completion stages across three wells targeting the Lower Spraberry, Wolfcamp A, and Wolfcamp B in the Mid The fleet was powered using field-produced natural gas from Callon's local gathering system, resulting in the avoidance than 270,000 gallons of diesel fuel usage.

Capital Expenditures

For the three months ended March 31, 2021, Callon incurred \$95.5 million in operational capital expenditures on an ac Total capital expenditures, inclusive of capitalized expenses, are detailed below on an accrual and cash basis:

	Three Months Ended March 31, 2021					
	Operational	Capitalized	Capitalized	Total Capital		
	Capital ^(a) Interest		G&A	Expenditures		
	(In thousands)					
Cash basis ^(b)	\$81,630	\$12,798	\$6,913	\$101,341		
Timing adjustments ^(c)	19,331	9,018	-	28,349		
Non-cash items	(5,416)	2,222	4,308	1,114		
Accrual basis	\$95,545	\$24,038	\$11,221	\$130,804		

- (a) Includes drilling, completions, facilities, and equipment, but excludes land and seismic.
- (b) Cash basis is presented here to help users of financial information reconcile amounts from the cash flow statement to the balance sheet by accounting for timing related changes in working capital that align with our development pace and rig count.
- (c) Includes timing adjustments related to cash disbursements in the current period for capital expenditures incurred in the prior period.

Guidance

For the second quarter, including the impact of the pending divestitures expected to close by early June, the Company produce between 88.0 and 89.5 MBoe per day (64% oil). In addition, Callon projects an operational capital spending le between \$135 and \$145 million on an accrual basis, resulting in approximately 55% of the 2021 annual capital budget a first half activity. Full year 2021 guidance has been updated below, pending the closing of the announced Delaware as divestitures.

11.11.2025 Seite 2/31

	Full Year 2021 G	uidance
	Prior	Pending
Total production (MBoe/d)	90.0 - 92.0	89.0 - 91.0
Oil	63%	64%
NGL	18%	19%
Natural gas	19%	17%
Income statement expenses (in millions except where noted)		
LOE, including workovers	\$190.0 - \$210.0	\$185.0 - \$205.0
Gathering, transportation and processing	\$70.0 - \$80.0	\$67.5 - \$77.5
Production and ad valorem taxes (% of total oil, natural gas and NGL revenues)	6.5%	6.5%
Adjusted G&A: cash component ^(a)	\$35.0 - \$45.0	\$35.0 - \$45.0
Adjusted G&A: non-cash component ^(b)	\$5.0 - \$15.0	\$5.0 - \$15.0
Cash interest expense, net	\$80.0 - \$90.0	\$80.0 - \$90.0
Estimated effective income tax rate	22%	22%
Capital expenditures (in millions, accrual basis)		
Total operational capital ^(c)	\$430.0	\$430.0
Capitalized interest ^(d)	\$95.0 - \$105.0	\$95.0 - \$105.0
Capitalized G&A	\$28.0 - \$38.0	\$28.0 - \$38.0
Gross operated wells drilled / completed	55 - 65 / 90 - 100	55 - 65 / 90 - 100

- (a) Excludes the change in fair value and amortization of share-based incentive awards and other non-recurring expenses.
- (b) Amortization of equity-settled, share-based incentive awards and other non-recurring expenses.
- (c) Includes drilling, completions, facilities, and equipment, but excludes land, seismic, and capitalized expenses.

(th) (Carp Ralitze dian Serrestrang ludes both cash and non-cash capitalized items.

As of April 30, 2021, Callon had the following outstanding oil, natural gas and NGL derivative contracts:

	For the Remainder	For the Full Year	
Oil contracts (WTI)	of 2021 ^(a)	of 2022 ^(a)	
Swap contracts			
Total volume (Bbls)			

11.11.2025 Seite 3/31

1,832,000

11.11.2025 Seite 4/31

225,000

11.11.2025 Seite 5/31

11.11.2025 Seite 6/31

Weighted everage price per Phl	\$43.24	П	\$60.00	П	
Weighted average price per Bbl	η43.24		φ60.00		
Collar contracts	0.000.000	\dashv	0.000.500	\exists	
Total volume (Bbls)	8,298,800		2,032,500		
Weighted average price per Bbl		\dashv		\exists	
Ceiling (short call)	\$48.30	╫	\$61.11	╢	Н
Floor (long put)	\$40.24		\$47.22	Щ	
Short call contracts				4	Ц
Total volume (Bbls)	2,432,480	(b)) -	Щ	
Weighted average price per Bbl	\$63.62		\$-	Щ	
Short call swaption contracts					
Total volume (Bbls)	-		1,825,000	Ш	(c)
Weighted average price per Bbl	\$-		\$52.18		
Oil contracts (Brent ICE)		_			Ц
Swap contracts					
Total volume (Bbls)	221,300	(d)) _	Щ	
Weighted average price per Bbl	\$37.35	Щ	\$-	Щ	
Collar contracts					
Total volume (Bbls)	550,000		-		
Weighted average price per Bbl					
Ceiling (short call)	\$50.00		\$-		
Floor (long put)	\$45.00		\$-		
Oil contracts (Midland basis differentia	ıl)				
Swap contracts					
Total volume (Bbls)	2,171,900		-		
Weighted average price per Bbl	\$0.24		\$-		
					\blacksquare
Oil contracts (Argus Houston MEH)		_			Ц
Collar contracts					Щ
Total volume (Bbls)	409,500		452,500	=	

11.11.2025 Seite 7/31

Weighted average price per Bbl			
Ceiling (short call)	\$47.00	\$63.15	
Floor (long put)	\$41.00	\$51.25	

11.11.2025 Seite 8/31

- (b) Premiums from the sale of call options were used to increase the fixed price of certain simultaneously executed price swaps and three-way collars.
- (c) The short call swaption contracts have an exercise expiration date of December 31, 2021.
- (d) In February 2021, the Company entered into certain offsetting ICE Brent swaps to reduce its exposure to rising oil prices. Those offsetting swaps resulted in a locked-in loss of approximately \$2.9 million, of which \$1.6 million will be settled in the third quarter of 2021 with the remaining \$1.3 million to be settled in the fourth quarter of 2021.

	For the Remainder		For the Full Year
Natural gas contracts (Henry Hub)	of 2021		of 2022
Swap contracts			
Total volume (MMBtu)	11,123,000		-
Weighted average price per MMBtu	\$2.60		\$ -
Collar contracts			
Total volume (MMBtu)	5,500,000		2,700,000
Weighted average price per MMBtu			
Ceiling (short call)	\$2.80		\$3.75
Floor (long put)	\$2.50		\$2.77
Short call contracts			
Total volume (MMBtu)	5,500,000	(a)	-
Weighted average price per MMBtu	\$3.09	L	\$-
Natural gas contracts (Waha basis differential)			
Swap contracts			
Total volume (MMBtu)	12,375,000		5,475,000
Weighted average price per MMBtu	(\$0.42)		(\$0.21)

⁽a) Premiums from the sale of call options were used to increase the fixed price of certain simultaneously executed price swaps and three-way collars.

11.11.2025 Seite 9/31

⁽a) The Company has approximately \$15.0 million of deferred premiums, of which \$12.1 million are associated with contracts that will settle in 2021 and \$2.9 million for contracts that will settle in 2022.

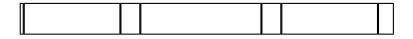
	For the Remainder	For the Full Year
NGL contracts (OPIS Mont Belvieu Purity Ethane)	of 2021	of 2022
Swap contracts		
Total volume (Bbls)	1,375,000	-
Weighted average price per Bbl	\$7.62	\$-

Operating and Financial Results

The following table presents summary information for the periods indicated:

	Three Months En	ded	
	March 31, 2021	December 31, 2020	March 31, 2020
Total production			
Oil (MBbls)			
Permian	3,088	3,445	3,594
Eagle Ford	1,593	1,980	2,253
Total oil (MBbls)	4,681	5,425	5,847
Natural gas (MMcf)			
Permian	6,208	7,474	8,009
Eagle Ford	1,627	2,264	1,784
Total natural gas (MMcf)	7,835	9,738	9,793
NGLs (MBbls)			
Permian	1,075	1,331	1,368
Eagle Ford	224	353	339
Total NGLs (MBbls)	1,299	1,684	1,707
Total production (MBoe)			
Permian	5,198	6,022	6,297
Eagle Ford	2,088	2,710	2,889
Total barrels of oil equivalent (MBoe)	7,286	8,732	9,186
Total daily production (Boe/d)		· ·	

11.11.2025 Seite 10/31



11.11.2025 Seite 11/31

Permian	57,758		65,459		69,203	
Eagle Ford	23,199		29,455		31,752	
Total barrels of oil equivalent (Boe/d)	80,957	<u> </u>	94,914		100,955	
Oil as % of total daily production	64	%	62	%	64	%
Average realized sales price						
(excluding impact of settled derivatives)						
Oil (per Bbl)	<u> </u>					
Permian	\$56.66		\$41.02		\$45.61	
Eagle Ford	57.80		41.12		45.21	
Total oil (per Bbl)	\$57.05	-	\$41.06		\$45.45	
Natural gas (per Mcf)						
Permian	\$3.11		\$1.68		\$0.33	
Eagle Ford	3.03		2.65		1.88	
Total natural gas (per Mcf)	\$3.09	\perp	\$1.91		\$0.62	+
NGLs (per Bbl)						ightharpoons
Permian	\$22.68		\$15.00		\$11.02	
Eagle Ford	22.24		16.16		9.00	
Total NGLs (per Bbl)	\$22.60		\$15.24		\$10.62	+
Average realized sales price (per Boe)						
Permian	\$42.06		\$28.87		\$28.85	
Eagle Ford	48.85		34.36		37.48	
Total average realized sales price (per Boe)	\$44.01	-	\$30.57		\$31.56	
Average realized sales price		\top				
(including impact of settled derivatives)						
Oil (per Bbl)	\$44.33		\$39.62		\$48.90	
Natural gas (per Mcf)	2.88		1.89		1.13	

11.11.2025 Seite 12/31

NGLs (per Bbl)	21.77	15.24	10.62
Total average realized sales price (per Boe)	\$35.46	\$29.66	\$34.30
	Three Months En		'
	March 31, 2021	December 31, 2020	March 31, 2020
Revenues (in thousands) ^(a)			
Oil	<u> </u>		
Permian	\$174,967	\$141,320	\$163,906
Eagle Ford	92,078	81,413	101,861
Total oil	\$267,045	\$222,733	\$265,767
Natural gas			
Permian	\$19,290	\$12,560	\$2,675
Eagle Ford	4,930	6,001	3,354
Total natural gas	\$24,220	\$18,561	\$6,029
NGLs			
Permian	\$24,376	\$19,964	\$15,072
Eagle Ford	4,981	5,704	3,051
Total NGLs	\$29,357	\$25,668	\$18,123
Total revenues			
Permian	\$218,633	\$173,844	\$181,653
Eagle Ford	101,989	93,118	108,266
Total revenues	\$320,622	\$266,962	\$289,919
Additional per Boe data			
Sales price ^(b)			
Permian	\$42.06	\$28.87	\$28.85
Eagle Ford	48.85	34.36	37.48
Total sales price	\$44.01	\$30.57	\$31.56

11.11.2025 Seite 13/31

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Lease operating							
Permian		\$4.31		\$4.43		\$5.00	
Eagle Ford		8.65		6.77		7.24	
Total lease operating		\$5.55		\$5.15		\$5.70	
Production and ad valorem taxes							
Permian		\$2.32		\$1.71		\$1.99	
Eagle Ford		3.07		2.29		2.47	
Total production and ad valorem taxe	s	\$2.53		\$1.89		\$2.14	
Gathering, transportation and process	sing						
Permian		\$2.54		\$2.42		\$1.87	
Eagle Ford		2.29		2.25		0.89	
Total gathering, transportation and pr	ocessing	\$2.47		\$2.37	L	\$1.57	L
(a) perceting ensembles of oil and gas purch	hased fro	n third parties.					
টি⊛দিশ্লেdudes the impact of settled deri	vatives.	\$32.89		\$20.31		\$19.99	
ছিন্ন দুহুদের্ঘাঞ্জ the change in fair value a	and amor	zation of share-l	as	ളു <u>i</u> നുളേntive awards	anc	മുപ്പുള്ള non-recur	rin
expenses. Revenue For the quarter ended Marc revenue from sales of commodities pu	h 31, 202	lg Gallen reporte	d re	yenue of \$320.6 mil	ion	swhich excluded	
bain or loss from the settlement of der	ivative co	htracts ("Adiuste	ЫΙ	btal Revenue"1) were	£ \$2	58.3 million.	L
reflecting the impact of a \$62.3 million	loss fron	the settlement of	f d	erivative contracts. A	ver	age daily	
Perceniation depletiane notang	Boole/d, co	hard to average	ge (Naily bloduction of 94	.9 I	MaBelei/din the	L
ourth quarter of 2020. Average realize •••••••••••••••••••••••••••••••••••	ea prices	\$2.31	Ciu	\$1.22	agı	\$0.91	
Adjusted G&A ¹ Semmodity Derivatives. For the quarte	or ondod	March 21 2021	Ho	net loss on commod	ity √	erivative	
contracts includes the following (in the Cash component (c)	ousands):	\$1.26		\$0.86	l y	\$1.20	
Non-cash component	Three	\$6ntfs Ended 31, 2021		\$0.07		\$0.41	
Loss on oil derivatives	\$149,	T I					
Loss on natural gas derivatives	2,697						
Loss on NGL derivatives	1,138						
Loss on commodity derivative contract	cts \$153,3	396					

For the quarter ended March 31, 2021, the cash paid for commodity derivative settlements includes the following (in thousands):

11.11.2025 Seite 14/31

	Three Months Ended March 31, 2021
Cash paid on oil derivatives	(\$39,947)
Cash paid on natural gas derivatives	(1,369)
Cash paid on NGL derivatives	(846)
Cash paid for commodity derivative settlements, net	(\$42,162)

Lease Operating Expenses, including workover ("LOE"). LOE per Boe for the three months ended March 31, 2021 was \$5.55 per Boe, compared to LOE of \$5.15 per Boe in the fourth quarter of 2020. The increase in LOE per Boe was primarily due to increased workover costs as well as the distribution of fixed costs spread over lower production volumes.

Production and Ad Valorem Taxes. Production and ad valorem taxes were \$2.53 per Boe for the three months ended March 31, 2021, representing approximately 5.8% of revenue excluding revenue from sales of commodities purchased from a third-party and before the impact of derivative settlements.

Gathering, Transportation and Processing. Gathering, transportation and processing for the three months ended March 31, 2021 was \$18.0 million as compared to \$20.7 million in the fourth quarter of 2020. This decrease is primarily related to the 17% decrease in production volumes between the two periods.

Depreciation, Depletion and Amortization ("DD&A"). DD&A for the three months ended March 31, 2021 was \$9.74 per Boe compared to \$11.00 per Boe in the fourth quarter of 2020. The decrease in DD&A was primarily driven by the impairment of evaluated oil and gas properties recognized in the fourth quarter of 2020.

General and Administrative Expense ("G&A"). G&A for the three months ended March 31, 2021 and December 31, 2020 was \$16.8 million, or \$2.31 per Boe, and \$10.6 million, or \$1.22 per Boe, respectively. G&A, excluding certain non-cash incentive share-based compensation valuation adjustments, ("Adjusted G&A" 1) was \$10.9 million, or \$1.49 per Boe, for the three months ended March 31, 2021 compared to \$8.1 million, or \$0.93 per Boe, for the fourth quarter of 2020. The cash component of Adjusted G&A increased to \$9.2 million, or \$1.26 per Boe, for the three months ended March 31, 2021 compared to \$7.5 million, or \$0.86 per Boe, for the fourth quarter of 2020 primarily as a result of additional personnel costs.

The following table reconciles total G&A to Adjusted G&A - cash component and full cash G&A (in thousands):

11.11.2025 Seite 15/31

	Three Months E	nded
	March 31, 2021	December 3
Total G&A	\$16,799	\$10,614
Change in the fair value of liability share-based awards (non-cash)	(5,943)	(2,500)
Adjusted G&A - total	10,856	8,114
Equity-settled, share-based compensation (non-cash) and other non-recurring expenses	(1,665)	(580)
Adjusted G&A - cash component	\$9,191	\$7,534
		1
Capitalized cash G&A	\$6,913	\$6,465
Full cash G&A	\$16,104	\$13,999

Income Tax. Callon provides for income taxes at the statutory rate of 21% adjusted for permanent differences expected to be realized. We recorded an income tax benefit of \$0.9 million for the three months ended March 31, 2021, compared to income tax expense of \$6.8 million for the three months ended December 31, 2020. The income tax benefit during the first quarter of 2021 was due to the valuation allowance against our deferred tax assets while the income tax expense in the fourth quarter of 2020 was due to an increase in the deferred tax assets acquired in the Carrizo Acquisition due to the filing of the final tax returns in the fourth quarter of 2020 which provided the underlying tax basis of Carrizo's assets and liabilities and the subsequent valuation allowance against those deferred tax assets.

Adjusted EBITDA. Adjusted EBITDA for the first quarter of 2021 was \$170.6 million as compared to \$167.8 million for the fourth quarter of 2020. The increase in adjusted EBITDA from the fourth quarter of 2020 was primarily due to an increase in revenues partially offset by increased payments associated with our commodity derivative settlements.

Adjusted Income and Adjusted EBITDA. The Company reported net loss of \$80.4 million, for the three months ended March 31, 2021, or \$1.89 per diluted share, and adjusted income of \$70.0 million, or \$1.49 per diluted share. The following tables reconcile the Company's net income (loss) to adjusted income, and the Company's net income (loss) to adjusted EBITDA:

11.11.2025 Seite 16/31

	1		
	Three Months Ended		
	March 31, 2021	December 31, 2020	March 31, 2020
	(In thousands, e	except per share data)
Net income (loss)	(\$80,407)	(\$505,071)	\$216,565
(Gain) loss on derivative contracts	214,523	125,739	(251,969)
Gain (loss) on commodity derivative settlements, net	(62,280)	(7,938)	25,126
Non-cash stock-based compensation expense (benefit)	7,608	2,968	(2,972)
Impairment of evaluated oil and gas properties	-	585,767	-
Merger and integration expense	-	2,120	15,830
Other (income) expense	(3,306)	5,328	(1,029)
Gain on extinguishment of debt	-	(170,370)	-
Tax effect on adjustments above ^(a)	(32,874)	(114,159)	45,153
Change in valuation allowance	26,724	118,388	-
Adjusted income	\$69,988	\$42,772	\$46,704
Adjusted income per diluted share	\$1.49	\$1.00	\$1.18
	<u> </u>		
Basic WASO ^(b)	42,590	39,752	39,667
Diluted WASO (GAAP) ^(b)	42,590	39,752	39,684
Effect of potentially dilutive instruments(b)	4,354	2,892	_
Adjusted Diluted WASO ^(b)	46,944	42,644	39,684

⁽a) Calculated using the federal statutory rate of 21%.

11.11.2025 Seite 17/31

⁽b) All share and per share amounts have been retroactively adjusted for the Company's 1-for-10 reverse stock split effective August 7, 2020.

	ı			
	Three Months Ended			
	March 31, 202	1 December 31, 2020	March 31, 2020	
	(In thousands)			
Net income (loss)	(\$80,407)	(\$505,071)	\$216,565	
(Gain) loss on derivative contracts	214,523	125,739	(251,969)	
Gain (loss) on commodity derivative settlements, net	(62,280)	(7,938)	25,126	
Non-cash stock-based compensation expense (benefit)	7,608	2,968	(2,972)	
Impairment of evaluated oil and gas properties	-	585,767	-	
Merger and integration expense	-	2,120	15,830	
Other (income) expense	(3,306)	5,328	(1,029)	
Income tax (benefit) expense	(921)	6,755	64,048	
Interest expense	24,416	26,486	20,478	
Depreciation, depletion and amortization	70,987	96,037	131,463	
Gain on extinguishment of debt	-	(170,370)	-	
Adjusted EBITDA	\$170,620	\$167,821	\$217,540	

Adjusted Free Cash Flow. Adjusted free cash flow for the three months ended March 31, 2021 was \$24.2 million. The following table reconciles the Company's net cash provided by operating activities to adjusted EBITDA and adjusted free cash flow:

11.11.2025 Seite 18/31

	Three Months Ended			
	March 31, 2021	December 31, 2020	March 31, 2020	
	(In thousands)			
Net cash provided by operating activities	\$137,665	\$134,578	\$191,695	
Changes in working capital and other	30,913	12,011	(32,569)	
Change in accrued hedge settlements	(20,117)	(5,055)	22,513	
Cash interest expense, net	22,159	24,167	20,071	
Merger and integration expense	-	2,120	15,830	
Adjusted EBITDA	170,620	167,821	217,540	
Less: Operational capital expenditures (accrual)	95,545	87,488	277,640	
Less: Capitalized interest	21,817	23,015	23,985	
Less: Interest expense, net of capitalized amounts	22,159	26,486	20,478	
Less: Capitalized cash G&A	6,913	6,465	7,371	
Adjusted free cash flow ^(a)	\$24,186	\$24,367	(\$111,934)	

⁽a) Effective January 1, 2021, non-cash interest expense amounts consisting primarily of amortization of debt issuance costs, premiums, and discounts associated with our long-term debt are excluded from our calculation of adjusted free cash flow.

11.11.2025 Seite 19/31

Adjusted Discretionary Cash Flow. For the three months ended March 31, 2021, net cash provided by operating activities was \$137.7 million and adjusted discretionary cash flow was \$174.0 million. The reconciliation of net cash provided by operating activities to adjusted discretionary cash flow is presented in the following table:

	Three Months E	nded
	March 31, 2021	December 31, 20
	(In thousands)	
Cash flows from operating activities:		
Net income (loss)	(\$80,407)	(\$505,071)
Adjustments to reconcile net income (loss) to cash provided by operating activities	:	
Depreciation, depletion and amortization	70,987	96,037
Impairment of evaluated oil and gas properties	-	585,767
Amortization of non-cash debt related items	2,256	2,319
Deferred income tax expense	-	3,308
(Gain) loss on derivative contracts	214,523	125,739
Cash (paid) received for commodity derivative settlements, net	(42,162)	(2,884)
Non-cash stock-based compensation expense (benefit)	7,608	2,968
Non-cash loss on early extinguishment of debt	-	(170,370)
Merger and integration expense	-	2,120
Other, net	1,217	1,347
Adjusted discretionary cash flow	\$174,022	\$141,280
Changes in working capital		(4,582)
Merger and integration expense		(2,120)
Net cash provided by operating activities		\$134,578

Adjusted Total Revenue. Adjusted total revenue for the three months ended March 31, 2021 was \$258.3 million and is reconciled to total operating revenues, which excludes revenue from sales of commodities purchased from a third party, in the following table:

11.11.2025 Seite 20/31

	Three Months Ended			
	March 31, 2021 December 31, 2020 March 31, 2020			
	(In thousands)			
Operating revenues				
Oil	\$267,045	\$222,733	\$265,767	
Natural gas	24,220	18,561	6,029	
NGLs	29,357	25,668	18,123	
Total operating revenues	\$320,622	\$266,962	\$289,919	
Impact of settled derivatives	(62,280)	(7,938)	25,126	
Adjusted total revenue	\$258,342	\$259,024	\$315,045	

Callon Petroleum Company	
Consolidated Balance Sheets	
(In thousands, except par and per share data)	
(Unaudited)	
	March 31, 2021
ASSETS	
Current assets:	
Cash and cash equivalents	\$24,350
Accounts receivable, net	179,127
Other current assets	32,878
Total current assets	236,355
Oil and natural gas properties, full cost accounting method:	
Evaluated properties, net	2,394,339
Unevaluated properties	1,754,768
Total oil and natural gas properties, net	4,149,107
Other property and equipment, net	31,435
Deferred financing costs	22,177
Other assets, net	37,792

11.11.2025 Seite 21/31

Total assets				
LIABILITIES AND STOCKHOLDERS' EQUITY				
			\$374,749	
			224,446	
			72,854	
			672,049	
			2,937,239	
			55,935	
			1,400	
			42,221	
			3,708,844	
Stockholders' equity: Common stock, \$0.01 par value, 52,500,000 shares authorized; 46,156,854 and 39,758,817 shares outstanding, respectively				
Capital in excess of par value				
<u>Aadom Datedeteficitompany</u>				
			768,022	
			\$4,476,866	
Three Moi March 31,				
2021	2020			
\$267,045	\$265,767			
24,220	6,029			
29,357	18,123			
39,259	-			
	n i			
	Three Mo March 31, 2021 \$267,045 24,220 29,357	Shares authorized; 46,156,854 Three Months Ended March 31, 2021 2020 \$267,045 \$265,767 24,220 6,029 29,357 18,123	shares authorized; 46,156,854 and 39,758,817 shares Three Months Ended March 31, 2021 2020 \$267,045 \$265,767, 24,220 6,029 29,357 18,123	

11.11.2025 Seite 22/31

On and the services of			
Operating Expenses:	40.450	F2 202	
Lease operating	40,453	52,383	
Production and ad valorem taxes	18,439	19,680	
Gathering, transportation and processing	17,981	14,378	
Cost of purchased oil and gas	40,917	-	
Depreciation, depletion and amortization	70,987	131,463	
General and administrative	16,799	8,325	
Merger and integration		15,830	
Other operating	929	-	
Total operating expenses	206,505	242,059	
Income From Operations	153,376	47,860	
Other (Income) Expenses:			
Interest expense, net of capitalized amounts	24,416	20,478	
(Gain) loss on derivative contracts	214,523	(251,969)	
Other (income) expense	(4,235)	(1,262)	
Total other (income) expense	234,704	(232,753)	
Income (Loss) Before Income Taxes	(81,328)	280,613	
Income tax benefit (expense)	921	(64,048)	
Net Income (Loss)	(80,407)	216,565	
Net Income (Loss) Per Common Share (a):		<u> </u>	
Basic	(\$1.89)	\$5.46	
Diluted	(\$1.89)	\$5.46	
Weighted Average Common Shares Qutstanding	_(a) . roactively ad	sted for the	Company's 1-for-10 reverse stock
split effective August 7, 2020. Basic	42,590	39,667	
Diluted Callon Petroloum Company	42,590	39,684	
Callon Petroleum Company			
Consolidated Statements of Cash Flows			
(In thousands)			

11.11.2025 Seite 23/31

(Unaudited)			
	Three Mor March 31,	Three Months Ended March 31,	
	2021	2020	
Cash flows from operating activities:			
Net income (loss)	(\$80,407)	\$216,565	
Adjustments to reconcile net income (loss) to net cash provided by operating activities			
Depreciation, depletion and amortization	70,987	131,463	
Amortization of non-cash debt related items, net	2,256	407	
Deferred income tax expense	-	64,048	
(Gain) loss on derivative contracts	214,523	(251,969)	
Cash received (paid) for commodity derivative settlements, net	(42,162)	2,613	
Non-cash expense related to share-based awards	7,608	(2,972)	
Other, net	1,217	136	
Changes in current assets and liabilities:	ļ.,		
Accounts receivable	(45,683)	115,873	
Other current assets	(2,856)	(781)	
Accounts payable and accrued liabilities	12,182	(83,688)	
Net cash provided by operating activities	137,665	191,695	
Cash flows from investing activities:	ļ,		
Capital expenditures	(101,341)	(213,459)	
Acquisition of oil and gas properties	(768)	(10,989)	
Proceeds from sale of assets	-	10,240	
Cash paid for settlements of contingent consideration arrangements, net	-	(40,000)	
Other, net	3,595	(158)	
Net cash used in investing activities	(98,514)	(254,366)	
Cash flows from financing activities:	ļ,		
Borrowings on Credit Facility	303,000	4,291,000	
Payments on Credit Facility	(338,000)	(4,226,000)	
Other, net			

11.11.2025 Seite 24/31

(37)

11.11.2025 Seite 25/31

(870)

11.11.2025 Seite 26/31

11.11.2025 Seite 27/31

Net cash provided by (used in) financing activities	(35,037)	64,130
Net change in cash and cash equivalents	4,114	1,459
Balance, beginning of period	20,236	13,341
Balance, end of period	\$24,350	\$14,800

11.11.2025 Seite 28/31

Non-GAAP Financial Measures

This news release refers to non-GAAP financial measures such as "adjusted free cash flow," "adjusted discretionary cash flow," "adjusted G&A," "full cash G&A," "adjusted income," "adjusted income per diluted share," "adjusted EBITDA," and "adjusted total revenue." These measures, detailed below, are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in our financial statements prepared in accordance with GAAP (including the notes), included in our filings with the U.S. Securities and Exchange Commission (the "SEC") and posted on our website.

- Adjusted free cash flow is a supplemental non-GAAP measure that is defined by the Company as adjusted EBITI operational capital, cash capitalized interest, net cash interest expense and capitalized cash G&A (which exclude expense related to share-based awards). We believe adjusted free cash flow is a comparable metric against other in the industry and is a widely accepted financial indicator of an oil and natural gas company's ability to generate use of internally funding their capital development program and to service or incur debt. Adjusted free cash flow is measure of a company's financial performance under GAAP and should not be considered as an alternative to ne provided by operating activities, or as a measure of liquidity, or as an alternative to net income (loss).
- Adjusted discretionary cash flow is a supplemental non-GAAP measure that Callon believes is a comparable met other companies in the industry and is a widely accepted financial indicator of an oil and natural gas company's a generate cash for the use of internally funding their capital development program and to service or incur debt. Ad discretionary cash flow is defined by Callon as net cash provided by operating activities before changes in workin merger and integration expenses. Callon has included this information because changes in operating assets and relate to the timing of cash receipts and disbursements, which the Company may not control and the cash flow ef be reflected the period in which the operating activities occurred. Adjusted discretionary cash flow is not a measu company's financial performance under GAAP and should not be considered as an alternative to net cash provide operating activities, or as a measure of liquidity, or as an alternative to net income (loss).
- Adjusted G&A is a supplemental non-GAAP financial measure that excludes certain non-cash incentive share-ba
 compensation valuation adjustments. Callon believes that the non-GAAP measure of adjusted G&A is useful to ir
 because it provides a meaningful measure of our recurring G&A expense and provides for greater comparability
 period-over-period.
- Full cash G&A is a supplemental non-GAAP financial measure that Callon defines as adjusted G&A cash comportance capitalized G&A excluding capitalized expense related to share-based awards. Callon believes that the non-GAA full cash G&A is useful because it provides users with a meaningful measure of our total recurring cash G&A cost expensed or capitalized, and provides for greater comparability on a period-over-period basis.
- Adjusted income and adjusted income per diluted share are supplemental non-GAAP measures that Callon belief useful to investors because they provide readers with a meaningful measure of our profitability before recording of whose timing or amount cannot be reasonably determined. These measures exclude the net of tax effects of these non-cash valuation adjustments, which are detailed in the reconciliation provided. Adjusted income and adjusted diluted share are not measures of financial performance under GAAP. Accordingly, it should not be considered as for net income (loss), operating income (loss), or other income data prepared in accordance with GAAP. Howeve Company believes that adjusted income and adjusted income per diluted share provide additional information wit our performance. Because adjusted income and adjusted income per diluted share exclude some, but not all, iter net income (loss) and may vary among companies, the adjusted income and adjusted income per diluted share pasove may not be comparable to similarly titled measures of other companies.
- Adjusted diluted weighted average common shares outstanding ("Adjusted Diluted WASO") is a non-GAAP finance which includes the effect of potentially dilutive instruments that, under certain circumstances described below, are from diluted weighted average common shares outstanding ("Diluted WASO"), the most directly comparable GAA measure. When a net loss exists, all potentially dilutive instruments are anti-dilutive to the net loss per common s therefore excluded from the computation of Diluted WASO. The effect of potentially dilutive instruments are included computation of Adjusted Diluted WASO for purposes of computing adjusted income per diluted share.
- Callon calculates adjusted EBITDA as net income (loss) before interest expense, income tax expense (benefit), of depletion and amortization, (gains) losses on derivative instruments excluding net settled derivative instruments, of evaluated oil and gas properties, non-cash stock-based compensation expense, merger and integration expenses on extinguishment of debt, and other operating expenses. Adjusted EBITDA is not a measure of financial peunder GAAP. Accordingly, it should not be considered as a substitute for net income (loss), operating income (los provided by operating activities or other income or cash flow data prepared in accordance with GAAP. However, believes that adjusted EBITDA provides additional information with respect to our performance or ability to meet debt service, capital expenditures and working capital requirements. Because adjusted EBITDA excludes some, litems that affect net income (loss) and may vary among companies, the adjusted EBITDA presented above may comparable to similarly titled measures of other companies.
- Callon believes that the non-GAAP measure of adjusted total revenue (which is revenue including the gain or loss settlement of derivative contracts) is useful to investors because it provides readers with a revenue value more contracts of the companies who engage in price risk management activities through the use of commodity derivative instrumted reflects the results of derivative settlements with expected cash flow impacts within total revenues. See the recontrolled above for further details.

11.11.2025 Seite 29/31

Earnings Call Information

The Company will host a conference call on Thursday, May 6, 2021, to discuss first quarter 2021 financial and operating results, 2021 outlook, and current corporate strategy and initiatives.

Please join Callon Petroleum Company via the Internet for a webcast of the conference call:

Date/Time: Thursday, May 6, 2021, at 8:00 a.m. Central Time (9:00 a.m. Eastern Time)

Webcast: Select "News and Events" under the "Investors" section of the Company's website: www.callon.com.

An archive of the conference call webcast will also be available at www.callon.com under the "Investors" section of the website.

About Callon Petroleum Company

<u>Callon Petroleum Company</u> is an independent oil and natural gas company focused on the acquisition, exploration and development of high-quality assets in the leading oil plays of South and West Texas.

Cautionary Statement Regarding Forward-Looking Information

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include all statements regarding wells anticipated to be drilled and placed on production; future levels of development activity and associated production, capital expenditures and cash flow expectations; the Company's 2021 production expense guidance and capital expenditure guidance; estimated reserve quantities and the present value thereof; and the implementation of the Company's business plans and strategy, as well as statements including the words "believe," "expect," "plans," "may," "will," "should," "could," and words of similar meaning. These statements reflect the Company's current views with respect to future events and financial performance based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. No assurances can be given, however, that these events will occur or that these projections will be achieved, and actual results could differ materially from those projected as a result of certain factors. Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law. Some of the factors which could affect our future results and could cause results to differ materially from those expressed in our forward-looking statements include the volatility of oil and natural gas prices; changes in the supply of and demand for oil and natural gas, including as a result of the COVID-19 pandemic and various governmental actions taken to mitigate its impact or actions by, or disputes among members of OPEC and other oil and natural gas producing countries, such as Russia, with respect to production levels or other matters related to the price of oil; our ability to drill and complete wells; operational, regulatory and environment risks; the cost and availability of equipment and labor; our ability to finance our activities; and other risks more fully discussed in our filings with the SEC, including our most recent Annual Reports on Form 10-K and subsequent Quarterly Reports on Form 10-Q, available on our website or the SEC's website at www.sec.gov.

Contact Information

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1) See "Non-GAAP Financial Measures" included within this release for related disclosures.

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11.11.2025 Seite 30/31

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11.11.2025 Seite 31/31