

Anadarko Announces 2019 Second-Quarter Results

26.07.2019 | [PR Newswire](#)

HOUSTON, July 26, 2019 - [Anadarko Petroleum Corp.](#) (NYSE: APC) today announced 2019 second-quarter results, reporting a net loss attributable to common stockholders of \$1.025 billion, or \$2.09 per share (diluted). These results include certain items typically excluded by the investment community in published estimates. In total, these items increased the net loss by \$1.274 billion, or \$2.60 per share (diluted), on an after-tax basis,⁽¹⁾ which includes the Chevron merger termination fee and other merger transaction costs of \$1.042 billion. Net cash provided by operating activities totaled \$776 million for the quarter.

SECOND-QUARTER 2019 OPERATIONAL HIGHLIGHTS

Anadarko's second-quarter 2019 sales volume of oil, natural gas and natural gas liquids (NGLs) totaled 68 million barrels of oil equivalent (BOE), or an average of 744,000 BOE per day, which included 434,000 barrels of oil per day (BOPD).

Anadarko's U.S. onshore assets averaged sales volume of 484,000 BOE per day during the second quarter of 2019, which included 207,000 BOPD. Anadarko's Gulf of Mexico averaged 158,000 BOE per day in the quarter, which included 130,000 BOPD. Internationally, the company averaged 102,000 BOE per day during the second quarter, which included 97,000 BOPD.

On June 18, 2019, Anadarko and the co-venturers in Mozambique's Offshore Area 1 announced a Final Investment Decision (FID), officially confirming the Mozambique LNG project is advancing to the construction phase. The Anadarko-led Area 1 Mozambique LNG project will be Mozambique's first onshore LNG development, initially consisting of two LNG trains with total nameplate capacity of 12.88 million tonnes per annum to support the development of the Golfinho/Atum fields located entirely within Offshore Area 1.

FINANCIAL DATA

Eight pages of summary financial data follow, including current hedge positions and a reconciliation of "divestiture-adjusted" or "same-store" sales.

(1)	See the accompanying table for details of certain items affecting comparability.
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[Anadarko Petroleum Corp.](#)'s mission is to deliver a competitive and sustainable rate of return to shareholders by exploring for, acquiring and developing oil and natural gas resources vital to the world's health and welfare. As of year-end 2018, the company had 1.47 billion barrels-equivalent of proved reserves, making it one of the world's largest independent exploration and production companies. For more information about Anadarko and APC Flash Feed updates, please visit www.anadarko.com.

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Anadarko believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove to have been correct. A number of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this news release, including Anadarko's ability to successfully plan, finance, build, and operate the necessary infrastructure and LNG park in Mozambique. See "Risk Factors" in the company's 2018 Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other public filings and press releases. Anadarko undertakes no obligation to publicly update or revise any forward-looking statements.

Anadarko Contacts

INVESTORS:

Mike Pearl, mike.pearl@anadarko.com, 832.636.3271
Kyle Deakins, kyle.deakins@anadarko.com, 832.636.2354
Jon VandenBrand, jon.vandenbrand@anadarko.com, 832.636.1007

MEDIA:

John Christiansen, john.christiansen@anadarko.com, 832.636.8736
Stephanie Moreland, stephanie.moreland@anadarko.com, 832.636.2912

Anadarko Petroleum Corporation
Reconciliation of GAAP to Non-GAAP Financial Measures

Below are reconciliations of certain GAAP to non-GAAP financial measures, each as required under Regulation G of the Securities Exchange Act of 1934. This non-GAAP information should be considered by the reader in addition to, but not instead of, the financial statements prepared in accordance with GAAP. The non-GAAP financial information presented may be determined or calculated differently by other companies and may not be comparable to similarly titled measures.

Management uses adjusted net income (loss) to evaluate operating and financial performance and believes the measure is useful to investors because it eliminates the impact of certain noncash and/or other items that management does not consider to be indicative of the Company's performance from period to period. Management also believes this non-GAAP measure is useful to investors to evaluate and compare the Company's operating and financial performance across periods, as well as facilitating comparisons to others in the Company's industry.

	Quarter Ended June 30, 2025	
	Before	After
millions except per-share amounts	Tax	Tax
Net income (loss) attributable to common stockholders (GAAP)		\$ (1,022)
Adjustments for certain items affecting comparability		
Total gains (losses) on derivatives, net, less net cash from settlement of commodity derivatives (after noncontrolling interest)*	\$ (227)	(175)
Gains (losses) on divestitures, net	6	5
Lower-of-cost-or-market inventory adjustments	(6)	(5)
Merger transaction costs	(1,042)	(1,042)
Exploration assets - impairments	(38)	(29)
Reorganization-related charges	(15)	(11)
Change in uncertain tax positions		(17)
Certain items affecting comparability	\$ (1,322)	(1,274)

Adjusted net income (loss) (Non-GAAP)	\$ 249
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* Includes \$(232) million related to interest-rate derivatives (after noncontrolling interest) and \$5 million related to commodity derivatives.

	Quarter Ended June 30, 2025		
	Before	After	P
millions except per-share amounts	Tax	Tax	(c)
Net income (loss) attributable to common stockholders (GAAP)		\$ 29	\$
Adjustments for certain items affecting comparability			
Total gains (losses) on derivatives, net, less net cash from settlement of commodity derivatives*	\$ (267)	(205)	(0)
Gains (losses) on divestitures, net	52	39	0
Impairments			
Producing properties (after noncontrolling interest)	(45)	(35)	(0)
Exploration assets	(41)	(31)	(0)
Contingency accrual	(13)	(10)	(0)
Change in uncertain tax positions		(7)	(0)
Certain items affecting comparability	\$ (314)	(249)	(0)
Adjusted net income (loss) (Non-GAAP)		\$ 278	\$

*	Includes \$32 million related to interest-rate derivatives, \$(298) million related to commodity derivatives, and \$(1) million related to gathering, processing, and marketing sales.

Anadarko Petroleum Corporation Reconciliation of GAAP to Non-GAAP Measures

Management believes that the presentation of Adjusted EBITDAX (Margin) provides information useful in assessing the Company's operating and financial performance across periods.

	Three Months Ended September 30,		
millions	2019	2018	2017
Net income (loss) attributable to common stockholders (GAAP)	\$ (1,025)	\$ 29	\$ 1,000
Interest expense	249	237	500
Income tax expense (benefit)	209	125	30
Depreciation, depletion, and amortization	1,161	1,003	2,000
Exploration expense*	90	94	100
(Gains) losses on divestitures, net	(6)	(52)	(100)
Impairments	—	128	—
Total (gains) losses on derivatives, net, less net cash from settlement of commodity derivatives	255	267	500
Reorganization-related charges	15	—	300
Merger transaction costs	1,042	—	100
Consolidated Adjusted EBITDAX (Margin) (Non-GAAP)	\$ 1,990	\$ 1,831	\$ 2,000
Total barrels of oil equivalent (MMBOE)	68	58	100
Consolidated Adjusted EBITDAX (Margin) per BOE	\$ 29.26	\$ 31.57	\$ 20.00

* Includes reorganization-related charges of \$1 million for the six months ended June 30, 2019.

Management uses net debt to determine the Company's outstanding debt obligations that would not be readily satisfied by its cash and cash equivalents on hand. Management believes that using net debt in the capitalization ratio is useful to investors in determining the Company's leverage since the Company could choose to use its cash and cash equivalents to retire debt. In addition, management believes that presenting Anadarko's net debt excluding WES is useful because WES is a separate public company with its own capital structure.

June 30, 2019

	Anadarko		
	Anadarko	WES*	excluding
millions	Consolidated	Consolidated	WES
Total debt (GAAP)	\$ 18,229	\$ 7,489	\$ 10,740
Less cash and cash equivalents	1,394	96	1,298
Net debt (Non-GAAP)	\$ 16,835	\$ 7,393	\$ 9,442

	Anadarko	
	Anadarko	excluding
millions	Consolidated	WES
Net debt	\$ 16,835	\$ 9,442
Total equity	9,331	7,773
Adjusted capitalization	\$ 26,166	\$ 17,215

Net debt to adjusted capitalization ratio 64 % 55 %

*	Western Midstream Partners, LP (WES) is a publicly traded consolidated subsidiary of Anadarko.

Anadarko Petroleum Corporation

Cash Flow Information

(Unaudited)

	Three Months Ended September 30,		
	June 30,	June 30,	June 30,
millions	2019	2018	2017
Cash Flows from Operating Activities			
Net income (loss)	\$ (945)	\$ 17	\$ 1,003
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities			
Depreciation, depletion, and amortization	1,161	1,003	2,003
Deferred income taxes	(55)	(15)	(4)
Dry hole expense and impairments of unproved properties	41	43	4
Impairments	—	128	8
(Gains) losses on divestitures, net	(6)	(52)	(1)
Total (gains) losses on derivatives, net	254	437	5
Operating portion of net cash received (paid) in settlement of derivative instruments	1	(171)	2
Other	70	65	1
Changes in assets and liabilities	255	(230)	(1)
Net Cash Provided by (Used in) Operating Activities	\$ 776	\$ 1,225	\$ 1,003
Net Cash Provided by (Used in) Investing Activities	\$ (1,257)	\$ (1,943)	\$ (1,943)
Net Cash Provided by (Used in) Financing Activities	\$ (149)	\$ (319)	\$ (319)

Anadarko Petroleum Corporation

(Unaudited)

	Three Months Ended		Six Months Ended	
Summary Financial Information	June 30,		June 30,	
millions except per-share amounts	2019	2018	2019	2018
Consolidated Statements of Income				
Revenues and Other				
Oil sales	\$ 2,470	\$ 2,265	\$ 4,566	\$ 4,392
Natural-gas sales	205	203	525	450
Natural-gas liquids sales	216	318	456	610
Gathering, processing, and marketing sales	465	382	935	742
Gains (losses) on divestitures and other, net	86	123	178	142
Total	3,442	3,291	6,660	6,336
Costs and Expenses				
Oil and gas operating	310	275	599	551
Oil and gas transportation	222	209	444	405
Exploration	90	94	139	262
Gathering, processing, and marketing	274	252	530	489
General and administrative	368	288	635	566
Merger transaction costs	1,042	—	1,042	—
Depreciation, depletion, and amortization	1,161	1,003	2,242	1,993
Production, property, and other taxes	182	201	381	391
Impairments	—	128	—	147
Other operating expense	8	22	29	162
Total	3,657	2,472	6,041	4,966
Operating Income (Loss)	(215)	819	619	1,370
Other (Income) Expense				
Interest expense	249	237	502	465
(Gains) losses on derivatives, net	254	436	567	471
Other (income) expense, net	18	4	24	(8)
Total	521	677	1,093	928

Income (Loss) Before Income Taxes	(736)	142	(474)	442
Income tax expense (benefit)	209	125	375	251
Net Income (Loss)	(945)	17	(849)	191
Net income (loss) attributable to noncontrolling interests	80	(12)	191	41
Net Income (Loss) Attributable to Common Stockholders	\$ (1,025)	\$ 29	\$ (1,040)	\$ 150
Per Common Share				
Net income (loss) attributable to common stockholders—basic	\$ (2.09)	\$ 0.05	\$ (2.13)	\$ 0.28
Net income (loss) attributable to common stockholders—diluted	\$ (2.09)	\$ 0.05	\$ (2.13)	\$ 0.28
Average Number of Common Shares Outstanding—Basic	491	504	491	511
Average Number of Common Shares Outstanding—Diluted	491	505	491	512
Exploration Expense				
Dry hole expense	\$ 3	\$ 2	\$ 3	\$ 55
Anadarko Petroleum Corporation	38	41	38	94
(Unaudited) and geophysical, exploration overhead, and other expense	49	51	98	113
Total	\$ 90	\$ 94	\$ 139	\$ 262
	June 30,	December 31,		
millions	2019	2018		
Condensed Balance Sheets				
Cash and cash equivalents	\$ 1,394	\$ 1,295		
Accounts receivable, net of allowance	1,779	2,026		
Other current assets	298	474		
Net properties and equipment	29,091	28,615		
Other assets	2,953	2,336		
Goodwill and other intangible assets	5,614	5,630		
Total Assets	\$ 41,129	\$ 40,376		
Short-term debt - Anadarko*	31	919		
Short-term debt - WES	—	28		
Other current liabilities	3,761	3,711		
Long-term debt - Anadarko*	10,709	10,683		
Long-term debt - WES	7,489	4,787		
Deferred income taxes	2,555	2,437		
Asset retirement obligations				

Other long-term liabilities	4,374	4,021
Common stock	58	57
Paid-in capital	13,135	12,393
Retained earnings	(149)	1,245
Treasury stock	(4,892)	(4,864)
Accumulated other comprehensive income (loss)	(379)	(335)
Total stockholders' equity	7,773	8,496
Noncontrolling interests	1,558	2,447
Total Equity	9,331	10,943
Total Liabilities and Equity	\$ 41,129	\$ 40,376
Capitalization		
Total debt	\$ 18,229	\$ 16,417
Total equity	9,331	10,943
Total	\$ 27,560	\$ 27,360

Capitalization Ratios
* Excludes WES

Total debt	66	%	60	%
Total equity	34	%	40	%

Anadarko Petroleum Corporation

(Unaudited)

Sales Volume and Prices

	Average Daily Sales Volume			Sales Volume			Average Sales Price	
	Oil MBbls/d	Natural Gas MMcf/d	NGLs MBbls/d	Oil MMBbls Bcf	Natural Gas MMBbls	NGLs MMBbls	Oil Per Bbl	Natural Gas Per MMBbl
Quarter Ended June 30, 2019								
United States	337	1,167	110	32	106	9	\$ 60.60	\$ 1.10
Algeria	60	—	5	5	—	1	67.60	—
Other International	37	—	—	3	—	—	71.01	—
Total	434	1,167	115	40	106	10	\$ 62.45	\$ 1.10
Quarter Ended June 30, 2018								
United States	284	1,037	95	27	94	8	\$ 66.94	\$ 2.10

Algeria	52	—	5	5	—	1	74.73	&m
Other International	28	—	—	2	—	—	71.76	&m
Total	364	1,037	100	34	94	9	\$ 68.43	\$ 2

Six Months Ended June 30, 2019

United States	335	1,159	108	61	210	19	\$ 57.90	\$ 2
Algeria	60	—	5	11	—	1	64.57	&m
Other International	28	—	—	5	—	—	69.01	0.65
Total	423	1,159	113	77	210	20	\$ 59.58	\$ 2

Six Months Ended June 30, 2018

United States	286	1,044	93	52	189	17	\$ 64.75	\$ 2
Algeria	54	—	5	10	—	1	70.93	&m
Other International	28	—	—	5	—	—	69.70	&m
Total	368	1,044	98	67	189	18	\$ 66.03	\$ 2

Average Daily Sales Volume Sales Volume

	MBOE/d	MMBOE
Quarter Ended June 30, 2019	744	68
Quarter Ended June 30, 2018	637	58
Six Months Ended June 30, 2019	729	132
Six Months Ended June 30, 2018	640	116

Sales Revenue and Commodity Derivatives

	Sales			Net Cash Received (Paid) from Settlement of Commodity Derivatives		
millions	Oil	Natural Gas	NGLs	Oil	Natural Gas	NGLs
Quarter Ended June 30, 2019						
United States	\$ 1,862	\$ 205	\$ 200	\$ —	\$ —	\$ —
Algeria	372	—	16	—	—	—
Other International	236	—	—	—	—	—
Total	\$2,470	\$ 205	\$ 216	\$ —	\$ —	\$ —
Quarter Ended June 30, 2018						
United States	\$ 1,726	\$ 203	\$ 301	\$ (176)	\$ 6	\$ —
Algeria	359	—	17	—	—	—
Other International	180	—	—	—	—	—
Total	\$2,265	\$ 203	\$ 318	\$ (176)	\$ 6	\$ —
Six Months Ended June 30, 2019						
United States	\$3,516	\$ 525	\$ 423	\$ 6	\$ —	\$ —
Algeria	705	—	33	—	—	—
Other International	345	—	—	—	—	—
Total	\$4,566	\$ 525	\$ 456	\$ 6	\$ —	\$ —
Six Months Ended June 30, 2018						
United States	\$3,349	\$ 450	\$ 575	\$ (243)	\$ 5	\$ —
Algeria	690	—	35	—	—	—
Other International	353	—	—	—	—	—
Total	\$4,392	\$ 450	\$ 610	\$ (243)	\$ 5	\$ —

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Commodity Hedge Positions

As of July 26, 2019

Weighted Average Price per barrel				
	Volume	Floor Sold	Floor Purchased	Ceiling Sold
Oil				
Three-Way Collars (MBbls/d)				
2019				
WTI	57	\$ 45.00	\$ 55.00	\$ 70.22
Brent	30	\$ 50.00	\$ 60.00	\$ 78.22
	87			

Interest-Rate Derivatives

As of July 26, 2019

Instrument	Notional Amt.	Reference Period	Mandatory	Rate Paid	Rate Received
Termination Date					
Anadarko					
Swap	\$550 Million	September 2016 - 2046	September 2020	6.418%	3M LIBOR
Swap	\$250 Million	September 2016 - 2046	September 2022	6.809%	3M LIBOR
Swap	\$100 Million	September 2017 - 2047	September 2020	6.891%	3M LIBOR
Swap	\$250 Million	September 2017 - 2047	September 2021	6.570%	3M LIBOR
Swap	\$450 Million	September 2017 - 2047	September 2023	6.445%	3M LIBOR
WES					
Swap	\$375 Million	December 2019 - 2024	December 2019	2.662%	3M LIBOR
Swap	\$375 Million	December 2019 - 2029	December 2019	2.802%	3M LIBOR
Swap	\$375 Million	December 2019 - 2049	December 2019	2.885%	3M LIBOR

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Reconciliation of Same-Store Sales

Average Daily Sales Volume

	Quarter Ended June 30, 2019				Quarter Ended June 30, 2018			
	Oil	Natural Gas	NGLs	Total	Oil	Natural Gas	NGLs	Total
	MBbls/d	MMcf/d	MBbls/d	MBOE/d	MBbls/d	MMcf/d	MBbls/d	MBOE/d
U.S. Onshore	207	1,073	98	484	169	969	86	417
Gulf of Mexico	130	93	12	158	114	66	9	134
International	97	—	5	102	80	—	5	85
Same-Store Sales	434	1,166	115	744	363	1,035	100	636
Divestitures	—	1	—	—	1	2	—	1
Total	434	1,167	115	744	364	1,037	100	637

	Six Months Ended June 30, 2019				Six Months Ended June 30, 2018			
	Oil MBbls/d	Natural Gas MMcf/d	NGLs MBbls/d	Total MBOE/d	Oil MBbls/d	Natural Gas MMcf/d	NGLs MBbls/d	Total MBOE/d
U.S. Onshore	201	1,061	96	474	163	968	84	408
Gulf of Mexico	134	96	12	162	120	72	9	141
International	88	—	5	93	82	—	5	87
Same-Store Sales	423	1,157	113	729	365	1,040	98	636
Divestitures	—	2	—	—	3	4	—	4
Total	423	1,159	113	729	368	1,044	98	640

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