

DENVER, April 13, 2015 /PRNewswire/ -- [Triangle Petroleum Corp.](#) ("Triangle" or the "Company") (NYSE MKT: TPLM) today provides an operational update and reports its fourth quarter fiscal year 2015 ("Q4 2015") and full fiscal year 2015 ("FY 2015") results for the period ended January 31, 2015.

Highlights for Fiscal Year 2015

- Increased volumes in FY 2015 to 4,176 Mboe (+116% y/y) as compared to 1,929 Mboe in fiscal year 2014 ("FY 2014"). Average daily production increased to 11,441 Boepd in FY 2015, or 2% above the high end of our FY 2015 guidance range of 10,200-11,200 Boepd, from 5,286 Boepd in FY 2014
- Total capital expenditures amounted to approximately \$671.9 million, in line with full year budget guidance
- Increased consolidated adjusted net income in FY 2015 to \$54.1 million, or \$0.58 per fully diluted EPS (+21% y/y), as compared to \$37.4 million, or \$0.48 per fully diluted EPS in FY 2014
- Increased total estimated net proved reserves to 58,870 Mboe (61% proved developed) at fiscal year-end 2015, a 46% increase over fiscal year-end 2014 total estimated net proved reserves, with an associated increase in SEC PV-10 to approximately \$983 million (+45% y/y)
- Repurchased and retired \$20.5 million face value of Triangle USA Petroleum Corporation ("TUSA") outstanding 6.75% bonds for just under \$13.9 million
- Repurchased 6.5 million shares of common stock at an average price of \$4.94 per share in Q4 2015, bringing cumulative repurchases during FY 2015 to approximately 11.4 million shares at an average price of \$6.72 per share leaving a total of approximately 75.2 million shares outstanding at January 31, 2015
- \$428.7 million of total liquidity as of January 31, 2015, including \$67.9 million of cash on hand and available borrowing capacity on TUSA and RockPile Energy Services ("RockPile") credit facilities

Segment Financial Results

FY 2015 and Q4 2015 stand-alone revenue and Adjusted-EBITDA (reference accompanying "Reconciliation Tables" as well as "Use of Segment Information and Non-GAAP Measures" disclosures at end of press release)

FY 2015 Revenue y/y % Change Adj.-EBITDA y/y % Change

E&P	\$284.5	77%	\$208.2	86%
RockPile	\$418.1	116%	\$95.1	127%
Total	\$702.6	98%	\$303.3	97%

*Dollars in U.S. millions

*Exploration and production operating segment ("E&P") Adjusted-EBITDA includes all exploration and production related business lines, and does not include TPC (parent company) other revenues and expenses

Q4 2015 Revenue y/y % Change Adj.-EBITDA y/y % Change

E&P	\$63.0	28%	\$54.2	69%
RockPile	\$111.1	97%	\$17.9	71%
Total	\$174.2	65%	\$72.1	70%

*Dollars in U.S. millions. Total amounts vary due to rounding

*Exploration and production operating segment ("E&P") Adjusted-EBITDA includes all exploration and production related business lines, and does not include TPC (parent company) other revenues and expenses

Operational Update

- TUSA generated \$284.5 million of revenue in FY 2015 (+77% y/y) as compared to \$160.5 of revenue in FY 2014. In Q4 2015 TUSA generated \$63.0 million of revenue (+28% y/y) as compared to \$49.4 million in Q4 2014
- Increased Q4 2015 volumes to 1,357 Mboe (+103% y/y) from 667 Mboe in Q4 2014. Q4 2015 average daily volumes were 14,747 Boepd as compared to 7,249 Boepd in Q4 2014

- Spud 62 gross (43.9 net) and completed 49 gross (34.5 net) operated wells with a four-rig operated program in FY 2015
 - Incurred \$435 million of operated and non-operated drilling and completion capex in FY 2015
 - Includes a consolidated elimination benefit from RockPile, Caliber Midstream Partners L.P. ("Caliber"), and other services in FY 2015 resulting in an aggregate net reduction of \$31.6 million in oil and natural gas property expenditures, which represents an approximate 7% cost savings
 - Reduced gross well costs to \$10.2 million on average in FY 2015 (-14% y/y) with recent gross well AFEs coming in under \$8 million and already exceeding the top end of our 10-20% FY 2016 well cost reduction target
 - Decreased drilling time to an average of 16 days in FY 2015 as a result of high grading drilling rig fleet and pad drilling efficiencies
 - 84% of approximately 83,000 net core acres held by production as of fiscal year-end 2015
 - Successful Bakken down spacing program across our core acreage supported an increase in gross operated remaining drilling inventory to 673 locations assuming 8 Bakken (up from 6) and 4 Three Forks wells per drilling spacing unit (DSU); further evaluation and testing of Three Forks down spacing ongoing
 - As of January, 31 2015, approximately 90% of operated producing wells were connected to gas sales and 91% were connected to oil gathering infrastructure
 - Reduced lease operating expense (LOE) to \$6.15/boe (-18% y/y) in FY 2015 from \$7.49/boe in FY 2014
-
- RockPile generated \$418.1 million (+116% y/y) of stand-alone revenue in FY 2015 (\$288.5 million of consolidated revenue) as compared to \$193.6 million in FY 2014 (\$98.2 million of consolidated revenue). In Q4 2015, RockPile generated \$111.1 million (+97% y/y) of stand-alone revenue as compared to \$56.5 million in Q4 2014
 - Increased year-over-year completions by 83%, completing 49 Triangle operated wells and 99 third-party wells in FY 2015 as compared to 31 Triangle operated wells and 50 third-party wells in FY 2014
 - Backlog of 39 wells, including 37 for third-party operators, at the end of February 2015
 - In FY 2015, RockPile paid total distributions of \$89 million (95% cash) to Triangle

Q4 Fiscal Year 2015 and Fiscal Year 2015 Summary Consolidated Statement of Operations (in thousands)

	Three Months Ended January 31,		Year Ended January 31,	
	2015	2014	2015	2014
Revenues				
Oil, natural gas and natural gas liquids sales	\$ 63,023	\$ 49,372	\$ 284,502	\$ 160,548
Oilfield services ^(a)	93,965	\$ 36,138	288,453	98,199
Total Revenues	156,988	85,510	572,955	258,747
Expenses				
Lease operating expenses	6,962	4,965	25,703	14,454
Gathering, transportation and processing	6,605	2,753	18,520	4,302
Production taxes	6,112	5,482	29,774	18,006
Depreciation and amortization	43,590	21,011	124,055	58,011
Accretion of asset retirement obligations	(157)	(944)	167	56
Oilfield services ^(a)	74,475	29,285	216,596	82,327
Corporate and other stock-based compensation	1,808	1,978	6,255	6,113
E&P stock-based compensation	323	230	1,155	1,127
RockPile stock-based compensation	146	132	509	590
Corporate and other cash G&A expenses	4,878	2,837	14,550	8,203
E&P cash G&A expenses				

RockPile cash G&A expenses	7,560	3,541	25,218	11,116
System conversion costs	-	-	1,334	-
Total operating expenses	155,786	73,009	477,572	211,785
Operating Income	1,202	12,501	95,383	46,962
Interest expense, net	(9,164)	(1,698)	(25,100)	(7,132)
Amortization of deferrred loan costs	(1,372)	(554)	(3,149)	(554)
Gain on extinguishment of debt	6,610	-	6,610	-
Commodity derivatives gains (losses)	50,605	2,146	64,050	1,082
Equity investment income (loss)	(376)	-	81	-
Gain (loss) on equity investment derivatives	(3,109)	3,953	553	39,785
Other income	360	(126)	469	1,278
Total other income	43,553	3,720	43,514	34,459
Net Income Before Income Taxes	44,755	16,221	138,897	81,421
Income tax provision ^(b)	5,850	1,972	45,500	7,941
Net Income	\$ 38,905	\$ 14,249	\$ 93,397	\$ 73,480
Net Income per Common Share				
Basic	\$ 0.50	\$ 0.17	\$ 1.12	\$ 1.07
Diluted ^(c)	\$ 0.42	\$ 0.15	\$ 0.97	\$ 0.91
Adjusted Net Income per Common Share ^(d)				
Basic	\$ 0.06	\$ 0.12	\$ 0.65	\$ 0.55
Diluted ^(c)	\$ 0.06	\$ 0.11	\$ 0.58	\$ 0.48
Weighted Average Common Shares				
Basic	77,207	85,677	83,611	68,579
Diluted	94,857	102,757	101,032	84,558

(a)
Includes
intercompany
eliminations;
reference
Note
Effective
‐
tax
Segment
Reporting
(e)
Includes
interest
fiscal
expense
year
year-back
year
reference
accompanying
reconciliation
tables
additional
details
reason
approximately
0.5%
Segment
Information
makes
respectively,
from GAAP,
measures
attributed
from
the
statutory
press
release
and
rate
additional
clear
January
permanent
of,
2005,
respectively,
related
differences.
pertaining
convertible
provision
is
a
non-cash
expense

Use of Segment Information and Non-GAAP Measures

- (1) The Company often provides financial metrics for Triangle's segments of operation. Revenues for each segment are disclosed in notes to the financial statements contained in the Company's Form 10-K and Form 10-Q filings, but the sum of those stand-alone revenues differ from Triangle's consolidated revenues for the corresponding reporting period. Triangle's consolidated revenues would reflect segment revenues reduced for intercompany sales (i.e. for RockPile services to Triangle's E&P segment).

Triangle also believes that stand-alone segment revenue assists investors in measuring RockPile's performance as a stand-alone company without eliminating, on a consolidated basis, certain revenues attributable to services for Triangle's economic interests in wells operated by Triangle's E&P segment.

- (2) Adjusted-EBITDA represents income before interest expense, income taxes, depreciation and amortization, other non-cash items, and non-recurring items. Adjusted-EBITDA is not a calculation based upon generally accepted accounting principles in the U.S. ("GAAP"). Triangle has presented Adjusted-EBITDA by segment because it regularly reviews Adjusted-EBITDA by segment as a measure of the segment's operating performance. Triangle also believes Adjusted-EBITDA assists investors in comparing segment performance on a consistent basis without regard to interest expense, income taxes, depreciation and amortization, other non-cash items, and non-recurring items which can vary significantly depending upon many factors.

The total of Adjusted-EBITDA by segment is not indicative of Triangle's consolidated Adjusted-EBITDA, which reflects other matters such as (i) additional parent company administrative costs, (ii) intercompany eliminations, (iii) paid-in-kind interest expense on the convertible notes, and (iv) the use of the equity method, rather than consolidation, for Triangle's investment in Caliber. The Adjusted-EBITDA measures presented in the "Reconciliation Tables" may not always be comparable to similarly titled measures reported by other companies due to differences in the components of the calculation.

Triangle believes that net income before income taxes is the performance measure calculated and presented in accordance with GAAP that is most directly comparable to Adjusted-EBITDA. Net income before income taxes will be significantly affected by consolidated interest expense and full-cost pool amortization. Such amortization varies with changes in proved reserves, well costs during the year, and future plans in developing proved undeveloped reserves.

- (3) Adjusted net income (loss) is defined as net income (loss) applicable to common stockholders adjusted to exclude certain charges or amounts in order to provide users of this financial information with additional meaningful comparisons between current results and the results of prior periods. Triangle presents this measure because (i) it is consistent with the manner in which the Company's performance is measured relative to the performance of its peers, (ii) this measure is more comparable to earnings estimates provided by securities analysts, and (iii) charges or amounts excluded cannot be reasonably estimated and guidance provided by the Company excludes information regarding these types of items. These adjusted amounts are not a measure of financial performance under GAAP. We believe that net income (loss) is the performance measure calculated and presented in accordance with GAAP that is most directly comparable to adjusted net income (loss).

About Triangle

Triangle (NYSE MKT: TPLM) is an independent energy company with a strategic focus on developing the Bakken Shale and Three Forks formations in the Williston Basin of North Dakota and Montana. For more information, visit Triangle's website at www.trianglepetroleum.com.

Conference Call Information

As previously announced, Triangle will host a conference call Tuesday, April 14, 2015 at 8:30 AM MT (10:30 AM ET) to provide an operational update and financial results of Triangle's fourth quarter and full fiscal year 2015, followed immediately by a question and answer session. A live webcast of the conference call can be accessed by visiting the following link: <http://www.videonewswire.com/event.asp?id=101935> or interested parties may dial-in using the conference call number (888) 347-6610. International parties may dial-in using (412) 902-4292. A recording of the conference call will be available through April 23, 2015 at (877) 344-7529 (conference # 10062769). For international participants, the replay dial-in number is (412) 317-0088 (conference # 10062769).

Fiscal Year 2015 Segment Income and Elimination (in thousands)

	Exploration and Production	Oilfield Services	Corporate and Other ^(a)	Eliminations and Other	Consolidated
Revenues					
Oil, natural gas and natural gas liquids sales	\$ 284,502	\$-	\$-	\$-	\$ 284,502
Oilfield services for third parties	-	294,526	-	(6,073)	288,453
Intersegment revenues	-	123,577	-	(123,577)	-
Total Revenues	284,502	418,103	-	(129,650)	572,955
Expenses					
LOE, GTP, Production Taxes and other expenses	74,164	-	-	-	74,164
Depreciation and amortization	116,633	22,008	921	(15,507)	124,055
Cost of oilfield services	-	301,142	308	(84,854)	216,596
General and administrative	16,225	25,727	20,805	-	62,757
Total operating expenses	207,022	348,877	22,034	(100,361)	477,572
Operating Income	77,480	69,226	(22,034)	(29,289)	95,383
Other income (expense), net	51,216	(3,024)	(2,356)	(2,322)	43,514
Net Income (Loss) Before Income Taxes	\$ 128,696	\$ 66,202	\$ (24,390)	\$ (31,611)	(b) \$ 138,897

(a) Corporate and Other includes Triangle's corporate office and several subsidiaries that management does not consider to be part of the exploration and production or oilfield services segments. Also included are results from Triangle's investment in Caliber, including any changes in the fair value of equity investment derivatives. Other than Caliber, these subsidiaries have limited activity

(b) \$31.6 million RockPile, Caliber, and other services consolidated elimination results in a \$31.6 million reduction in oil and natural gas property expenditures.

*Reference Note 3 – Segment Reporting in our fiscal year 2015 Form 10-K for additional details

Q4 Fiscal Year 2015 Segment Income and Elimination (in thousands)

	Exploration and Production	Oilfield	Services	Corporate and Other ^(a)	Elimination
Revenues					
Oil, natural gas and natural gas liquids sales	\$ 63,023	\$ -		\$ -	\$ -
Oilfield services for third parties	-	94,066		-	(101,000)
Intersegment revenues	-	17,075		-	(17,075)
Total Revenues	63,023	111,141		-	(17,000)
Expenses					
LOE, GTP, Production Taxes and other expenses	19,522	-		-	-
Depreciation and amortization	39,903	7,608		304	(4,220)
Cost of oilfield services	-	86,015		256	(11,700)
General and administrative	3,807	7,706		6,686	-
Total operating expenses	63,232	101,329		7,246	(16,000)
Operating Income	(209)	9,812		(7,246)	(1,150)
Other income (expense), net	49,789	(1,489)		(4,619)	(128,000)
Net Income (Loss) Before Income Taxes	\$ 49,580	\$ 8,323		\$ (11,865)	\$ (1,278,000)

(a)
Corporate and Other includes Triangle's corporate office and several subsidiaries that management does not consider to be part of the exploration and production or oilfield services segments. Also included are results from Triangle's

investment
in
Caliber,
including
any
changes
in
the
fair
value
of
equity
investment
derivatives.
Other
than
Caliber,
these
subsidiaries
have
limited
activity

(b)
\$1.3
million
RockPile,
Caliber,
and
other
services
consolidated
elimination
results
in
a
\$1.3
million
reduction
in
oil
and
natural
gas
property
expenditures.

*Reference
Note
3
–
Segment
Reporting
in
our
fiscal
year
2015
Form
10-K
for
additional
details

Reconciliation Tables (in thousands)

a) Consolidated Adjusted net income (loss) per common stockholder (reference disclosure (3) in "Use of Segment Information and Non-GAAP Measures")

	Q4 Fiscal 2015	Q4 Fiscal 2014	Fiscal 2015	Fiscal 2014
Net income attributable to common stockholders \$	38,905	\$ 14,249	\$ 93,397	\$ 73,480
(Gain) loss on equity investment derivatives	3,109	(3,953)	(553)	(39,785)
(Gain) loss on commodity derivatives	(50,605)	(2,146)	(64,050)	(1,082)
Realized gain (loss) on commodity derivatives	14,506	-	11,422	-
Other	(6,610)	1,972	(5,276)	932
Tax impact(a)	5,176	502	19,149	3,895
Adjusted Net Income	\$ 4,481	\$ 10,624	\$ 54,090	\$ 37,439
Adjusted Net Income Per Common Share				
Basic	\$ 0.06	\$ 0.12	\$ 0.65	\$ 0.55
Diluted(b)	\$ 0.06	\$ 0.11	\$ 0.58	\$ 0.48
Weighted Average Common Shares				
Basic	77,207	85,677	83,611	68,579
Diluted	94,857	102,757	101,032	84,558

(a)
Tax
impact
is
computed
as
pre
tax-effected
adjusting
items
multiplied
by
the
Company's
effective
tax
rate

(b)
Includes
interest
expense
add-back
of
\$1.0
million
and
\$4.1
million
net
of
income
taxes
and
amounts
capitalized
for
the
3
months
and
year
ended
January
31,
2015,
respectively,
related
to
outstanding
convertible
note

b) E&P stand-alone Adjusted-EBITDA (reference disclosure (1) and (2) in "Use of Segment Information and Non-GAAP Measures")

Q4 Fiscal 2015 Fiscal 2015

Net Income	49,580 \$	128,696
Depreciation and amortization	116,633	
Income taxes	19,574	
Stock-based compensation	1,155	
Attribution of other retirement plans loss	167	
Gain on commodity derivatives	(5,406)	
Loss on commodity derivatives	(64,050)	
Adjusted-EBITDA	11,422	208,191

c) Oilfield Services stand-alone Adjusted-EBITDA (reference disclosure (1) and (2) in "Use of Segment Information and Non-GAAP Measures")

	Q4 Fiscal 2015	Fiscal 2015
Net Income (Loss) Before Income Taxes \$	8,323 \$	66,202
Depreciation and amortization	7,608	22,008
Stock-based compensation	146	509
Net interest expense	1,061	2,704
Other	776	3,720
Adjusted-EBITDA	\$ 17,914 \$	95,143

*Oilfield Services Adjusted-EBITDA calculated per RockPile credit facility

Forward-Looking Statements Disclosure

The information presented in this press release may contain "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. All statements, other than statements of historical facts, included in this press release that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements. These forward-looking statements are not guarantees of future performance and are subject to risks and uncertainties that could cause actual results to differ materially from the results contemplated by the forward-looking statements. Factors that could cause actual results to differ materially from the results contemplated by the forward-looking statements include, but are not limited to, the risks discussed in the Company's annual report on Form 10-K and its other filings with the Securities and Exchange Commission. The forward-looking statements in this press release are made as of the date of this press release, and the Company undertakes no obligation to update any forward-looking statement as a result of new information, future developments, or otherwise.

Contact

[Triangle Petroleum Corp.](#)

Joe Magner, Vice President, Capital Markets

303-260-7125

info@trianglepetroleum.com

To view the original version on PR Newswire,

visit:<http://www.prnewswire.com/news-releases/triangle-petroleum-provides-financial-results-and-operational-update-for-all-business>

SOURCE [Triangle Petroleum Corp.](#)