CALGARY, ALBERTA--(Marketwired - Nov 5, 2015) - Trilogy Energy Corp. (TSX:TET) ("Trilogy") is pleased to announce its financial and operating results for the three and nine months-ended September 30, 2015 and provides revised guidance.

Financial and Operating Highlights

- Reported sales volumes for the third quarter of 2015 were lower at 25,090 Boe/d as compared to 28,926 Boe/d for the previous quarter. Asset dispositions, sales pipeline outages, natural declines, net of new production additions, and adverse volatility in the market price for gas contributed to the reduced production levels in the quarter.
- Trilogy completed the sale of its Dunvegan oil assets in the Kaybob area for net proceeds of $45 million.
- Capital expenditures in the quarter, excluding acquisitions and dispositions, totaled $17.2 million.
- In total 7 (1.8 net) wells were drilled in the quarter as compared to zero wells in the prior quarter.
- Operating expenditures decreased to $21.4 million or $9.28 /Boe in the quarter compared to $25.9 million or $9.86 /Boe for the previous quarter.
- Funds flow from operations(1) was lower at $22.2 million in the quarter compared to $33.8 million in the prior quarter.
- Net debt(1) decreased by approximately $63 million to $674 million at the end of the quarter, from $737 million at the end of the previous quarter.
- Capacity under Trilogy's Revolving Credit Facility as at September 30, 2015 was $273 million, consisting of $125 million under Trilogy's development facility and $148 million under its revolving and working capital tranches.

Capital and operating expenditure levels and asset dispositions throughout the quarter reflect Trilogy's commitment to preserve shareholder value and promote financial sustainability during the low liquids and gas commodity price environment.

(1) Refer to Non-GAAP measures in this release and MD&A

Financial and Operating Highlights Table
(In thousand Canadian dollars except per share amounts and where stated otherwise)

	Three Months Ended			Nine Months Ended		
	September 30, 2015	June 30, 2015	Change %	September 30 2015	2014	Change %
FINANCIAL						
Petroleum and natural gas sales	65,734	81,852	(20)	229,432	489,393	(53)
Funds flow						
From operations(1)	22,154	33,803	(34)	89,854	271,347	(67)
Per share - diluted	0.18	0.27	(34)	0.71	2.14	(67)
Earnings						
Loss before tax	(95,826)	(35,146)	173	(159,358)	98,720	(261)
Per share - diluted	(0.76)	(0.28)	173	(1.26)	0.78	(263)
Loss after tax	(70,929)	(26,881)	164	(118,412)	72,318	(264)
Per share - diluted	(0.56)	(0.21)	163	(0.94)	0.57	(265)
Dividends declared	-	-	-	-	39,599	(100)
Per share	-	-	-	-	0.315	(100)
Capital expenditures						
Exploration, development, land, and facility	17,132	10,933	57	75,328	362,470	(79)
Acquisitions (dispositions) and other - net	(44,867)	(4,289)	946	(48,690)	4,902	(1,093)
Net capital expenditures	(27,735)	6,644	(517)	26,638	367,372	(93)
Total assets	1,410,853	1,542,040	(9)	1,410,853	1,727,802	(18)
Net debt(1)	674,247	737,018	(9)	674,247	745,552	(10)
Shareholders' equity	464,872	532,915	(13)	464,872	711,522	(35)
Total shares outstanding (thousands)						
- As at end of period(2)	126,123	126,123	-	126,123	125,795	-
OPERATING						
Production						
Natural gas (MMcf/d)	97	113	(14)	111	125	(11)
Oil (Bbl/d)	5,227	5,559	(6)	5,881	8,351	(30)
Natural gas liquids (Boe/d)	3,779	4,533	(17)	4,563	5,588	(18)
Total production (Boe/d @ 6:1)	25,090	28,926	(13)	28,990	34,823	(17)
Average prices before financial instruments						
Natural gas ($/Mcf)	3.41	3.12	9	3.23	5.30	(39)
Crude Oil ($/Bbl)	52.23	63.51	(18)	54.38	95.23	(43)

Natural gas liquids ($/Boe)	29.78	42.83	(30	) 35.27	59.58	(41	)
Average realized price	28.48	31.10	(8	) 28.99	51.48	(44	)
Drilling activity (gross)							
Gas	7	-	100	15	26	(42	)
Oil	-	-	-	5	38	(87	)
Total wells	7	-	100	20	64	(69	)

(1) Funds flow from operations and net debt are non-GAAP terms. Please refer to the advisory on Non-GAAP measures below.

(2) Excluding shares held in trust for the benefit of Trilogy's officers and employees under the Company's Share Incentive Plan. Includes Common Shares and Non-voting Shares. Refer to the notes to the interim consolidated financial statements for additional information.

Outlook

Trilogy has continued to develop its land position and technical expertise in large, unconventional liquids -rich gas and oil resource plays in the Deep Basin. The Company believes that it has accumulated a large inventory of high quality vertical and horizontal drilling prospects that should provide the opportunity, in the long term, to grow annual production and replace produced reserves.

Given the impact of property divestitures, sales gas pipeline outages and restrictions, and the anticipated constraints through the balance of the year, Trilogy is adjusting its 2015 annual guidance as follows:

Average production	28,000 Boe/d (~30 percent oil and natural gas liquids)
Average operating costs	$9.50 /Boe
Capital expenditures	$100 million

In the current natural gas and crude oil commodity price environment, Trilogy expects to manage its balance sheet through continued production, asset rationalization and disciplined capital spending. As a growth-oriented corporation, Trilogy must remain flexible in order to respond to changes in commodity prices and believes it can manage its assets prudently through the year as its production base declines. Trilogy will continue to evaluate alternatives to generate additional value from its Duvernay assets which may include a sale or joint venture of some or all of its Duvernay assets in the Kaybob area. Trilogy remains confident in its strategy, its high quality assets and the proven expertise of its employees.

Additional Information

Trilogy's financial and operating results for the third quarter of 2015, including the Review of Operations, Management's Discussion and Analysis and the Company's unaudited Interim Consolidated Financial Statements and related notes as at and for the quarter ended September 30, 2015 can be obtained at http://media3.marketwire.com/docs/1031560q3.pdf. These reports will also be made available at a later date through Trilogy's website at www.trilogyenergy.com and SEDAR at www.sedar.com.

About Trilogy

Trilogy is a growing petroleum and natural gas-focused Canadian energy corporation that actively develops, produces and sells natural gas, crude oil and natural gas liquids. Trilogy's geographically concentrated assets are primarily, high working interest properties that provide abundant low-risk infill drilling opportunities and good access to infrastructure and processing facilities, many of which are operated and controlled by Trilogy. Trilogy's common shares are listed on the Toronto Stock Exchange under the symbol "TET".

Non-GAAP Measures

Certain measures used in this document, including "adjusted EBITDA", "consolidated debt", "finding and development costs", "funds flow from operations", "operating income", "net debt", "operating netback", "payout ratio", "recycle ratio" and "senior debt" collectively the "Non-GAAP measures" do not have any standardized meaning as prescribed by IFRS and previous GAAP and, therefore, are considered Non-GAAP measures. Non-GAAP measures are commonly used in the oil and gas industry and by Trilogy to provide Shareholders and potential investors with additional information regarding the Company's liquidity and its ability to generate funds to finance its operations. However, given their lack of standardized meaning, such measurements are unlikely to be comparable to similar measures presented by other issuers.

"Adjusted EBITDA" refers to "Funds flow from operations" plus cash interest and tax expenses and certain other items that do not appear individually in the line items of the Company's financial statements.

"Consolidated debt" generally includes all long-term debt plus any issued and undrawn letters of credit, less any cash held.

"Finding and development costs" refers to all current year net capital expenditures, excluding property acquisitions and dispositions with associated reserves, and including changes in future development capital on a proved or proved plus probable basis. "Finding and development costs per Barrel of oil equivalent" ("F&D $/Boe") is calculated by dividing finding and development costs by the current year's reserve extensions, discoveries and revisions on a proved or proved plus probable reserve basis. Management uses finding and development costs as a measure to assess the performance of the Company's resources required to locate and extract new hydrocarbon reservoirs.

"Funds flow from operations" refers to the cash flow from operating activities before net changes in operating working capital as shown in the consolidated statements of cash flows. Management utilizes funds flow from operations as a key measure to assess the ability of the Company to finance dividends, operating activities, capital expenditures and debt repayments.

"Operating income" is equal to petroleum and natural gas sales before financial instruments and bad debt expenses minus royalties, operating costs, and transportation costs. "Operating netback" refers to Operating income plus realized financial instrument gains and losses and other income minus actual decommissioning and restoration costs incurred. Operating income and operating netback are used by management to measure operating results of discrete oil and gas properties' performance without reference to capital and organizational structure and corporate and general administrative costs.

"Net debt" is calculated as current liabilities minus current assets plus long-term debt. Management utilizes net debt as a key measure to assess the liquidity of the Company.

"Payout ratio" refers to dividends divided by cash flow from operations. This measure assists in providing a more complete understanding of the Company's ability to fund future dividends to Shareholders from cash flow from operations.

"Recycle ratio" is equal to "Operating netback" on a production barrel of oil equivalent for the year divided by "F&D $/Boe" (computed on a proved or proved plus probable reserve basis as applicable). Management uses this metric to measure the profitability of the Company in turning a barrel of reserves into a barrel of production.

"Senior debt" is generally defined as "Consolidated debt" but excluding any indebtedness under the Senior Unsecured Notes.

Investors are cautioned that the Non-GAAP measures should not be considered in isolation or construed as alternatives to their most directly comparable measure calculated in accordance with IFRS, as set forth above, or other measures of financial performance calculated in accordance with IFRS.

Forward-Looking Information

Certain information included in this news release constitutes forward-looking statements under applicable securities legislation. Forward-looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", "budget" or similar words suggesting future outcomes or statements regarding an outlook. Forward-looking statements or information in this news release pertain to, without limitation: expected average daily production volumes in 2015 and the relative content of crude oil and natural gas liquids therein; projected average operating costs and capital expenditures for 2015; statements regarding management's intention to manage its balance sheet and control capital spending; Trilogy's intention to generate additional value from its Duvernay assets, including through potential sales and/or joint ventures and to rationalize assets; and statements regarding management's intention to grow production and replace reserves.

Such forward-looking statements or information are based on a number of assumptions which may prove to be incorrect. Such assumptions include: current commodity price forecasts for petroleum, natural gas and natural gas liquids; current reserves estimates; current production forecasts and the relative mix of crude oil, NGLs and natural gas therein; geology applicable to Trilogy's land holdings; the extent and development potential of Trilogy's assets (including, without limitation, Trilogy's Kaybob area Montney oil and gas assets and the Duvernay Shale Gas play, among others); continuity of the mutually beneficial NGL Recovery Agreement with Aux Sable Canada LP and pricing thereunder until November 2015 and Trilogy's ability to thereafter enter into one or more other arrangements having, in the aggregate, less favorable terms relative to the existing Aux Sable Agreement; cash flow consistent with expectations; assumptions regarding royalties and expenses and the continuity of royalty regimes and government incentive programs and their applicability to Trilogy; operating and other costs; currency exchange and interest rates; expected timelines and budgets being met in respect of drilling programs and other operations; budget allocations and capital spending flexibility; credit facility availability and access to sources of funding for Trilogy's planned operations and expenditures; ability of Trilogy to service its debt and repay its debt when due; estimates of deferred tax amounts, tax assets and tax pools; estimates and projections in respect of the application of tax laws; the ability of Trilogy and its partners to achieve drilling, completion construction and other operational results consistent with our expectations; general business, economic, and market conditions; the ability of Trilogy to obtain equipment, services and supplies in a timely manner to carry out its activities; the ability of Trilogy to market its crude oil, natural gas and natural gas liquids successfully to current and new customers; the timing and costs of pipeline, storage and facility construction and expansion facility run-times; the ability to secure adequate product processing, transmission, transportation, fractionation and storage capacity on acceptable terms and the timely receipt of required regulatory approvals: among others.

Although Trilogy believes that the expectations reflected in such forward-looking statements or information are reasonable, undue reliance should not be placed on forward-looking statements because Trilogy can give no assurance that such expectations will prove to be correct. Forward-looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by Trilogy and described in the forward-looking statements or information. These risks and uncertainties include, but are not limited to: fluctuations in oil, natural gas, condensate and other natural gas liquids and commodity prices, foreign currency, exchange rates and interest rates, volatile economic and business conditions, the ability of management to execute its business plan; the risks of the oil and gas industry, such as operational risks in exploring for, developing and producing crude oil, natural gas, condensate and other natural gas liquids and market demand; the ability of Trilogy to add production and reserves through development and exploration activities;
risks and uncertainties involving geology of oil and gas deposits; risks inherent in Trilogy's marketing operations, including credit risk and the risk that Trilogy may not be able to enter into suitable arrangements for the sale of its crude oil, natural gas and gas liquids on acceptable terms or at all; the uncertainty of reserves estimates and reserves life; the uncertainty of estimates and projections relating to future production, NGL yields, costs and expenses; uncertainty in amounts and timing of royalty payments and applicability of and change to royalty regimes and government incentive programs including, without limitation, the Natural Gas Deep Drilling Programs and the Drilling Royalty Credit Program; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; the availability of financing; the ability to generate sufficient cash flow from operations and other sources of financing at an acceptable cost to fund Trilogy's exploration, development and construction plans and meet current and future obligations and repay debt; Trilogy's ability to secure adequate product transmission, transportation, fractionation and storage capacity on a timely basis or at all; the possibility Trilogy will not commence or complete a process to evaluate opportunities with respect to its Duvernay shale assets in the near future or at all; Trilogy's ability to enter into or renew leases; health, safety and environmental risks; weather conditions; the possibility that government policies, regulations or laws, including without limitation those relating to the environment and taxation, may change; imprecision in estimates of product sales, commodity prices, capital expenditures, tax pools, tax shelters, tax deductions available to Trilogy, changes to and the interpretation of tax legislation and regulations applicable to Trilogy, and timing and amounts of reversals of temporary differences between assets and liabilities recognized for accounting and tax purpose; the possibility that regulatory approvals may be delayed or withheld; risks associated with existing and potential future lawsuits and regulatory actions against Trilogy; uncertainty regarding aboriginal land claims and co-existing local populations; hiring/maintaining staff; the impact of market competition; and other risks and uncertainties described elsewhere in this document or in Trilogy's other filings with Canadian securities authorities.

The forward-looking statements and information contained in this news release are made as of the date hereof and Trilogy undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

Refer to Trilogy's Management's Discussion and Analysis for additional information on forward-looking information.

Oil and Gas Advisory

This document contains disclosure expressed as "Boe", "MBoe", "Boe/d", "Mcf", "Mcf/d", "MMcf", "MMcf/d", "Bcf", "Bbl", and "Bbl/d". All oil and natural gas equivalency volumes have been derived using the ratio of six thousand cubic feet of natural gas to one barrel of oil (6:1). Equivalency measures may be misleading, particularly if used in isolation. A conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the well head. For Q3 2015, the ratio between Trilogy's average realized oil price and the average realized natural gas price was approximately 15:1 ("Value Ratio"). The Value Ratio is obtained using the Q3 2015 average realized oil price of $52.23 (CAD$/Bbl) and the Q3 2015 average realized natural gas price of $3.41 (CAD$/mcf). This Value Ratio is significantly different from the energy equivalency ratio of 6:1 and using a 6:1 ratio would be misleading as an indication of value.

The (i) reserves, (ii) future net revenue and related forecast prices and costs and (iii) production history and estimates disclosed herein and reported in Trilogy's 2014 independent reserves report include certain of those NGL within Trilogy's natural gas stream that are currently, and are in the future expected to be, quantified or extracted and for which Trilogy is paid based on market rates. For such purposes, it has been assumed that (a) the NGL Volumes Recovery Agreement with Aux Sable Canada LP ("NGL Volumes Recovery Agreement") will be in place until November 30, 2015 and (b) after November 30, 2015, annual volumes of Trilogy's NGL sold under the NGL Volumes Recovery Agreement will be instead sold under one or more other arrangements having, in the aggregate, less favorable terms relative to the existing agreement. As a result of such change in Trilogy's arrangements for selling its NGL, future net revenues from Trilogy's NGL are currently expected to be lower in the foreseeable future as it is anticipated that Trilogy will receive a smaller share of the market price for its NGL. As at December 31, 2014, the NGL sold under the NGL Volumes Recovery Agreement represented approximately 13.6% of Trilogy's proved plus probable NGL reserve volumes, approximately 2.8% of Trilogy's total proved plus probable reserve volumes, approximately 3.0% of the net present value of Trilogy's future net revenue before taxes discounted at 10% using forecast prices and costs and approximately 5.2% of Trilogy's production. If these NGL were instead reported as part of Trilogy's natural gas, it would increase Trilogy's natural gas reserves (since these are notionally reduced for shrinkage attributable to the extraction of these NGL) and decrease Trilogy's NGL reserves and production accordingly, but would have no effect on Trilogy's future net revenues.

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