DENVER, CO--(Marketwired - April 07, 2015) - American Eagle Energy Corp. (NYSE MKT: AMZG) ("American Eagle" or the "Comp announces its financial results for the fourth quarter ended December 31, 2014 and provides an update on its current liquidity. The Company filed its Annual Report on Form 10-K with the U.S. Securities and Exchange Commission on March 31, 2015.

Highlights

- Production of 238,140 barrels of oil equivalent ("BOE"), or an average of 2,588 BOEPD;
- - year-over-year increase of 38% from 1,879 BOEPD (172,829 BOE)
  - sequential quarterly increase of 18% from 2,193 BOEPD (201,774 BOE)
- Fourth quarter 2014 oil and gas sales of $14.5 million;
  - a year-over-year increase of 7%
  - a sequential quarterly decrease of 15%
- Adjusted EBITDA* of $7.9 million;
- Adjusted Cash Flow* of $3.1 million;
- Adjusted Loss* of $7.0 million or $0.23 per diluted share; and
- Negative working capital of $9 million that includes cash of $19 million as of February 28, 2015.

* Non-GAAP financial measure. Please see Adjusted EBITDA, Adjusted Cash Flow and Adjusted Net Earnings descriptions and tab later in this earnings release for a reconciliation of these measures to their nearest comparable GAAP measure.

Fourth Quarter 2014 Financial and Operational Results

For the quarter ended December 31, 2014, the Company reports oil and gas sales of $14.5 million, which represents an increase of over the fourth quarter ended December 31, 2013 and a decrease of 15% from the third quarter ended September 30, 2014. The inc in year-over-year sales was driven by higher production as 54 gross (32.2 net) operated wells were producing in the Bakken and Th Forks formations at the end of fourth quarter 2014, compared to production from 28 gross (13.7 net) operated wells at the end of December 31, 2013. This was partially offset by lower realized oil prices. The decrease in sales on a sequential basis was driven by realized oil prices, that were partially offset by higher production from the three gross (1.9 net) operated wells added to production d the quarter. During the fourth quarter 2014, oil production represented 99% of total oil and gas sales revenue and 99% of total produ

American Eagle's fourth quarter 2014 realized oil price per barrel prior to the effect of hedges was negatively impacted by lower cruc prices for West Texas Intermediate ("WTI"). The Company has an agreement in place that locked in a $10.75 discount to WTI for th Company's 2014 operated oil production to stabilize realized crude oil prices against the risk of volatile pricing differentials. The agre locks in a $10.00 discount to WTI for the Company's 2015 operated oil production. American Eagle's fourth quarter 2014 realized oil per barrel prior to the effect of hedges of $60.97 was lower than the realized oil price of $80.48 during the fourth quarter 2013 and lo than the realized oil price of $85.66 during the third quarter 2014. The effect of settled hedges in the normal course of business duri fourth quarter of 2014 added approximately $11.06 per barrel for a realized oil price of $72.03 per barrel, which was lower than prev quarters.

Adjusted EBITDA for fourth quarter 2014 was $7.9 million, which represented an increase of 3% from $7.6 million reported for the fo quarter ended December 31, 2013 and a decrease of 13% from $9.1 million reported for the third quarter ended September 30, 201 Relative to the fourth quarter ending December 31, 2013, the increase in Adjusted EBITDA was primarily due to higher oil productio volumes and lower general and administrative ("G&A") expenses, partially offset by lower realized oil prices and higher lease operat expense ("LOE"). Similarly, in comparison to the quarter ending September 30, 2014, the 13% decrease in Adjusted EBITDA was d primarily to lower realized oil prices and higher LOE, which was partially offset by higher oil production sales volume and lower G&A expense.

LOE for the quarter ended December 31, 2014 was $25.00 per BOE, which was significantly elevated from previous periods due to year-end adjustments and utilization of higher cost submersible pumps. Higher production levels helped to reduce per-unit G&A exp compared to previous periods, as G&A, excluding stock-based compensation, was $6.70 per BOE during the fourth quarter 2014 compared to $15.07 per BOE for the prior year and $8.25 per BOE for the prior quarter. Adjusted EBITDA per BOE for the quarter e December 31, 2014 was $33.13, as compared to $44.24 for the prior year and $44.92 for the prior quarter.

Â	Â Â				
Â	Â Three Months Ended				
Â	Â Dec. 31,	Â Sep. 30,	Â Jun. 30,	Â Mar. 31,	Â Dec. 31,
Â	Â 2014	Â 2014	Â 2014	Â 2014	Â 2013
Crude OilÂ Revenues ($000s)	Â $14,364	Â $16,939	Â $16,225	Â $12,267	Â $13,272
Natural GasÂ Revenues ($000s)	Â $62	Â $31	Â $106	Â $72	Â $114
Natural GasÂ Liquids Revenues ($000s)	Â $24	Â $121	Â $132	Â $206	Â $115
Â	Â Â	Â Â	Â Â	Â Â	Â Â
NetÂ Production:	Â Â	Â Â	Â Â	Â Â	Â Â
Crude Oil (Barrels)	Â 235,591	Â 197,740	Â 175,509	Â 140,841	Â 164,923
Crude Oil Mix	Â 99%	Â 98%	Â 96%	Â 95%	Â 95%
Natural Gas (Mcf)	Â 11,476	Â 1,968	Â 16,977	Â 11,370	Â 20,055

Natural GasÂ Liquids (Barrels)	Â 636	Â 3,706	Â 4,183	Â 5,312	Â 4,563
Â	Â Â	Â Â	Â Â	Â Â	Â Â
Total NetÂ Production (BOE)	Â 238,140	Â 201,774	Â 182,522	Â 148,048	Â 172,829
Quarter-Over-QuarterÂ Increase	Â 18%	Â 11%	Â 23%	Â -14%	Â 38%
Â	Â Â	Â Â	Â Â	Â Â	Â Â
Average DailyÂ Production (BOEPD)	Â 2,588	Â 2,193	Â 2,006	Â 1,645	Â 1,879
Quarter-Over-QuarterÂ Increase	Â 18%	Â 9%	Â 22%	Â -12%	Â 38%
Â	Â Â	Â Â	Â Â	Â Â	Â Â
AverageÂ Sales Prices:	Â Â	Â Â	Â Â	Â Â	Â Â
Crude Oil PerÂ Barrel	Â $60.97	Â $85.66	Â $92.45	Â $87.10	Â $80.48
Effect ofÂ Settled Oil Derivatives Per Barrel	Â $11.06	Â ($3.80)	Â ($2.60)	Â $0.82	Â $4.16
Crude Oil NetÂ of Settled Derivatives Per Barrel	Â $72.03	Â $81.86	Â $89.84	Â $87.92	Â $84.64
Natural Gas PerÂ Mcf	Â $5.36	Â $15.52	Â $6.25	Â $6.37	Â $5.67
Natural GasÂ Liquids Per Barrel	Â $38.38	Â $32.85	Â $31.44	Â $38.82	Â $25.27
Realized PriceÂ Per BOE	Â $71.62	Â $80.98	Â $87.69	Â $85.52	Â $82.10
Â	Â Â	Â Â	Â Â	Â Â	Â Â
Average PerÂ BOE:	Â Â	Â Â	Â Â	Â Â	Â Â
Lease OperatingÂ Expenses	Â $25.00	Â $18.20	Â $18.15	Â $15.36	Â $13.59
ProductionÂ Taxes	Â $6.90	Â $9.66	Â $10.34	Â $9.32	Â $9.28
G&AÂ Expenses, Excluding Stock-Based Compensation	Â $6.69	Â $8.25	Â $6.67	Â $10.56	Â $15.07
Total	Â $38.59	Â $36.11	Â $35.16	Â $35.24	Â $37.94
Â	Â Â	Â Â	Â Â	Â Â	Â Â
Adjusted EBITDAÂ per BOE	Â $33.13	Â $44.92	Â $52.69	Â $50.43	Â $44.24
Â	Â Â	Â Â	Â Â	Â Â	Â Â

Production Volume Guidance

The Company is maintaining its guidance that average production for the first quarter ended March 31, 2015 will be approximately 1
barrels of oil equivalent per day ("BOEPD").

Liquidity

As of December 31, 2014, American Eagle had $25.9 million in cash, $175.0 million total debt outstanding, comprised solely of the b
that the Company sold in August 2014, and 30.4 million shares of common stock outstanding. American Eagle ended the fourth qua
2014 with $13.6 million of negative working capital. Current assets consisted primarily of $25.9 million in cash and $9.5 million in
receivables. Current liabilities consisted primarily of $42.4 million in accounts payable and accruals and $6.6 million in accrued inter

As of February 28, 2015, the Company estimates that it had approximately $9 million of negative working capital. Current assets co
primarily of approximately $19 million in cash and approximately $12 million in receivables. Current liabilities consisted primarily of
approximately $30 million in accounts payable and accruals and approximately $9.8 million in accrued interest.

ABOUT AMERICAN EAGLE ENERGY CORPORATION

American Eagle Energy Corp. is an independent exploration and production operator that is focused on acquiring acreage and deve
wells in the Williston Basin of North Dakota, targeting the Bakken and Three Forks shale oil formations. The Company is based in D
CO. More information about American Eagle can be found at www.americaneagleenergy.com or by contacting investor relations at
303-798-5235 or ir@amzgcorp.com. Company filings with the Securities and Exchange Commission can be obtained free of charge
SEC's website at www.sec.gov.

SAFE HARBOR

This press release may contain forward-looking statements regarding future events and the Company's future results that are subje
the safe harbors created under the Securities Act of 1933 (the "Securities Act") and the Securities Exchange Act of 1934 (the "Exch
Act").Â All statements other than statements of historical facts included in this press release regarding the Company's financial posit
business strategy, plans and objectives of management for future operations, industry conditions, and indebtedness covenant comp
are forward-looking statements.Â When used in this report, forward-looking statements are generally accompanied by terms or phra
such as "estimate," "project," "predict," "believe," "expect," "anticipate," "possible," "target," "plan," "intend," "seek," "goal," "will," "sh
"may" or other words and similar expressions that convey the uncertainty of future events or outcomes.Â Items contemplating or ma
assumptions about, actual or potential future sales, market size, collaborations, and trends or operating results also constitute such
forward-looking statements.Â

Forward-looking statements involve inherent risks and uncertainties and important factors (many of which are beyond the Company'
control) that could cause actual results to differ materially from those set forth in the forward-looking statements, including the amou

may invest, the location, and the scale of the drilling projects in which we intend to participate; our beliefs with respect to the potenti value of drilling projects; our beliefs with regard to the impact of environmental and other regulations on our business; our beliefs wit respect to the strengths of our business model; our assumptions, beliefs, and expectations with respect to future market conditions; plans for future capital expenditures; and our capital needs, the adequacy of our capital resources, and potential sources of capital.

The Company has based these forward-looking statements on its current expectations and assumptions about future events.Â Whil management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory, and other risks, contingencies, and uncertainties, most of which are difficult to predict and many which are beyond the Company's control. The Company does not assume any obligations to update any of these forward-looking statements.

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AMERICAN EAGLE ENERGY CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

(In Thousands, except for Per Share Data)

Â	Â Â
Â	Â Decer
Â	Â 2014
Current assets:	Â Â Â
Â Cash	Â $ 25,
Â Trade receivables	Â Â 9,4
Â Income tax receivable	Â Â 25
Â Prepaid expenses	Â Â 128
Â Current derivative asset	Â Â -
Â Â Total current assets	Â Â 35,
Equipment and leasehold improvements, net of accumulated depreciation and amortization of $490 and $322, respectively	Â Â 210
Oil and gas properties, full-cost method - subject to amortization, net of accumulated depletion of $35,332 and $12,849, respectively	Â Â 226
Oil and gas properties, full-cost method - not subject to amortization	Â Â -
Marketable securities	Â Â 756
Other assets	Â Â 7,5
Total assets	Â $ 270
Â	Â Â Â
Current liabilities:	Â Â Â
Â Accounts payable and accrued liabilities	Â $ 49,
Â Derivative liability	Â Â -
Â Bonds payable, net of discount of $1,532 and $0, respectively Â	Â Â 173
Â Current portion of notes payable	Â Â -
Â Â Total current liabilities	Â Â 222
Asset retirement obligation	Â Â 1,4
Noncurrent portion of notes payable	Â Â Â -
Noncurrent derivative liability	Â Â -
Deferred taxes	Â Â -
Total liabilities	Â Â 223
Stockholders' equity:	Â Â Â
Â Common stock, $.001 par value, 48,611 shares authorized, 30,449 and 17,712 shares outstanding	Â Â 30
Â Additional paid-in capital	Â Â 147
Â Accumulated other comprehensive income (loss)	Â Â -
Â Accumulated deficit	Â Â (10
Total stockholders' equity	Â Â 46,
Total liabilities and stockholders' equity	Â $ 270
Â	Â Â Â

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AMERICAN EAGLE ENERGY CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(In Thousands, except for Per Share Data)

Â	Â Â	Â Â	Â Â	Â Â
Â	Â For the Three-Month Period		Â For the Twelve-Month Period	
Â	Â Ended December 31,		Â Ended December 31,	
Â	Â 2014	Â 2013	Â 2014	Â 2013
Oil and gas sales	Â $ 14,450	Â $ 13,501	Â $ 60,549	Â $ 43,139
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Operating expenses:	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Oil and gas production costs	Â Â 7,595	Â Â 3,952	Â Â 22,069	Â Â 11,609
Â General and administrative	Â Â 2,042	Â Â 2,981	Â Â 7,832	Â Â 7,361
Â Depletion, depreciation and amortization	Â Â 9,107	Â Â 4,158	Â Â 24,604	Â Â 10,073

Â Impairment of oil and gas properties, subject to amortization	Â Â 81,908	Â Â 206	Â Â 81,908	Â Â 1,732
Â Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Â Total operating expenses	Â Â 100,652	Â Â 11,297	Â Â 136,413	Â Â 30,775
Â Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Total operating income (loss)	Â Â (86,202)	Â Â 2,204	Â Â (75,864)	Â Â 12,364
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Interest and dividend income	Â Â -	Â Â 23	Â Â 57	Â Â 81
Interest expense	Â Â (5,271)	Â Â (3,207)	Â Â (15,900)	Â Â (5,356)
Loss on early extinguishment of debt	Â Â -	Â Â -	Â Â (11,894)	Â Â (3,714)
Loss on sale of oil & gas properties	Â Â -	Â Â -	Â Â (12)	Â Â -
Change in fair value of marketable securities	Â Â (491)	Â Â -	Â Â (491)	Â Â -
Gains on settlement of derivatives	Â Â 13,445	Â Â 687	Â Â 6,608	Â Â 803
Change in fair value of derivatives	Â Â -	Â Â (39)	Â Â -	Â Â (815)
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Â Total other income (expense)	Â Â 7,683	Â Â (2,536)	Â Â (21,632)	Â Â (9,001)
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Income (loss) before taxes	Â Â (78,519)	Â Â (332)	Â Â (97,946)	Â Â 3,363
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Income tax expense (benefit)	Â Â 31	Â Â (130)	Â Â (5,280)	Â Â 1,769
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Net income (loss)	Â $ (78,550)	Â $ (462)	Â $ (92,216)	Â $ 1,594
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Net income (loss) per common share:	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Basic	Â $ (2.58)	Â $ (0.03)	Â $ (3.35)	Â $ 0.11
Â Diluted	Â $ (2.58)	Â $ (0.03)	Â $ (3.35)	Â $ 0.11
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Weighted average number of shares outstanding -	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Basic	Â Â 30,437	Â Â 17,587	Â Â 27,513	Â Â 13,962
Â Diluted	Â Â 30,437	Â Â 17,587	Â Â 27,513	Â Â 14,599
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â

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AMERICAN EAGLE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME (LOSS)
(In Thousands)

Â	Â Â	Â Â	Â Â	Â Â
Â	Â For the Three-Month Period		Â For the Twelve-Month Period	
Â	Â Ended December 31,		Â Ended December 31,	
Â	Â 2014	Â 2013	Â 2014	Â 2013
Net income (loss)	Â $ (78,550)	Â $ (462)	Â $ (92,216)	Â $ 1,594
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Other comprehensive income (loss), net of tax:	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Â Unrealized gains (losses) on securities	Â Â 100	Â Â (16)	Â Â (26)	Â Â (1)
Â Foreign currency translation adjustments	Â Â 143	Â Â 34	Â Â 32	Â Â 28
Â Â Total other comprehensive income, net of tax	Â Â 243	Â Â 29	Â Â 6	Â Â 27
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â
Comprehensive income (loss)	Â $ (78,307)	Â $ (433)	Â $ (92,210)	Â $ 1,621
Â	Â Â Â	Â Â Â	Â Â Â	Â Â Â

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AMERICAN EAGLE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(In Thousands)

Â	Â Â	Â Â
Â	Â For the twelve-month periodsÂ ended December 31,	
Â	Â 2014	Â 2013
Â	Â Â Â	Â Â Â
Cash flows provided by operating activities:	Â Â Â	Â Â Â
Net income (loss)	Â $ (92,216)	Â $ 1,594
Â Adjustments to reconcile net income (loss) to net cash provided by operating activities	Â Â Â	Â Â Â
Â Â Non-cash transactions:	Â Â Â	Â Â Â
Â Â Â Stock-based compensation	Â Â 1,791	Â Â 1,203
Â Â Â Depletion, depreciation and amortization	Â Â 24,604	Â Â 10,073
Â Â Â Impairment of oil and gas properties	Â Â 81,908	Â Â 1,732
Â Â Â Accretion of discount on asset retirement obligations	Â Â 83	Â Â 49

Â Â Â Amortization of deferred financing costs	Â Â 1,556	Â Â 602
Â Â Â Amortization of debt discount	Â Â 113	Â Â -
Â Â Â Provision for deferred income tax expense (benefit)	Â Â (5,386)	Â Â 1,794
Â Â Â Loss on early extinguishment of debt	Â Â 11,894	Â Â 3,714
Â Â Â Loss on sale of oil and gas properties	Â Â (12)	Â Â -
Â Â Â Change in fair value of marketable securities	Â Â 491	Â Â -
Â Â Â Change in fair value of derivatives	Â Â (815)	Â Â 692
Â Â Â Foreign currency transaction gains (losses)	Â Â 11	Â Â (11)
Â Â Changes in operating assets and liabilities:	Â Â Â	Â Â Â
Â Â Â Prepaid expenses	Â Â (60)	Â Â 64
Â Â Â Trade receivables	Â Â (5,857)	Â Â 4,468
Â Â Â Income taxes receivable	Â Â (25)	Â Â 190
Â Â Â Receivables from related parties	Â Â -	Â Â -
Â Â Â Deposits	Â Â -	Â Â -
Â Â Â Accounts payable and accrued liabilities	Â Â 8,534	Â Â 4,247
Â Â Â Income taxes payable	Â Â -	Â Â -
Â	Â Â Â	Â Â Â
Net cash provided by operating activities	Â Â 26,614	Â Â 30,411
Â	Â Â Â	Â Â Â
Cash flows used for investing activities:	Â Â Â	Â Â Â
Â Â Proceeds from conveyance of working interests	Â Â -	Â Â -
Â Â Additions to oil and gas properties	Â Â (164,265)	Â Â (136,267)
Â Â Proceeds from sale of oil and gas properties	Â Â 1,824	Â Â -
Â Â Additions to equipment and leasehold improvements	Â Â (204)	Â Â (68)
Â	Â Â Â	Â Â Â
Â Â Purchases of marketable securities	Â Â (222)	Â Â -
Â Â Purchases of certificates of deposit	Â Â -	Â Â -
Â Â Increase (decrease) in amounts due to Carry Agreement Partner	Â Â -	Â Â (4,957)
Â	Â Â Â	Â Â Â
Net cash used for investing activities	Â Â (162,867)	Â Â (141,292)
Â	Â Â Â	Â Â Â
Cash flows provided by financing activities:	Â Â Â	Â Â Â
Â Â Proceeds from issuance of stock	Â Â 78,298	Â Â 38,871
Â Â Proceeds from exercise of stock options	Â Â -	Â Â -
Â Â Proceeds from issuance of notes	Â Â -	Â Â 105,935
Â Â Repayment of notes	Â Â (113,465)	Â Â (21,131)
Â Â Proceeds from issuance of bonds	Â Â 173,353	Â Â -
Â Â Payment of other deferred financing costs	Â Â (8,025)	Â Â -
Â	Â Â Â	Â Â Â
Net cash provided by investing activities	Â Â 130,161	Â Â 123,675
Â	Â Â Â	Â Â Â
Effect of exchange rate changes on cash	Â Â 130	Â Â (2)
Â	Â Â Â	Â Â Â
Net change in cash	Â Â (5,962)	Â Â 12,792
Â	Â Â Â	Â Â Â
Cash - beginning of period	Â Â 31,850	Â Â 19,058
Â	Â Â Â	Â Â Â
Cash - end of period	Â $ 25,888	Â $ 31,850
Â	Â Â Â	Â Â Â

Non-GAAP Financial Measures

Adjusted EBITDA

In addition to reporting net income (loss) as defined under GAAP, American Eagle also presents net earnings before interest income dividend income, interest expense, income taxes, depletion, depreciation, and amortization, non-cash expenses related to stock-bas compensation, accretion of asset retirement obligations, impairment of oil and gas properties, loss on early extinguishment of debt, l sale of oil and gas properties, one-time loss (gain) on settlement of derivatives, and change in value of derivatives and marketable securities recognized under ASC Topic 718 ("Adjusted EBITDA"), which is a non-GAAP performance measure. Adjusted EBITDA co of net earnings after adjustment for those items described in the table below. Adjusted EBITDA does not represent, and should not b considered an alternative to GAAP measurements, such as net income (loss) (its most directly comparable GAAP measure), and th calculations thereof may not be comparable to similarly titled measures reported by other companies. By eliminating the items descr below, American Eagle believes the measure is useful in evaluating its fundamental core operating performance. The Company also believes that Adjusted EBITDA is useful to investors because similar measures are frequently used by securities analysts, investors other interested parties in their evaluation of companies in similar industries. American Eagle's management uses Adjusted EBITDA manage its business, including in preparing its annual operating budget and financial projections. Management does not view Adjus

EBITDA in isolation and also uses other measurements, such as net income (loss) and revenues to measure operating performance following table provides a reconciliation of net income (loss) to Adjusted EBITDA for the periods presented (in thousands):

	Three Months Ended				
	December 31, 2014	September 30, 2014	June 30, 2014	March 31, 2014	Decem 2013
Net income (loss)	($78,550)	($8,738)	($3,900)	($1,028)	($462)
Less: Interest and dividendÂ income	-	(28)	(12)	(16)	(23)
Add: Interest expense	5,271	4,163	3,251	3,215	3,207
Add: Income tax expense (benefit)	31	(2,569)	(2,103)	(638)	130
Add: Depletion, depreciationÂ and amortization	9,107	6,154	5,707	3,636	4,158
Add: Stock-based compensation	447	445	445	454	375
Add: Impairment of oil andÂ gas properties	81,908	-	-	-	206
Add: Accretion of assetÂ retirement obligations	23	9	30	22	14
Add: Loss on sale of oil & gas properties	-	12	-	-	-
Add: Loss on earlyÂ extinguishment of debt	-	11,894	-	-	-
Add: One-time realized loss (gain) on settlement of derivatives	(11,457)	6,362	-	-	-
Add: Change in fair value ofÂ marketable securities	491	-	-	-	-
Add: Change in fair value ofÂ derivatives	618	(8,641)	6,200	1,823	40
Adjusted EBITDA	$7,889	$9,063	$9,618	$7,468	$7,645

Adjusted Cash Flow

In addition to reporting net income (loss) as defined under GAAP, American Eagle also presents cash flow after paying interest expe ("Adjusted Cash Flow"), which is a non-GAAP performance measure. Adjusted Cash Flow consists of Adjusted EBITDA after adjust for those items described in the table below. Adjusted EBITDA does not represent, and should not be considered an alternative to G measurements, such as net income (loss) (its most directly comparable GAAP measure), and the calculations thereof may not be comparable to similarly titled measures reported by other companies. By eliminating the items described below, American Eagle bel the measure is useful in evaluating its fundamental core operating performance. The Company also believes that Adjusted Cash Flo useful to investors because similar measures are frequently used by securities analysts, investors, and other interested parties in th evaluation of companies in similar industries. American Eagle's management uses Adjusted Cash Flow to manage its business, incl in preparing its annual operating budget and financial projections. Management does not view Adjusted Cash Flow in isolation and a uses other measurements, such as net income (loss) and revenues to measure operating performance. The following table provides reconciliation of Adjusted EBITDA to Adjusted Cash Flow for the periods presented (in thousands, except for per share data):

	Three Months Ended				
	December 31, 2014	September 30, 2014	June 30, 2014	March 31, 2014	December 31, 2013
Adjusted EBITDA (1)	$7,889	$9,063	$9,618	$7,468	$7,645
Less: Interest expense	(5,271)	(4,163)	(3,251)	(3,215)	(3,207)
Add: Amortization ofÂ deferred financing	366	426	384	380	45
Add: Amortization of bondÂ discount (non-cash)	113	-	-	-	-
Adjusted CashÂ Flow	$3,097	$5,326	$6,751	$4,633	$4,483

(1) SeeÂ previous table for reconciliation of net income (loss) to Adjusted EBITDA.

Adjusted Earnings (Loss)

In addition to reporting net income (loss) as defined under GAAP, American Eagle also presents net income (loss) before the impair of oil and gas properties, loss on early extinguishment of debt, one-time gain or loss on settlement of derivatives, and non-cash expe related to the change in fair value of derivatives and marketable securities ("adjusted earnings (loss)"), which is a non-GAAP perform measure. Adjusted earnings (loss) consists of earnings after adjustment for those items described in the table below. Adjusted earni does not represent, and should not be considered an alternative to GAAP measurements, such as net income (loss), and the calcula thereof may not be comparable to similarly titled measures reported by other companies. By eliminating the items described below, American Eagle believes the measure is useful in evaluating its fundamental core operating performance. The Company also believ adjusted earnings is useful to investors because similar measures are frequently used by securities analysts, investors, and other interested parties in their evaluation of companies in similar industries. American Eagle's management uses adjusted earnings to ma its business, including in preparing its annual operating budget and financial projections. Management does not view adjusted earni isolation and also uses other measurements, such as net income (loss) and revenues to measure operating performance. The follow table provides a reconciliation of net income (loss), to adjusted earnings for the periods presented:

Â	Â Three Months Ended				
Â	Â December 31,	Â September 30,	Â June 30,	Â March 31,	Â Decem
Â	Â 2014	Â 2014	Â 2014	Â 2014	Â 2013
Â	Â Â	Â Â	Â Â	Â Â	Â Â
Net income (loss)	Â ($78,550)	Â ($8,738)	Â ($3,900)	Â ($1,028)	Â ($462)
Add: Impairment of oil andÂ gas properties	Â 81,908	Â -	Â -	Â -	Â 206
Add: Loss on sale of oil andÂ gas properties	Â -	Â 12	Â -	Â -	Â -
Add: Loss on earlyÂ extinguishment of debt	Â -	Â 11,894	Â -	Â -	Â -
Add: One-time realized loss (gain) on settlement of derivatives	Â (11,457)	Â 6,362	Â -	Â -	Â -
Add: Change in fair value ofÂ marketable securities	Â 491	Â -	Â -	Â -	Â -
Add: Change in fair value ofÂ derivatives	Â 618	Â (8,641)	Â 6,200	Â 1,823	Â 40
AdjustedÂ earnings (loss)	Â ($6,990)	Â $889	Â $2,300	Â $795	Â ($216)
Â	Â Â	Â Â	Â Â	Â Â	Â Â
AdjustedÂ earnings (loss) per share - basic	Â ($0.23)	Â $0.03	Â $0.08	Â $0.04	Â ($0.01)
AdjustedÂ earnings (loss) per share - diluted	Â ($0.23)	Â $0.03	Â $0.07	Â $0.04	Â ($0.01)
Â	Â Â	Â Â	Â Â	Â Â	Â Â
WeightedÂ average shares - basic	Â 30,437	Â 30,448	Â 30,436	Â 18,557	Â 17,587
WeightedÂ average shares - diluted	Â 30,437	Â 30,922	Â 31,018	Â 19,205	Â 18,287
Â	Â Â	Â Â	Â Â	Â Â	Â Â

Contact

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