

# Synergy Resources Reports Fiscal Second Quarter 2014 Results

04.04.2014 | [Marketwired](#)

**Revenues and Operating Income up 111% to \$23 Million and \$9.5 Million Respectively Generating Net Income of \$0.07 per Share; Company to Host Earnings Conference Call Today, April 4, 2014 at 12:00 p.m. ET 877-407-9122 Toll Free Dial-In, 201-493-6747 International/Local Dial-In**

PLATTEVILLE, CO -- (Marketwired - April 04, 2014) - [Synergy Resources Corporation](#) (NYSE MKT: SYRG), a U.S. oil and gas exploration and production company focused in the Denver-Julesburg Basin, reported its fiscal second quarter results for the period ended February 28, 2014.

## Second Quarter 2014 Financial Highlights vs. Same Year-Ago Quarter

- Revenues increased 111% to \$23 million
- Operating income increased 111% to \$9.5 million
- Adjusted EBITDA (a non-GAAP metric) increased 122% to \$17.5 million representing a 76% margin on revenues
- At February 28, 2014, cash and equivalents and short term instruments totaled \$54.4 million, borrowings were \$37 million with remaining liquidity of \$53 million on borrowing base of \$90 million

## Second Quarter 2014 Operational Highlights

- Net oil and natural gas production increased to 352,537 barrels of oil equivalent (BOE), averaging 3,917 BOE per day versus 2,067, as compared to the same year-ago quarter, an average daily increase of 90%
- As operator, completed 6 horizontal wells on our Leffler pad and brought them all into production during the quarter
- As of February 28, 2014, we were the operator of 11 horizontal wells and a non-operating working interest owner in an additional 26 producing horizontal wells (4.20 net) all in the Wattenberg Field
- 8 additional operated horizontal wells and 10 non-operated horizontal wells (.75 net) were in the drilling process

## Second Quarter 2014 Financial Results

Revenues totaled \$23 million, up 19% from \$19.3 million in the previous quarter and up 111% from \$10.9 million in the same quarter a year ago. The year-over-year improvement was attributed to a 90% increase in production, primarily from the new horizontal wells brought on line and an 11% increase in the realized average selling price per BOE. During fiscal Q2 2014, average selling prices were \$86.82 per barrel of oil and \$5.93 per Mcf of gas, as compared to \$84.20 and \$4.77, respectively a year ago.

Operating income increased to \$9.5 million, up 32% from \$7.2 million in the previous quarter and up 111% from \$4.5 million in the same year-ago period. Net income was \$5.2 million or \$0.07 per basic and diluted share, down from \$6.1 million or \$0.08 per basic and diluted share in the previous quarter and up 89% from \$2.7 million or \$0.05 per basic and diluted share in the same year-ago period. Earnings were reduced by an unrealized loss of \$1.8 million, a non-cash charge, related to commodity hedging activities.

Adjusted EBITDA (a non-GAAP financial measure) increased to \$17.5 million, up 36% from \$12.8 million in the previous quarter and up 122% from \$7.9 million in the same year-ago quarter.

As of February 28, 2014, the company's cash and equivalents and short term instruments totaled \$54.4 million, as compared to \$79.5 million at August 31, 2013. At February 28, 2014, there was \$37 million

borrowed under the revolving line of credit.

The following tables present certain per unit metrics that compare results of the corresponding quarterly reporting periods:

	February 28, 2014	Three Months Ended February 28, 2013	Change
<b>Production:</b>			
Oil (Bbls)	204,622	100,694	103%
Gas (Mcf)	887,494	512,069	73%
BOE (Bbls)	352,537	186,039	89%
<b>Revenues (in thousands):</b>			
Oil	\$ 17,765	\$ 8,478	110%
Gas	5,263	2,443	115%
Total	\$ 23,028	\$ 10,921	111%
<b>Average sales price:</b>			
Oil	\$ 86.82	\$ 84.20	3%
Gas	\$ 5.93	\$ 4.77	24%
BOE (Bbls)	\$ 65.32	\$ 58.70	11%

"Bbl" refers to one stock tank barrel, or 42 U.S. gallons liquid volume in reference to crude oil or other liquid hydrocarbons. "Mcf" refers to one thousand cubic feet. A BOE (i.e. barrel of oil equivalent) combines Bbls of oil and Mcf of gas by converting each six Mcf of gas to one Bbl of oil.

The following table summarizes operating costs on a per unit basis. Additional details regarding operating costs can be found in the condensed financial statements.

Costs per BOE	February 28, 2014	Three Months Ended February 28, 2013
Lease operating expenses	\$ 5.13	\$ 4.19
Production taxes	6.40	5.88
DDA	21.90	17.07
General and administrative	5.02	7.46
Total	\$ 38.45	\$ 34.60

Approximately one third of the increase in lease operating expenses is attributed to integrating the higher operational costs associated with the disposal well acquired in the Apollo asset purchase. The remainder of the increase is split between adding compression capacity to address mid-stream processing constraints and complying with new environmental regulations regarding air emissions. Costs for depreciation, depletion and amortization are higher for horizontal development compared to vertical drilling and overall costs associated with acquisitions are higher than the costs incurred for assets developed internally.

## Conference Call

The Company will hold a conference call on Friday, April 4, 2014 at 12:00 p.m. Eastern time to discuss results for its fiscal second quarter ended February 28, 2014.

Synergy Resources co-CEO Ed Holloway, co-CEO William Scaff, Jr., CFO Monty Jennings, and COO Craig Rasmuson will host the presentation, followed by a question and answer period.

Date: Friday, April 4, 2014

Time: 12:00 p.m. Eastern time (10:00 a.m. Mountain time)

877-407-9122 Toll Free Dial-In (US & Canada)

201-493-6747 International/Local Dial-In

The conference call will be webcast simultaneously which you can access via this link:

<http://syrginfo.equisolvewebcast.com/q2-2014> and via the investor section of the company's web site at [www.syrginfo.com](http://www.syrginfo.com).

Please call the conference telephone number 5-10 minutes prior to the start time. An operator will register

your name and organization. If you have any difficulty connecting with the conference call, contact Jon Kruljac with Synergy Resources at 970-737-1073. A replay of the call will be available after 3:00 p.m. Eastern time on the same day and until April 11, 2014.

Replay Dial-In Numbers  
877-660-6853 Toll Free (US & Canada)  
201-612-7415 International/Local  
Replay ID#411931

### **About Synergy Resources Corporation**

Synergy Resources Corporation is a domestic oil and natural gas exploration and production company. Synergy's core area of operations is in the Denver-Julesburg Basin, which encompasses Colorado, Wyoming, Kansas, and Nebraska. The Wattenberg field in the D-J Basin ranks as one of the most productive fields in the U.S. The company's corporate offices are located in Platteville, Colorado. More company news and information about Synergy Resources is available at [www.syrginfo.com](http://www.syrginfo.com).

### **Important Cautions Regarding Forward Looking Statements**

This press release may contain forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995. The use of words such as "believes", "expects", "anticipates", "intends", "plans", "estimates", "should", "likely" or similar expressions, indicates a forward-looking statement. These statements are subject to risk and uncertainties and are based on the beliefs and assumptions of management, and information currently available to management. The actual results could differ materially from a conclusion, forecast or projection in the forward-looking information. Certain material factors or assumptions were applied in drawing a conclusion or making a forecast or projection as reflected in the forward-looking information. The identification in this press release of factors that may affect the company's future performance and the accuracy of forward-looking statements is meant to be illustrative and by no means exhaustive. All forward-looking statements should be evaluated with the understanding of their inherent uncertainty. Factors that could cause the company's actual results to differ materially from those expressed or implied by forward-looking statements include, but are not limited to: the success of the company's exploration and development efforts; the price of oil and gas; worldwide economic situation; change in interest rates or inflation; willingness and ability of third parties to honor their contractual commitments; the company's ability to raise additional capital, as it may be affected by current conditions in the stock market and competition in the oil and gas industry for risk capital; the company's capital costs, which may be affected by delays or cost overruns; costs of production; environmental and other regulations, as the same presently exist or may later be amended; the company's ability to identify, finance and integrate any future acquisitions; and the volatility of the company's stock price.

### **About Non-GAAP Financial Measures**

The company uses "adjusted EBITDA," as a non-GAAP financial measure to evaluate financial performance such as period-to-period comparisons. This Non-GAAP measure is not defined under U.S. GAAP and should be considered in addition to, not as a substitute for, indicators of financial performance reported in accordance with U.S. GAAP. The company may use non-GAAP measures that are not comparable to measures with similar titles reported by other companies. Also, in the future, the company may disclose different non-GAAP financial measures in order to help investors more meaningfully evaluate and compare the company's future results of operations to its previously reported results. The company encourages investors to review its financial statements and publicly-filed reports in their entirety and not rely on any single financial measure. The section titled "Reconciliation of Non-GAAP Financial Measures" includes a detailed description of this measure as well as a reconciliation to its most similar U.S. GAAP measure.

### **Reconciliation of Non-GAAP Financial Measures**

The company defines adjusted EBITDA as net income adjusted to exclude the impact of interest expense, interest income, income taxes, depreciation, depletion and amortization, stock based compensation, and the plus or minus change in fair value of derivative assets or liabilities. The company believes adjusted EBITDA is relevant because it is a measure of cash flow available to fund capital expenditures and service debt and is a metric used by some industry analysts to provide a comparison of its results with its peers. The following table presents a reconciliation of the company's non-GAAP financial measures to the nearest GAAP measure.

**SYNERGY RESOURCES CORPORATION**  
**RECONCILIATION OF NON-GAAP FINANCIAL MEASURES**  
(unaudited, in thousands)

	February 28, 2014	Three Months Ended February 28, 2013	Six Months Ended February 28, 2014
ADJUSTED EBITDA			
Net income	\$ 5,161	\$ 2,732	\$ 11,261
Depreciation, depletion, and amortization	7,719	3,176	13,310
Income tax expense	2,338	1,604	5,725
Stock based compensation	448	215	867
Change in fair value - derivatives	1,805	134	(831)
Interest income	(17)	(8)	(48)
Adjusted EBITDA	\$ 17,454	\$ 7,853	\$ 30,284

**Financial Statements**

Condensed financial statements are included below. Additional financial information, including footnotes that are considered an integral part of the financial statements, will be included in Synergy's Edgar Filings at [www.sec.gov](http://www.sec.gov) on Form 10-Q for the period ended February 28, 2014.

**SYNERGY RESOURCES CORPORATION**  
**CONDENSED BALANCE SHEETS**  
(unaudited, in thousands)

February 28, August 31,  
2014 2013

**ASSETS**

Cash and short term investments \$ 54,408 \$ 79,481  
Other current assets 18,475 12,494  
Total current assets 72,883 91,975  
Oil and gas properties and other equipment 276,017 197,965  
Other assets 646 1,296  
Total assets \$ 349,546 \$ 291,236

**LIABILITIES AND SHAREHOLDERS' EQUITY**

Current liabilities \$ 41,556 41,367  
Revolving credit facility 37,000 37,000  
Asset retirement obligations 3,933 2,777  
Commodity derivative 143 334  
Deferred tax liability, net 12,263 6,538  
Total liabilities 94,895 88,016  
Shareholders' equity:  
Common stock and paid-in capital 256,624 216,454  
Accumulated deficit (1,973) (13,234)  
Total shareholders' equity 254,651 203,220  
Total liabilities and shareholders' equity \$ 349,546 \$ 291,236

**SYNERGY RESOURCES CORPORATION**  
**CONDENSED STATEMENTS OF OPERATIONS**  
(unaudited, in thousands, except share and per share data)  
Three Months Ended Six Months Ended  
February 28, February 28, February 28, February 28,  
2014 2013 2014 2013

Oil and gas revenues \$ 23,028 \$ 10,921 \$ 42,294 \$ 19,235  
Expenses:  
Lease operating expenses 1,806 781 3,079 1,304  
Production taxes 2,255 1,094 4,271 1,908  
Depreciation, depletion, and amortization 7,719 3,176 13,310 5,496  
General and administrative 1,770 1,388 4,938 2,499  
Total expenses 13,550 6,439 25,598 11,207  
Operating income 9,478 4,482 16,696 8,028

Other income (expense):

Commodity derivative gain (loss) (1,996) (154) 242 (154)  
 Interest income and expense, net 17 8 48 15  
 Total other income (expense) (1,979 ) (146) 290 (139)  
 Income tax expense 2,338 1,604 5,725 2,919  
 Net income \$ 5,161 \$ 2,732 \$ 11,261 \$ 4,970  
 Net income per common share:  
 Basic \$ 0.07 \$ 0.05 \$ 0.15 \$ 0.09  
 Diluted \$ 0.07 \$ 0.05 \$ 0.15 \$ 0.09  
 Weighted average shares outstanding:  
 Basic 76,203,938 54,900,326 74,934,940 53,272,213  
 Diluted 77,990,416 56,481,752 76,843,593 54,713,361

**SYNERGY RESOURCES CORPORATION**  
**CONDENSED STATEMENTS OF CASH FLOWS**  
 (unaudited, in thousands)

Six Months Ended

February 28, February 28,  
 2014 2013

Cash flows from operating activities:

Net income \$ 11,261 \$ 4,970

Adjustments to reconcile net income to net cash provided by operating activities:

Depreciation, depletion, and amortization 13,310 5,496

Provision for deferred taxes 5,725 2,919

Other, non-cash items 36 517

Changes in operating assets and liabilities 3,022 3,773

Total adjustments 22,093 12,705

Net cash provided by operating activities 33,354 17,675

Cash flows from investing activities:

Acquisition of property and equipment (87,497) (57,579)

Net proceeds from short term investments 39,990 -

Net cash used in investing activities (47,507) (57,579)

Cash flows from financing activities:

Proceeds from exercise of warrants 29,104 407

Proceeds from revolving credit facility - 38,486

Other (34) -

Net cash provided by financing activities 29,070 38,893

Net increase (decrease) in cash and equivalents 14,917 (1,011)

Cash and equivalents at beginning of period 19,463 19,284

Cash and equivalents at end of period 34,380 18,273

Short term investments 20,028 -

Cash, equivalents and short term investments \$ 54,408 \$ 18,273

**SYNERGY RESOURCES CORPORATION**  
**CONDENSED STATEMENTS OF OPERATING EXPENSES**  
 (unaudited, in thousands)

Three Months Ended Six Months Ended

February 28, February 28, February 28, February 28,  
 2014 2013 2014 2013

LEASE OPERATING EXPENSES (LOE)

Production costs \$ 1,797 \$ 637 \$ 3,000 \$ 1,160

Work-over 9 144 79 144

Lifting costs 1,806 781 3,079 1,304

Severance and ad valorem taxes 2,255 1,094 4,271 1,908

Total LOE \$ 4,061 \$ 1,875 \$ 7,350 \$ 3,212

DEPRECIATION, DEPLETION AND AMORTIZATION (DDA)

Depletion \$ 7,491 \$ 3,117 \$ 12,981 \$ 5,379

Depreciation and amortization 228 59 329 117

Total DDA \$ 7,719 \$ 3,176 \$ 13,310 \$ 5,496

GENERAL AND ADMINISTRATIVE (G&A)

G&A costs incurred \$ 2,074 \$ 1,511 \$ 5,559 \$ 2,725

Capitalized costs (304) (123) (621 ) (226 )

Totals \$ 1,770 \$ 1,388 \$ 4,938 \$ 2,499

## Contact

### [Synergy Resources Corporation](#)

Investor Relations Contact: Jon Kruljac  
jkruljac@syrginfo.com  
Tel (303) 840-8166

Synergy Resources Corporation  
Company Contact: Rhonda Sandquist  
rsandquist@syrginfo.com  
Tel (970) 737-1073

---

Dieser Artikel stammt von [Rohstoff-Welt.de](#)

Die URL für diesen Artikel lautet:

<https://www.rohstoff-welt.de/news/172180--Synergy-Resources-Reports-Fiscal-Second-Quarter-2014-Results.html>

Für den Inhalt des Beitrages ist allein der Autor verantwortlich bzw. die aufgeführte Quelle. Bild- oder Filmrechte liegen beim Autor/Quelle bzw. bei der vom ihm benannten Quelle. Bei Übersetzungen können Fehler nicht ausgeschlossen werden. Der vertretene Standpunkt eines Autors spiegelt generell nicht die Meinung des Webseiten-Betreibers wieder. Mittels der Veröffentlichung will dieser lediglich ein pluralistisches Meinungsbild darstellen. Direkte oder indirekte Aussagen in einem Beitrag stellen keinerlei Aufforderung zum Kauf-/Verkauf von Wertpapieren dar. Wir wehren uns gegen jede Form von Hass, Diskriminierung und Verletzung der Menschenwürde. Beachten Sie bitte auch unsere [AGB/Disclaimer!](#)

---

Die Reproduktion, Modifikation oder Verwendung der Inhalte ganz oder teilweise ohne schriftliche Genehmigung ist untersagt!  
Alle Angaben ohne Gewähr! Copyright © by Rohstoff-Welt.de -1999-2026. Es gelten unsere [AGB](#) und [Datenschutzrichtlinien](#).