# Callon Petroleum Company Announces Second Quarter 2020 Results

04.08.2020 | PR Newswire

## **Updates 2020 Operating Plan and Outlook**

HOUSTON, Aug. 4, 2020 - Callon Petroleum Company (NYSE: CPE) ("Callon" or the "Company") today reported result operations for the three and six months ended June 30, 2020.

Presentation slides accompanying this earnings release are available on the Company's website at www.callon.com log "Presentations" page within the Investors section of the site.

### Recent Highlights

- Delivered production of approximately 108.7 Mboe/d (65% oil), above the high end of guidance, for the second que 2020
- Posted accrued operational capital spending of \$85.1 million, 15% below the second quarter target of \$100 millio
- Generated net cash from operating activities of \$97.8 million and free cash flow<sup>1</sup> of \$18.0 million for the second q
- Loss available to common stockholders of \$1,564.7 million, or \$3.94 per fully diluted share, driven by an impairmed evaluated oil and gas properties of \$1,276.5 million, adjusted EBITDA<sup>1</sup> of \$153.4 million, and adjusted income per \$0.01 for the second guarter of 2020
- Achieved lease operating expense ("LOE") of \$50.8 million or \$5.14 per Boe for the second quarter of 2020, an ir
  of 10% over the comparable three-month period ended March 31, 2020
- Lowered cost structure with total operating expenses, including full cash G&A costs<sup>1</sup>, of \$9.58/Boe in the quarter, the prior quarter
- Reduced Delaware and Midland drilling and completion costs versus the prior quarter by approximately \$100 per feet, representing incremental savings of 11% and 17% respectively
- Announced a 1-for-10 reverse stock split effective as of the close of business on August 7, 2020

Joe Gatto, President and Chief Executive Officer commented, "Our operational and financial results for the second qua Callon's commitment to thoughtful capital allocation and operational execution that we have overlaid on an exceptional, asset base. As oil markets began to erode in March, our team acted quickly to reduce capital activity while maintaining focus on near and long-term operating goals. As a result, our drilling and completion costs are down across the board, quarter production was well ahead of estimates, and operating costs continue to decline beyond our targeted synergy of

He continued, "Our success in reducing our cost structure, combined with leading capital efficiency from strong well proposed and well cost reductions, positioned us to generate free cash flow this quarter. This is just the first step as we have deviced longer-term plan designed to consistently generate free cash flow while maintaining production levels with a reduced retrate. After moving past the working capital cash impact of expenditures incurred in the first quarter, a meaningful portion added to our current inventory of drilled, uncompleted wells, we will be dedicating all of our expected free cash flow to deductions and forecast our current credit facility balance to decline into year end and continue into 2021."

Mr. Gatto also shared, "Despite tremendous business, social, and personal hurdles resulting from the current pandemic extreme turbulence in the financial markets, our team has remained focused on synergy realization and the integration systems, and processes. Our operational and financial results highlight our progress as an organization and I applaud to team for persevering through an incredibly difficult past few months. Importantly, we remain committed to their safety as our vendors, partners, and communities."

## **Operations Update**

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At June 30, 2020, Callon had 1,471 gross (1,298.0 net) horizontal wells producing from established flow units in the Pe and Eagle Ford Shale. Net daily production for the three months ended June 30, 2020 grew 168% to 108.7 Mboe/d (65 compared to the same period of 2019.

For the three months ended June 30, 2020, Callon drilled 29 gross (27.0 net) horizontal wells and placed a combined 2 (24.9 net) horizontal wells on production. During the course of the quarter, all rigs and completion crews ceased activity completion of projects in progress. The Company does not have any active rigs or completion crews at this time but do resume development activity during the third quarter. Near-term operational activity will be focused on completing a dril uncompleted inventory of approximately 70 wells in both the Permian Basin and Eagle Ford Shale with one dedicated crew. The Company also intends to return two to three drilling rigs to service later in the third quarter for the balance of

During the second quarter in the Delaware Basin, the seven-well Dorothy Sansom project was placed on production in consisting of targets in the 3rd Bone Spring Shale, Wolfcamp A (2), Upper Wolfcamp B, Lower Wolfcamp B (2), and Wolf Initial results have been positive with cumulative production (adjusted for shut-ins during the quarter) matching or exceed production from primary zones in the Crowley-St. Clair project which was completed in 2019. Comparable wells in the Vand B zones on the Dorothy Sansom project were drilled and completed offsetting parent wells, unlike the unbounded Claire wells. The current performance is encouraging for future development of offset wells in the area.

At the WildHorse area in the Midland Basin, the Company brought online the nine-well Dunkin/Horton/Wright project that previously been deferred during the early portion of the quarter. The project consists of Wolfcamp A wells (4), Lower Space wells (3), and a Wolfcamp B and Middle Spraberry test. Initial production from the Wolfcamp A and B has exceeded expand significantly outperformed 2019 vintage Wolfcamp A offsets in the immediate area through the first fifty days. Early the Middle Spraberry are encouraging for potential future development in the area as production currently continues to initial type curve estimates.

In the Eagle Ford, the Company placed on production the Pena project with a portion of the wells reaching first product very end of March and the remainder falling into early April. These wells have produced over 75,000 cumulative Boe (~average (1.2 MMBoe in total) through the first 120 days online, matching type curve expectations.

During the second quarter, Callon saw additional gains in operational efficiency, with average development costs improof the highlights include:

- Delaware well costs further reduced to approximately \$850 per lateral foot, an 11% improvement versus the prevand a 23% improvement versus our 2019 average of \$1,100 per lateral foot; and
- Midland Basin well costs are now approaching approximately \$500 per lateral foot, a 17% improvement over the and 37% improvement over 2019

## Marketing

The Company entered into short-term fixed price contracts in May and June for Eagle Ford Shale production to secure transportation and also mitigate the effect of the calendar month average ("CMA") roll calculation on realized pricing. The price contracts have since returned to our previous MEH linked pricing structure. Callon recently secured incremental fit transportation for production volumes to ensure delivery of barrels produced from the Eagle Ford assets to improve materials for the future.

In addition, the Company has entered into a multi-year agreement with a diverse global player in waterborne oil market purchasing up to 10,000 barrels per day of oil of Permian Basin production at Brent-linked prices for volumes delivered firm transportation agreement to the Houston Ship Channel area on the Echo Pipeline. In April, we began delivering 15 per day into the Corpus refinery complex under our firm transportation agreement on Gray Oak pipeline. These barrels multi-year term sales agreements receiving a combination of Brent and MEH based pricing.

Minimal production volumes that were voluntarily shut-in by the Company during the second quarter have been returne production. The Company is not subject to repayment of volumes or cover cost at second quarter pricing since it met al obligations during the quarter.

# Capital Expenditures

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For the three months ended June 30, 2020, Callon incurred \$85.1 million in operational capital expenditures on an accident total capital expenditures, inclusive of capitalized expenses, are detailed below on an accrual and cash basis:

	Three Month	hree Months Ended June 30, 2020				
	Operational	Capitalized	Capitalized	Total Capital		
	Capital <sup>(a)</sup>	Interest	G&A	Expenditures		
	(In thousand	ds)				
Cash basis <sup>(b)</sup>	\$174,594	\$24,787	\$6,740	\$206,121		
Timing adjustments <sup>(c)</sup>	(90,780)	(3,863)	—	(94,643)		
Non-cash items	1,273	—	2,162	3,435		
Accrual basis	\$85,087	\$20,924	\$8,902	\$114,913		

- (a) Includes seismic, land, technology, and other items.
- (b) Cash basis is presented here to help users of financial information reconcile amounts from the cash flow statement to the balance sheet by accounting for timing related changes in working capital that align with our development pace and rig count.
- (c) Includes timing adjustments related to cash disbursements in the current period for capital expenditures incurred in the prior period.

Hedging

For the three months ended June 30, 2020, Callon recognized a hedge gain of \$84.2 million consisting of settled position monetization of certain future oil positions. During the course of the quarter and through July, the Company has continued hedge coverage for oil, natural gas, and ethane in 2021, and restructured certain oil swaps for the remaining six months into two-way collars providing additional upside for oil prices to as high as \$45 per barrel. Average floor prices for the second for WTI NYMEX oil contracts are approximately \$40 per barrel covering just over nine million barrels of production 80% of projected oil production for the remainder of 2020.

The Company took advantage of an improved natural gas outlook and entered into a combination of NYMEX Henry Hu collars for 2021 providing coverage for over 22,000 BBtu or just over 60,000 MMBtu per day at an average floor price \$ MMBtu. Natural gas production is now approximately 70% hedged for the remainder of 2020 and just over 60% hedged Details regarding the Company's full hedge positions can be found in the hedge summary within the earnings release cappendix of the second quarter 2020 earnings slide deck on the website.

## Operating and Financial Results

The following table presents summary information for the periods indicated:

	Three Month	Three Months Ended					
	June 30, 202	June 30, 2020 March 31, 2020 J					
Net production							
Oil (MBbls)	6,396	5,847		2,848	П		

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9,793	Ш	5,031	L
1,707	Щ	—	
9,186	Щ	3,687	
100,955	Щ	40,516	L
64	%	77	%
\$45.45	Ц	\$56.44	L
0.62	Ц	1.26	L
10.62	Ц	—	
31.56	Ц	45.31	
\$48.90	Ш	\$54.87	
1.13	Ц	1.91	L
10.62	Ш	—	L
34.30	Ц	44.99	
Ш			
\$265,767	Щ	\$160,728	
6,029	Ш	6,324	L
18,123	Щ	—	
289,919	Щ	167,052	
	$\square$		_
\$31.56	Щ	\$45.31	
5.70	Щ	6.18	L
2.14	Щ	3.02	
1.57	Щ	—	
\$22.15		\$36.11	L
	Ti .	1 1	

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\$14.05

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\$14.31

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\$17.12

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General and administrative (G&A)	\$1.01	\$0.91	\$2.87	
Adjusted G&A (b)				
Cash component (c)	\$0.69	\$1.20	\$2.42	
Non-cash component	0.15	0.41	0.68	

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(a)	Excludes the impact of settled derivatives.
Ĭ ,	Excludes certain non-recurring expenses and non-cash valuation adjustments. Adjusted G&A is a non-GAAP financial measure; see the reconciliation provided within this press release for a reconciliation of G&A expense on a GAAP basis to Adjusted G&A expense.
(c)	Excludes the amortization of equity-settled, share-based incentive awards.

Total Revenue. For the quarter ended June 30, 2020, Callon reported total revenue of \$157.2 million and total revenue including the gain or loss from the settlement of derivative contracts ("Adjusted Total Revenue" (1)) of \$241.4 million, reflecting the impact of an \$84.2 million gain from the settlement of derivative contracts. Average daily production for the quarter was 108.7 Mboe/d, compared to average daily production of 101.0 Mboe/d in the first quarter of 2020. Average realized prices, including and excluding the effects of hedging, are detailed above.

Hedging impacts. For the quarter ended June 30, 2020, the net (gain) loss on commodity derivative contracts includes the following (in thousands):

	Three Months Ended June 30, 2020
(Gain) loss on oil derivatives	\$122,369
(Gain) loss on natural gas derivatives	4,695
(Gain) loss on NGL derivatives	(4)
(Gain) loss on commodity derivative contracts	\$127,060

For the quarter ended June 30, 2020, the cash (paid) received for commodity derivative settlements includes the following (in thousands):

	Three Months Ended June 30, 2020
Cash (paid) received on oil derivatives	\$100,470
Cash (paid) received on natural gas derivatives	(1,782)
Cash received for commodity derivative settlements	\$98,688

Lease Operating Expenses, including workover ("LOE"). LOE per Boe for the three months ended June 30, 2020 was \$5.14 per Boe, compared to LOE of \$5.70 per Boe in the first quarter of 2020. The decrease in LOE per Boe was driven by improved field practices and a reduction in workovers during the second quarter of 2020 as compared to the first quarter of 2020.

Production Taxes, including ad valorem taxes. Production taxes were \$1.05 per Boe for the three months ended June 30, 2020, representing approximately 6.6% of total revenue before the impact of derivative settlements.

Gathering, Transportation and Processing Expenses. Gathering, transportation and processing costs for the three months ended June 30, 2020 were \$20.0 million as compared to \$14.4 million in the first quarter of 2020 due to firm transportation contracts that began in the second quarter of 2020. In 2020, the Company began reporting gathering, transportation and processing costs separately due to the assumption of processing agreements in the Carrizo acquisition and certain contract modifications effective January 1, 2020. As such, the Company now records contractual fees associated with gathering, processing, treating and compression, as well as any transportation fees incurred to deliver the product to the purchaser, as

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gathering, transportation and processing expense. These fees were historically recorded as a reduction of revenue depending on when control transferred to the purchaser.

Depreciation, Depletion and Amortization ("DD&A"). DD&A for the three months ended June 30, 2020 was consistent at \$14.05 per Boe compared to \$14.31 per Boe in the first quarter of 2020.

Impairment of Evaluated Oil and Gas Properties. Callon recognized an impairment of evaluated oil and gas properties of \$1.3 billion for the three months ended June 30, 2020 due primarily to declines in the average realized prices for sales of oil and gas. The decrease in the trailing 12-month average realized price as of June 30, 2020 resulted in a reduction our proved oil and gas reserve volumes of less than 2% of our December 31, 2019 proved oil and gas reserves volumes. The Company did not recognize an impairment of evaluated oil and gas properties during the first quarter of 2020.

G&A. G&A for the three months ended June 30, 2020 was \$10.0 million, or \$1.01 per Boe, and G&A, excluding certain non-cash incentive share-based compensation valuation adjustments, ("Adjusted G&A" <sup>1</sup>) was \$8.3 million, or \$0.84 per Boe, for the three months ended June 30, 2020 compared to \$14.8 million, or \$1.62 per Boe, for the first quarter of 2020. The cash component of Adjusted G&A was \$6.8 million, or \$0.69 per Boe, for the three months ended June 30, 2020 compared to \$11.1 million, or \$1.20 per Boe, for the first quarter of 2020. The reductions in G&A were driven by the realization of post-merger synergies and further reductions to payroll and non-payroll expenses following the pandemic, including compensation reductions for executives and the board of directors.

For the three months ended June 30, 2020 and March 31, 2020, G&A and Adjusted G&A, which excludes the amortization of equity-settled and share-based incentive awards, are calculated as follows (in thousands):

	Three Months	Ended
	June 30, 2020	March 31, 2
Total G&A expense	\$10,024	\$8,325
Change in the fair value of liability share-based awards (non-cash)	(1,720)	6,516
Adjusted G&A – total	8,304	14,841
Restricted stock share-based compensation (non-cash) and other non-recurring expenses	(1,509)	(3,776)
Adjusted G&A – cash component	\$6,795	\$11,065
	ļ .	<u> </u>
Capitalized cash G&A	\$6,740	\$7,570
Full Cash G&A Costs	\$13,535	\$18,635

Income Tax Expense. Callon provides for income taxes at the statutory rate of 21% adjusted for permanent differences expected to be realized. Callon recorded income tax expense of \$51.3 million for the three months ended June 30, 2020, compared to income tax expense of \$64.0 million for the three months ended March 31, 2020. Primarily as a result of the impairment of evaluated oil and gas properties recognized during the second quarter of 2020, Callon recorded a valuation allowance against its net deferred tax assets reducing the net deferred tax assets to zero.

Loss Available to Common Stockholders. We recorded a loss available to common stockholders for the three months ended June 30, 2020 of \$1.6 billion, or \$3.94 per diluted share, as compared to income available to common stockholders of \$216.6 million, or \$0.55 per diluted share, for the first quarter of 2020. The loss was primarily due to the impairment of evaluated oil and gas properties of \$1.3 billion as well as a loss on derivative contracts of approximately \$127.0 million recorded during the second quarter of 2020.

Adjusted EBITDA1. Adjusted EBITDA for the second guarter of 2020 was \$153.4 million as compared to

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\$217.5 million for the first quarter of 2020. The decrease in Adjusted EBITDA from the first quarter of 2020 was primarily due to an approximate 30% decrease in the average realized price of oil. This was partially offset by increased sequential production as well as a decrease in operating expenses as described above.

## Guidance

Callon is reinstating guidance for the full year and updating previous ranges to reflect adjustments to its operational plan and associated expectations.

	Full Year
	2020 Guidance
Total production (Mboe/d)	99.0 - 101.0
Oil production	64%
Gas production	18%
NGL production	18%
Income statement expenses (\$MM)	
LOE, including workovers	\$205 - \$215
Gathering, processing, and transportation	\$60 - \$65
Production taxes, including ad valorem (% unhedged revenu	ıe) 7%
Adjusted G&A: cash component <sup>(a)</sup>	\$30 - \$35
Adjusted G&A: non-cash component <sup>(b)</sup>	\$5 - \$7
Cash interest expense	\$90 - \$95
Effective income tax rate (%)	22%
Capital expenditures (\$MM, accrual basis)	
Total operational capital <sup>(c)</sup>	\$500 - \$525
Capitalized interest	\$80 - \$85
Capitalized G&A	\$25 - \$30
Gross operated wells drilled / completed	87-89 / 80-82

- (a) Excludes the amortization of equity-settled, share-based incentive awards. Adjusted G&A is a non-GAAP financial measure; see the reconciliation provided within this press release for a reconciliation of G&A expense on a GAAP basis to Adjusted G&A expense.
- (b) Excludes certain non-recurring expenses and non-cash valuation adjustments. Adjusted G&A is a non-GAAP financial measure; see the reconciliation provided within this press release for a reconciliation of G&A expense on a GAAP basis to Adjusted G&A expense.
- (c) Includes facilities, equipment, seismic, land and other items. Excludes capitalized expenses.

In addition to the updated 2020 guidance provided in the previous table, the Company's initial outlook for

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2021 for a "maintenance capital" plan will include average daily production of 90 to 95 MBoe per day from an operational capital spending level of approximately \$400 million. Management believes that this program at current prices will yield meaningful additional free cash flow.

#### Reverse Stock Split

Today the Company also announced that its Board of Directors has approved a reverse stock split of the Company's outstanding shares of common stock at a ratio of 1-for-10, which was approved by the Company's shareholders at the Company's annual meeting of shareholders on June 8, 2020. The reverse stock split will become effective as of the close of business on August 7, 2020 and the Company's common stock will begin trading on a split-adjusted basis on the NYSE at market open on August 10, 2020. The par value of the common stock will not be adjusted in connection with the reverse stock split.

The reverse stock split is intended to, among other things, improve the opportunity for institutional ownership. Upon completion of the reverse stock split, each 10 pre-split shares of common stock outstanding will be automatically combined into one issued and outstanding share of common stock. Any fractional shares that result from the reverse stock split will be canceled, and shareholders who would otherwise hold fractional shares as a result of the reverse stock split will be entitled to receive cash (without interest and subject to applicable withholding taxes) in lieu of such fractional shares. The number of outstanding shares of common stock will be reduced from approximately 397,476,674 as of July 31, 2020 to approximately 39,747,667 shares (without giving effect to the liquidation of fractional shares). The Board has also approved a proportionate reduction of the total number of authorized shares of the Company's common stock pursuant to an amendment to the Company's Certificate of Incorporation. The total number of shares of common stock that the Company is authorized to issue will be reduced from 525,000,000 to 52,500,000 shares.

Second Quarter 2020 Earnings Conference Call

The Company's conference call to discuss second quarter results is scheduled for Wednesday, August 5, 2020, at 8:00 am CDT. The presentation slides and associated webcast can both be found at www.callon.com located on the "News/Events" page within the Investors section on the site or by clicking on the link below.

www.callon.com/investors/news-events/ir-calendar

Hedge Portfolio Summary

The following tables summarize Callon's open derivative contracts for the remaining two quarters of 2020 and the full year 2021, updated for changes through July 31, 2020:

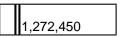
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	For the Remainder		For the Full Year	∐
Oil contracts (WTI)	of 2020		of 2021	Ц
Swap contracts				Ц
Total volume (Bbls)	6,291,880		1,377,000	
Weighted average price per Bbl	\$42.08	Ц	\$42.00	Ц
Collar contracts				Ц
Total volume (Bbls)	2,863,040	Ц	3,741,250	Ц
Weighted average price per Bbl				Ц
Ceiling (short call)	\$45.00		\$45.02	Ц
Floor (long put)	\$35.00		\$40.00	Ц
Short put contracts				Ц
Total volume (Bbls)	1,104,000		— <u>;</u>	Ц
Weighted average price per Bbl	\$42.50		\$—	Ц
Long call contracts				Ц
Total volume (Bbls)	920,000		— <u>;</u>	Ц
Weighted average price per Bbl	\$67.50		\$—	Ц
Short call contracts				Ц
Total volume (Bbls)	920,000	(a)	4,825,300	(a)
Weighted average price per Bbl	\$55.00		\$63.62	Ц
Short call swaption contracts				Ц
Total volume (Bbls)	—		730,000	(b)
Weighted average price per Bbl	\$—	Ц	\$47.00	Ц
Oil contracts (WTI Calendar Month Average Roll)				
Swap contracts				
Total volume (Bbls)	3,864,000		— <u>;</u>	Ц
Weighted average price per Bbl	(\$2.75)	Ц	\$—	Н
Oil contracts (Brent ICE)				П
Swap contracts				
Total volume (Bbls)				

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184,000

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Weighted average price per Bbl	\$46.15		\$38.24		
		$\square$			
Oil contracts (Midland basis differential)		Ц		┞	
Swap contracts	ļ	_			
Total volume (Bbls)	3,094,700	Ц	4,015,100	L	
Weighted average price per Bbl	(\$1.75)	Ц	\$0.40	L	
Oil contracts (Argus Houston MEH basis differential	)				
Swap contracts				L	
Total volume (Bbls)	3,256,004	Ц	<b>&amp;</b> #8212;		
Weighted average price per Bbl	\$0.06		\$—	L	
Oil contracts (Argus Houston MEH swaps)					
Swap contracts					
(a) Premiums from the sale of call options were use To alxedume pales waps.	to increase the fixe 368,000	d p	rice of certain sin 2,969,050	ult	aneously
ไฟส์เฮ็hteshayeเลของพย่อดเดคเอ็ฟเract has an exercise	\$57ration date of 0	cto	\$39482020.		

	For the Remainde	er For the Full Year
Natural gas contracts (Henry Hub)	of 2020	of 2021
Swap contracts		
Total volume (MMBtu)	8,566,000	12,923,000
Weighted average price per MMBtu	\$2.07	\$2.66
Collar contracts (three-way collars)		
Total volume (MMBtu)	2,755,000	1,350,000
Weighted average price per MMBtu		
Ceiling (short call)	\$2.73	\$2.70
Floor (long put)	\$2.47	\$2.42
Floor (short put)	\$2.00	\$2.00
Collar contracts (two-way collars)		
Total volume (MMBtu)	1,525,000	7,750,000
Weighted average price per MMBtu		
Ceiling (short call)	\$3.25	\$2.93

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Floor (long put)	\$2.67	\$2.55
Long call contracts		
Total volume (MMBtu)	3,036,000	— <u>;</u>
Weighted average price per MMBtu	\$3.50	\$—
Short call contracts		
Total volume (MMBtu)	6,072,000	7,300,000
Weighted average price per MMBtu	\$3.50	\$3.09
Natural gas contracts (Waha basis differential)		
Swap contracts		
Total volume (MMBtu)	12,885,000	6,387,500
Weighted average price per MMBtu	(\$0.92)	(\$0.58)
	For the Remainder	For the Full Year
NGL contracts (OPIS Mont Belvieu Purity Ethane)	of 2020	of 2021
Swap contracts		
Total volume (Bbls)	<b>&amp;</b> #8212;	1,825,000
Weighted average price per Bbl	\$—	\$7.62

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Adjusted Income and Adjusted EBITDA. The Company reported loss available to common stockholders of \$1,564.7 million, or \$3.94 per fully diluted share, for the three months ended June 30, 2020, and adjusted income available to common stockholders of \$2.1 million, or \$0.01 per fully diluted share. The following tables reconcile the Company's income (loss) available to common stockholders to adjusted income, and the Company's net income (loss) to adjusted EBITDA:

	Three Months Ended		
	June 30, 2020	March 31, 2020	June 30, 2019
	(In thousands,	except per share	data)
Income (loss) available to common stockholders	(\$1,564,731)	\$216,565	\$53,357
(Gain) loss on derivative contracts	126,965	(251,969)	(14,036)
Gain (loss) on commodity derivative settlements, net	84,208	25,126	(1,157)
Non-cash stock-based compensation expense (benefit	2,761	(2,972)	904
Impairment of evaluated oil and gas properties	1,276,518	—	—
Merger and integration expense	8,067	15,830	—
Other (income) expense	6,759	(1,029)	770
Tax effect on adjustments above <sup>(a)</sup>	(316,108)	45,153	2,839
Change in valuation allowance	377,645	—	—
Adjusted Income	\$2,084	\$46,704	\$42,677
Adjusted Income per fully diluted common share	\$0.01	\$0.12	\$0.19
Basic WASO	397,084	396,682	228,051
Diluted WASO (GAAP)	397,084	396,836	228,411
Effective of potentially dilutive instruments	114	—	—
Adjusted Diluted WASO	397,198	396,836	228,411

(a) Calculated using the federal statutory rate of 21%.

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	Three Months Ended			
		March 31, 2020	June 30, 2019	
	(In thousands)			
Net income (loss)	(\$1,564,731)	\$216,565	\$55,180	
(Gain) loss on derivative contracts	126,965	(251,969)	(14,036)	
Gain (loss) on commodity derivative settlements, net	84,208	25,126	(1,157)	
Non-cash stock-based compensation expense (benefit)	2,761	(2,972)	904	
Impairment of evaluated oil and gas properties	1,276,518	—	—	
Merger and integration expense	8,067	15,830	—	
Other (income) expense	6,759	(1,029)	935	
Income tax expense	51,251	64,048	16,691	
Interest expense	22,682	20,478	741	
Depreciation, depletion and amortization	138,930	131,463	64,590	
Adjusted EBITDA	\$153,410	\$217,540	\$123,848	

Free Cash Flow. Free cash flow was \$18.0 million for the three months ended June 30, 2020. Free cash flow is reconciled to operating cash flow in the following table:

	Three Months Ended
	June 30, 2020
	(In thousands)
Net cash provided by operating activities	\$97,801
Changes in working capital and other	40,078
Change in accrued hedge settlement	(14,480)
Cash interest expense	21,944
Merger and integration expense	8,067
Adjusted EBITDA	153,410
Less: Operational capital (accrual)	85,087
Less: Capitalized interest	20,924
Less: Interest expense	22,682
Less: Capitalized cash G&A (excludes stock-based compensation)	6,740
Free cash flow	\$17,977

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Adjusted Discretionary Cash Flow. Operating cash flow was \$97.8 million and adjusted discretionary cash flow was \$142.7 million for the three months ended June 30, 2020. Adjusted discretionary cash flow is reconciled to operating cash flow in the following table:

	Three Months	Ended	
	June 30, 2020	March 31, 2020	June 30
	(In thousands)		
Cash flows from operating activities:			
Net income (loss)	(\$1,564,731)	\$216,565	\$55,180
Adjustments to reconcile net income to cash provided by operating activities	:		
Depreciation, depletion and amortization	138,930	131,463	64,590
Impairment of evaluated oil and gas properties	1,276,518	—	—
Amortization of non-cash debt related items	738	407	741
Deferred income tax expense	51,251	64,048	16,691
(Gain) loss on derivative contracts	126,965	(251,969)	(14,036)
Cash (paid) received for commodity derivative settlements, net	98,688	2,613	(1,157)
(Gain) loss on sale of other property and equipment	—	—	21
Non-cash stock-based compensation expense (benefit)	2,761	(2,972)	904
Non-cash loss on early extinguishment of debt	—	—	—
Merger and integration expense	8,067	15,830	—
Other, net	3,521	890	—
Adjusted discretionary cash flow	\$142,708	\$176,875	\$122,93
Changes in working capital	(36,839)	31,404	27,789
Payments to settle asset retirement obligations	—	—	(107)
Merger and integration expense	(8,067)	(15,830)	—
Payments to settle vested liability share-based awards	(1)	(754)	(129)
Net cash provided by operating activities	\$97,801	\$191,695	\$150,48

Adjusted Total Revenue. Adjusted total revenue for the three months ended June 30, 2020 was \$241.4 million and is reconciled to total operating revenues in the following table:

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	Three Months Ended			
	June 30, 2020	March 31, 202	0 June 30, 2019	
	(In thousands	)		
Operating Revenues				
Oil	\$130,513	\$265,767	\$160,728	
Natural gas	12,242	6,029	6,324	
Natural gas liquids	14,479	18,123	—	
Total operating revenues	\$157,234	\$289,919	\$167,052	
Gain (loss) on commodity derivative settlements, net	84,208	25,126	(1,157)	
Adjusted total revenue	\$241,442	\$315,045	\$165,895	

Callon Petroleum Company	
Consolidated Balance Sheets	
(In thousands, except par and per share data)	
(Unaudited)	
	П
	June 30, 202
ASSETS	
Current assets:	
Cash and cash equivalents	\$7,500
Accounts receivable, net	95,839
Fair value of derivatives	31,563
Other current assets	28,828
Total current assets	163,730
Oil and natural gas properties, full cost accounting method:	
Evaluated properties	3,777,956
Unevaluated properties	1,762,860
Total oil and natural gas properties, net	5,540,816
Operating lease right-of-use assets	35,926
Other property and equipment, net	

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32,444

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Deferred tax asset				—
Deferred financing costs				25,993
Other assets, net				11,224
Total assets				\$5,810,133
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable and accrued liabilities				\$405,596
Operating lease liabilities				24,355
Fair value of derivatives				32,683
Other current liabilities				15,053
Total current liabilities				477,687
Long-term debt				3,350,730
Operating lease liabilities				30,729
Asset retirement obligations				48,765
Fair value of derivatives				8,678
Other long-term liabilities				12,160
Total liabilities				3,928,749
Commitments and contingencies	_	_		
Stockholders' equity:				
Common stock, \$0.01 par value, 525,000,000 shares authorized; 397,3 outstanding, respectively	396,922 and 39	6,600,022 s	hares	3,974
Capital in excess of par value				3,204,310
Retained earnings (Accumulated deficit)				(1,326,900)
<del>Calla e Retralada e Ceguna</del> ny				1,881,384
Constalled Statements of Constallings				<u>\$5,810,133</u>
(In thousands, except per share data)				
(Unaudited)				
	Three Months June 30,	Ended	Six Mo	onths Ende
		2019	2020	20
	12020	20.0	12020	<u> </u>

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Operating revenues:				
Oil	\$130,513	\$160,728	\$396,280	\$301
Natural gas	12,242	6,324	18,271	18,2 <sup>-</sup>
Natural gas liquids	14,479	—	32,602	R
Total operating revenues	157,234	167,052	447,153	320,
Operating Expenses:				
Lease operating	50,838	22,776	103,221	46,8
Production and ad valorem taxes	10,361	11,131	30,041	21,9
Gathering, transportation and processing	20,037	—	34,415	R
Depreciation, depletion and amortization	138,930	63,137	270,393	123,
General and administrative	10,024	10,564	18,349	25,3
Impairment of evaluated oil and gas properties	1,276,518	—	1,276,518	R
Merger and integration expenses	8,067	—	23,897	R
Other operating	4,135	935	4,135	1,092
Total operating expenses	1,518,910	108,543	1,760,969	218,
Income (Loss) From Operations	(1,361,676)	58,509	(1,313,816)	101,
Other (Income) Expenses:	ļ ,			
Interest expense, net of capitalized amounts	22,682	741	43,160	1,479
(Gain) loss on derivative contracts	126,965	(14,036)	(125,004)	53,22
Other (income) expense	2,157	(67)	895	(148)
Total other (income) expense	151,804	(13,362)	(80,949)	54,5
Income (Loss) Before Income Taxes	(1,513,480)	71,871	(1,232,867)	47,1
Income tax expense	(51,251)	(16,691)	(115,299)	(11,5
Net Income (Loss)	(1,564,731)	55,180	(1,348,166)	35,6
Preferred stock dividends	<b>&amp;</b> #8212;	(1,823)	—	(3,64
Income (Loss) Available to Common Stockholders	(\$1,564,731)	\$53,357	(\$1,348,166)	\$31,
Income (Loss) Available to Common Stockholders Per Common Share	e:	<u> </u>	<u> </u>	
Basic	(\$3.94)	\$0.23	(\$3.40)	\$0.1

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Diluted	(\$3.94)	\$0.23	(\$3.40)	\$0.1
Weighted Average Common Shares Outstanding:				
Basic	397,084	228,051	396,884	227,
Diluted	397,084	228,411	396,884	228,

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Callon Petroleum Company			
Consolidated Statements of Cash Flows			
(In thousands)			
(Unaudited)			
	T		<del></del>
	Three Months 30,	Ended June	Six 30,
	2020	2019	202
Cash flows from operating activities:	<u> </u>	<u> </u>	
Net income (loss)	(\$1,564,731)	\$55,180	(\$1
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		<u> </u>	
Depreciation, depletion and amortization	138,930	64,590	270
Impairment of evaluated oil and gas properties	1,276,518	—	1,2
Amortization of non-cash debt related items	738	741	1,1
Deferred income tax expense	51,251	16,691	11
(Gain) loss on derivative contracts	126,965	(14,036)	(12
Cash (paid) received for commodity derivative settlements	98,688	(1,157)	10 <sup>-</sup>
Loss on sale of other property and equipment	—	21	&#
Non-cash expense related to equity share-based awards	1,041	1,754	4,8
Change in the fair value of liability share-based awards	1,720	(850)	(5,
Payments to settle asset retirement obligations	<b>&amp;</b> #8212;	(107)	&#</td></tr><tr><td>Payments for cash-settled restricted stock unit awards</td><td>(1)</td><td>(129)</td><td>(75</td></tr><tr><td>Other, net</td><td>3,521</td><td>—</td><td>4,4</td></tr><tr><td>Changes in current assets and liabilities:</td><td>ļ</td><td><u> </u> </td><td>L</td></tr><tr><td>Accounts receivable</td><td>(2,833)</td><td>44,071</td><td>11</td></tr><tr><td>Other current assets</td><td>(3,567)</td><td>(3,807)</td><td>(4,</td></tr><tr><td>Current liabilities</td><td>(30,439)</td><td>(10,251)</td><td>(11</td></tr><tr><td>Other</td><td>—</td><td>(2,224)</td><td>&#</td></tr><tr><td>Net cash provided by operating activities</td><td>97,801</td><td>150,487</td><td>28</td></tr><tr><td>Cash flows from investing activities:</td><td>_</td><td></td><td></td></tr><tr><td>Capital expenditures</td><td></td><td></td><td></td></tr></tbody></table>

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(206,121)

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(166,219)

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			0.0
Acquisitions	—	(11,423)	<b>&amp;</b> #
Proceeds from sale of assets	(161)	260,417	10
Cash paid for settlements of contingent consideration arrangements, net	—	—	(40
Other, net	6,992	—	6,8
Net cash provided by (used in) investing activities	(199,290)	82,775	(45
Cash flows from financing activities:			
Borrowings on senior secured revolving credit facility	484,500	140,000	4,7
Payments on senior secured revolving credit facility	(384,500)	(365,000)	(4,
Payment of preferred stock dividends	—	(1,823)	&#</td></tr><tr><td>Payment of deferred financing costs</td><td>(5,736)</td><td>(31)</td><td>(6,</td></tr><tr><td>Tax withholdings related to restricted stock units</td><td>(75)</td><td>(833)</td><td>(38</td></tr><tr><td>Other, net</td><td>—</td><td>(5)</td><td>(28</td></tr><tr><td>Net cash provided by (used in) financing activities</td><td>94,189</td><td>(227,692)</td><td>15</td></tr><tr><td>Non-GAAP Financial Measures Net change in cash and cash equivalents</td><td>(7,300)</td><td>5,570</td><td>(5,</td></tr><tr><td>Bisanews release refers to pon-GAAP financial measures such as "Free Cash Flow," " Discretionary Cash Flow," "Adjusted G&A," "Full Cash G&A Costs," "Adjusted Income,"</td><td>Adjústod</td><td>10,482</td><td>13</td></tr><tr><td>Discretionary Cash How," "Adjusted G&A," "Full Cash G&A Costs," "Adjusted Income," and "Adjusted Total Revenue." These measures, detailed below, are provided in additionable of the provided in additional serior of the provided in conjunction with, the information contained in our</td><td>Adjusted Lbi</td><td>DA" \$16,052</td><td>\$7</td></tr><tr><td>prepared in accordance with GAAP (including the notes), included in our SEC filings ar</td><td></td><td></td><td></td></tr></tbody></table>

prepared in accordance with GAAP (including the notes), included in our SEC filings and posted on our website.

- Free Cash Flow is a supplemental non-GAAP measure that is defined by the Company as Adjusted EBITDA less capital, capitalized interest, net interest expense and capitalized G&A excluding capitalized expense related to sh awards. We believe free cash flow is a comparable metric against other companies in the industry and is a widely financial indicator of an oil and natural gas company's ability to generate cash for the use of internally funding the development program and to service or incur debt. Free cash flow is not a measure of a company's financial performed GAAP and should not be considered as an alternative to net cash provided by operating activities, or as a liquidity, or as an alternative to net income (loss).
- Adjusted Discretionary Cash Flow is a supplemental non-GAAP measure that Callon believes is a comparable measure that companies in the industry and is a widely accepted financial indicator of an oil and natural gas company's a generate cash for the use of internally funding their capital development program and to service or incur debt. Ad Discretionary Cash Flow is defined by Callon as net cash provided by operating activities before changes in work merger and integration expenses, and payments to settle asset retirement obligations and vested liability share-b Callon has included this information because changes in operating assets and liabilities relate to the timing of cash and disbursements, which the Company may not control and the cash flow effect may not be reflected the period operating activities occurred. Adjusted Discretionary Cash Flow is not a measure of a company's financial perform GAAP and should not be considered as an alternative to net cash provided by operating activities (as defined undo or as a measure of liquidity, or as an alternative to net income.
- Adjusted general and administrative expense ("Adjusted G&A") is a supplemental non-GAAP financial measure the
  non-cash valuation adjustments related to incentive compensation plans. Callon believes that the non-GAAP mea
  Adjusted G&A is useful to investors because it provides readers with a meaningful measure of our recurring G&A
  and provides for greater comparability period-over-period. The table contained within this release details all adjus
  G&A on a GAAP basis to arrive at Adjusted G&A.

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- Full Cash G&A Costs is a supplemental non-GAAP financial measure that Callon defines as Adjusted G&A &#82 component plus capitalized G&A excluding capitalized expense related to share-based awards. Callon believes the non-GAAP measure of Full Cash G&A Costs is useful because it provides users with a meaningful measure of our recurring cash G&A costs, whether expensed or capitalized, and provides for greater comparability on a period-or basis. See the reconciliation provided above for further details.
- Adjusted Income available to common stockholders ("Adjusted Income") and Adjusted Income per fully diluted co
  are supplemental non-GAAP measures that Callon believes are useful to investors because they provide readers
  meaningful measure of our profitability before recording certain items whose timing or amount cannot be reasona
  determined. These measures exclude the net of tax effects of certain non-recurring items and non-cash valuation
  adjustments, which are detailed in the reconciliation provided.
- Adjusted diluted weighted average common shares outstanding ("Adjusted Diluted WASO") is a non-GAAP finance which includes the effect of potentially dilutive instruments that, under certain circumstances described below, are from diluted weighted average common shares outstanding ("Diluted WASO"), the most directly comparable GAA measure. When a loss available to common stockholders exists, all potentially dilutive instruments are anti-dilutive available to common stockholders per common share and therefore excluded from the computation of Diluted WA effect of potentially dilutive instruments are included in the computation of Adjusted Diluted WASO for purposes of Adjusted Income per fully diluted common share.
- Callon calculates adjusted earnings before interest, income taxes, depreciation, depletion and amortization ("AdjuEBITDA") as net income (loss) before interest expense, income tax expense (benefit), depreciation, depletion and amortization, (gains) losses on derivative instruments excluding net settled derivative instruments, non-cash stock compensation expense, merger and integration expense, loss on extinguishment of debt, and other operating expenses (benefit). Adjusted EBITDA is not a measure of financial performance under GAAP. Accordingly, it should not be considered substitute for net income (loss), operating income (loss), cash flow provided by operating activities or other income flow data prepared in accordance with GAAP. However, the Company believes that Adjusted EBITDA provides an information with respect to our performance or ability to meet our future debt service, capital expenditures and we requirements. Because Adjusted EBITDA excludes some, but not all, items that affect net income (loss) and may companies, the Adjusted EBITDA presented may not be comparable to similarly titled measures of other companies.
- Callon believes that the non-GAAP measure of Adjusted Total Revenue is useful to investors because it provides
  a revenue value more comparable to other companies who engage in price risk management activities through th
  commodity derivative instruments and reflects the results of derivative settlements with expected cash flow impact
  revenues.

#### About Callon Petroleum Company

Callon Petroleum is an independent oil and natural gas company focused on the acquisition, exploration and development of high-quality assets in the leading oil plays of South and West Texas.

This news release is posted on the Company's website at www.callon.com and will be archived there for subsequent review under the "News" link on the top of the homepage.

Cautionary Statement Regarding Forward-Looking Information

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include all statements regarding the Company's wells anticipated to be drilled and placed on production; future levels of drilling activity and associated production and cash flow expectations; the Company's production guidance and capital expenditure forecast; estimated reserve quantities and the present value thereof; anticipated returns and financial position; and the implementation of the Company's business plans and strategy, as well as statements including the words "believe," "expect," "may," "will," "forecast," "outlook," "plans" and words of similar meaning. These statements reflect the Company's current views with respect to future events and financial performance based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. No assurances can be given, however, as of this date, that these events will occur or that these projections will be achieved, and actual results could differ materially from those projected as a result of certain factors. Any forward-looking statement speaks only as of the date of which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law. Some of the factors which could affect our future results and could cause results to differ materially from those expressed in our forward-looking statements

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include the volatility of oil, natural gas and natural gas liquids ("NGLs") prices or a prolonged period of low oil, natural gas or NGLs prices and the effects of actions by, or disputes among or between significant oil and natural gas producing countries, general economic conditions, including the availability of credit and access to existing lines of credit; the effects of excess supply of oil and natural gas resulting from reduced demand caused by the COVID-19 pandemic and the actions of certain oil and natural gas producing countries; our ability to drill and complete wells; operational, regulatory and environment risks; cost and availability of equipment and labor; our ability to finance our activities; the ultimate timing, outcome and results of integrating the operations of Carrizo Oil & Gas, Inc. and Callon; and the ability of the combined company to realize anticipated synergies and other benefits in the timeframe expected or at all; and other risks more fully discussed in our filings with the Securities and Exchange Commission (the "SEC"), including our most recent Annual Report on Form 10-K and Quarterly Report on Form 10-Q and subsequent Quarterly Reports on Form 10-Q, available on our website or the SEC's website at www.sec.gov.

#### **Contact Information**

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1) See "Non-GAAP Financial Measures and Reconciliations" included within this release for related disclosures and calculations.

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