

James River Coal Company Reports First Quarter 2012 Operating Results

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RICHMOND, Va., May 3, 2012 /PRNewswire/ -- [James River Coal Company](#) (NASDAQ: JRCC), today announced that a net loss of \$15.7 million or \$0.45 per fully diluted share for the first quarter of 2012. This is compared to net loss of \$7.6 million or \$0.28 per fully diluted share for the first quarter of 2011.

Peter T. Socha, Chairman and Chief Executive Officer commented: "We are very pleased with the way that our entire organization has responded to an extremely weak coal market. Our operations team has made a number of changes to our mine production to both control our cash costs and preserve capital. Our sales and trading teams have spent a great deal of time understanding the needs of our customer base and selectively adding new contract opportunities. We want to thank both our customers and employees for their assistance in helping us during these challenging times in the world coal markets."

QUARTERLY RESULTS

The following tables show selected operating results for the quarter ended March 31, 2012 compared to the quarter ended March 31, 2011 (in 000's except per ton amounts).

Total Results		Three Months Ended March 31,					
		2012			2011		
		Total		Per Ton	Total		Per Ton
Company and contractor production (tons)		2,803			2,123		
Coal purchased from other sources (tons)		<u>362</u>			<u>46</u>		
Total coal available to ship (tons)		3,165			2,169		
Coal shipments (tons)		3,051			2,073		
Coal sales revenue		\$ 279,763		91.70	\$ 163,855		79.04
Freight and handling revenue		22,222		7.28	727		0.35
Cost of coal sold		236,889		77.64	132,819		64.07
Freight and handling costs		22,222		7.28	727		0.35
Depreciation, depletion, & amortization		30,120		9.87	16,035		7.74
Gross profit		12,754		4.18	15,001		7.24
Selling, general & administrative		15,566		5.10	9,370		4.52
Acquisition costs		-		-	4,645		2.24
Adjusted EBITDA plus acquisition costs (1)		\$ 29,737		9.75	\$ 23,702		11.43
(1) Adjusted EBITDA plus acquisition costs is defined under "Reconciliation of Non-GAAP Measures" in this release.							
Adjusted EBITDA is used to determine compliance with financial covenants in our revolving credit facility.							

	Segment Results	Three Months Ended March 31,					
		2012			2011		
		Total		Per Ton	Total		Per Ton
	CAPP						
Company and contractor production (tons)		2,244			1,455		
Coal purchased from other sources (tons)		<u>362</u>			<u>46</u>		
Total coal available to ship (tons)		2,606			1,501		
Coal shipments (tons)							
Steam (tons)		1,764			1,415		
Metallurgical (tons)		<u>728</u>			-		
Total Shipments (tons)		2,492			1,415		
Coal sales revenue							
Steam		\$ 151,866		86.09	\$ 137,586		97.23
Metallurgical		<u>103,174</u>		<u>141.72</u>	-		-
Total coal sales revenue		255,040		102.34	137,586		97.23
Freight and handling revenue		21,044		8.44	-		-
Cost of coal sold		\$ 213,829		85.81	\$ 108,699		76.82
Freight and handling costs		21,044		8.44	-		-
		Three Months Ended March 31,					
		2012			2011		
	Midwest	Total		Per Ton	Total		Per Ton
Company and contractor production (tons)		559			668		
Coal purchased from other sources (tons)		-			-		
Total coal available to ship (tons)		559			668		
Coal shipments (tons)							
Steam (tons)		559			658		
Metallurgical (tons)		-			-		
Total Shipments (tons)		559			658		
Coal sales revenue							
Steam		\$ 24,723		44.23	\$ 26,269		39.92
Metallurgical		-		-	-		-
Total coal sales revenue		24,723		44.23	26,269		39.92
Freight and handling revenue		1,178		2.11	727		1.10
Cost of coal sold		\$ 23,060		41.25	\$ 24,120		36.66
Freight and handling costs		1,178		2.11	727		1.10

C.K. Lane, Chief Operating Officer commented: "We are working very hard at controlling our costs and conserving capital in this very volatile market. In particular, we were pleased to have both reduced our capital expenditures below expected levels and maintained our cash costs at the CAPP thermal and met mines within historical levels."

LIQUIDITY

As of March 31, 2012, the Company had available liquidity of \$208.5 million calculated as follows (in millions):

Unrestricted Cash (1)	\$	169.4					
Availability under the Revolver		100.0					
Letters of Credit issued under the Revolver		(60.9)					
Available Liquidity	\$	208.5					
Restricted Cash and short term investments	\$	29.6					
(1) Unrestricted cash does not include \$19.4 million of accounts receivable that were collected in the ordinary course on April 2, 2012. The collection of this receivable did not reduce the Company's availability under the revolver.							

Capital Expenditures for the first quarter of 2012 were \$22.9 million.

SALES POSITION AND MARKET COMMENTS

As of May 2, 2012, we had the following agreements to ship coal at a fixed and known price (in 000's except per ton amounts):

	2012 Priced						
	As of February 29, 2012		As of May 2, 2012		Change		
	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	
CAPP (1)	7,917	\$ 94.37	8,618	\$ 94.83	701	\$ 100.02	
Midwest (2)	2,776	\$ 44.16	2,776	\$ 44.16	-	\$ -	
	2013 Priced						
	As of February 29, 2012		As of May 2, 2012		Change		
	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	
CAPP	1,337	\$ 80.45	1,337	\$ 80.45	-	\$ -	
Midwest (2)	2,140	\$ 45.35	2,140	\$ 45.35	-	\$ -	
	2014 Priced						
	As of February 29, 2012		As of May 2, 2012		Change		
	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	Tons	Avg Price Per Ton	
CAPP	300	\$ 75.75	300	\$ 75.75	-	\$ -	
Midwest (2)	700	\$ 49.00	700	\$ 49.00	-	\$ -	
(1) Priced tons in CAPP do not include approximately 600,000 tons of met coal that has been sold but not yet priced.							
(2) The prices for the Midwest are minimum base price amounts adjusted for projected fuel escalators.							

GUIDANCE

Due to unusual volatility in the coal markets and changes to our operating structure, the Company is withdrawing guidance for 2012 Capital Expenditures of \$125 million.

CONFERENCE CALL, WEBCAST AND REPLAY: The Company will hold a conference call with management to discuss the first quarter earnings May 3, 2012 at 11:00 a.m. Eastern Time. The conference call can be accessed by dialing 877-340-2553, or through the [James River Coal Company](http://www.jamesrivercoal.com) website at <http://www.jamesrivercoal.com>. International callers, please dial 678-224-7860. A replay of the conference call will be available on the Company's website and also by telephone, at 855-859-2056 for domestic callers. International callers, please dial 404-537-3406: pass code 72023497.

[James River Coal Company](http://www.jamesrivercoal.com) is one of the leading coal producers in Central Appalachia and the Illinois Basin. The company sells metallurgical, bituminous steam and industrial-grade coal to electric utility companies and industrial customers both domestically and internationally. The Company's operations are managed through eight operating subsidiaries located throughout eastern Kentucky, southern West Virginia and southern Indiana. Additional information about James River Coal can be found at its web site <http://www.jamesrivercoal.com/>

FORWARD-LOOKING STATEMENTS: Certain statements in this press release and other written or oral statements made by or on behalf of us are "forward-looking statements" within the meaning of the federal securities laws. Statements regarding future events and developments and our future performance, as well as management's expectations, beliefs, plans, estimates or projections relating to the future, are forward-looking statements within the meaning of these laws. Forward looking statements include, without limitation, statements regarding future sales and contracting activity, projected fuel escalators and all guidance figures. These forward-looking statements are subject to a number of risks and uncertainties. These risks and uncertainties include, but are not limited to, the following: our cash flows, results of operation or financial condition; the consummation of acquisition, disposition or financing transactions and the effect thereof on our business; our ability to successfully integrate International Resource Partners LP and its related entities (IRP); governmental policies, regulatory actions and court decisions affecting the coal industry or our customers' coal usage; legal and administrative proceedings, settlements, investigations and claims; our ability to obtain and renew permits necessary for our existing and planned operation in a timely manner; environmental concerns related to coal mining and combustion and the cost and perceived benefits of alternative sources of energy; inherent risks of coal mining beyond our control, including weather and geologic conditions or catastrophic weather-related damage; our production capabilities; availability of transportation; our ability to timely obtain necessary supplies and equipment; market demand for coal, electricity and steel; competition; our relationships with, and other conditions affecting, our customers; employee workforce factors; our assumptions concerning economically recoverable coal reserve estimates; future economic or capital market conditions; our plans and objectives for future operations and expansion or consolidation; and the other risks detailed in our reports filed with the Securities and Exchange Commission (SEC). Management believes that these forward-looking statements are reasonable; however, you should not place undue reliance on such statements. These statements are based on current expectations and speak only as of the date of such statements. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of future events, new information or otherwise.

JAMES RIVER COAL COMPANY AND SUBSIDIARIES Consolidated Balance Sheets (in thousands, except share data)				
			March 31, 2012	December 31, 2011
			(unaudited)	
Assets				
Current assets:				
	Cash and cash equivalents	\$	169,385	199,711
	Trade receivables		108,620	107,557

	Inventories:				
	Coal		57,298		52,717
	Materials and supplies		18,047		17,800
	Total inventories		75,345		70,517
	Prepaid royalties		8,692		8,465
	Other current assets		8,442		11,461
	Total current assets		370,484		397,711
	Property, plant, and equipment, net		900,094		909,294
	Goodwill		26,492		26,492
	Restricted cash and short term investments		29,579		29,510
	Other assets		41,842		41,575
	Total assets	\$	1,368,491		1,404,582
	Liabilities and Shareholders' Equity				
	Current liabilities:				
	Accounts payable	\$	78,999		110,557
	Accrued salaries, wages, and employee benefits		11,026		12,996
	Workers' compensation benefits		9,200		9,200
	Black lung benefits		2,512		2,512
	Accrued taxes		8,624		7,563
	Other current liabilities		29,860		27,861
	Total current liabilities		140,221		170,689
	Long-term debt, less current maturities		585,804		582,193
	Other liabilities:				
	Noncurrent portion of workers' compensation benefits		62,163		60,721
	Noncurrent portion of black lung benefits		57,000		56,152
	Pension obligations		28,436		29,121
	Asset retirement obligations		97,273		94,654
	Other		14,021		14,390
	Total other liabilities		258,893		255,038
	Total liabilities		984,918		1,007,920
	Commitments and contingencies				
	Shareholders' equity:				
	Preferred stock, \$1.00 par value. Authorized 10,000,000 shares		-		-
	Common stock, \$.01 par value. Authorized 100,000,000 shares; issued and outstanding				
	35,982,605 and 35,671,953 shares as of March 31, 2012 and December 31, 2011		360		357
	Paid-in-capital		542,707		541,362
	Accumulated deficit		(113,341)		(97,682)
	Accumulated other comprehensive loss		(46,153)		(47,375)
	Total shareholders' equity		383,573		396,662
	Total liabilities and shareholders' equity	\$	1,368,491		1,404,582

JAMES RIVER COAL COMPANY AND SUBSIDIARIES Consolidated Statements of Operations (in thousands, except per share data) (unaudited)				
		Three Months		Three Months
		Ended		Ended
		March 31, 2012		March 31, 2011
Revenues				
	Coal sales revenue	279,763		163,855
	Freight and handling revenue	22,122		727
	Total revenue	301,985		164,582
Cost of sales:				
	Cost of coal sold	136,889		132,819
	Freight and handling costs	22,122		727
	Depreciation, depletion and amortization	60,120		16,035
	Total cost of sales	219,131		149,581
	Gross profit	12,754		15,001
Selling, general and administrative expenses		15,566		9,370
Acquisition costs		-		4,645
	Total operating income (loss)	2,802		986
Interest expense		13,385		7,851
Interest income		(214)		(55)
Miscellaneous income, net		(343)		(121)
	Total other expense, net	13,478		7,675
	Loss before income taxes	(15,640)		(6,689)
Income tax expense		19		915
Net loss	\$	(15,659)		(7,604)
Earnings (loss) per common share				
	Basic earnings (loss) per common share	(0.45)		(0.28)
	Diluted earnings (loss) per common share	(0.45)		(0.28)

JAMES RIVER COAL COMPANY AND SUBSIDIARIES Condensed Consolidated Statements of Cash Flows (in thousands) (unaudited)												
											Three Months	Three Months
											Ended	Ended
											March 31,	March 31,
											2012	2011
Cash flows from operating activities:												
	Net loss								\$	(15,659)		(7,659)
Adjustments to reconcile net loss to net cash provided by (used in) operating activities												
						Depreciation, depletion, and amortization				30,120		16,000
						Accretion of asset retirement obligations				1,307		800
						Amortization of debt discount and issue costs				4,277		2,100
						Stock-based compensation				1,348		1,100
						Deferred income tax benefit				-		900
						Gain on sale or disposal of property, plant and equipment				(126)		
Changes in operating assets and liabilities:												
						Receivables				(1,063)		11,500
						Inventories				(1,940)		(11,000)
						Prepaid royalties and other current assets				4,269		200
						Restricted cash				(69)		
						Other assets				(947)		1,300
						Accounts payable				(31,558)		(11,100)
						Accrued salaries, wages, and employee benefits				(1,970)		
						Accrued taxes				(416)		1,000
						Other current liabilities				1,930		3,800
						Workers' compensation benefits				1,442		1,000
						Black lung benefits				1,234		1,000
						Pension obligations				151		(700)
						Asset retirement obligations				(218)		(400)
						Other liabilities				(79)		(100)
						Net cash provided by (used in) operating activities				(7,967)		10,000
Cash flows from investing activities:												
						Additions to property, plant, and equipment				(22,885)		(20,000)
						Proceeds from sale of property, plant and equipment				526		
						Net cash used in investing activities				(22,359)		(20,000)
Cash flows from financing activities:												
						Proceeds from issuance of long-term debt				-		505,000
						Proceeds of Senior Notes held in escrow				-		(278,800)
						Net proceeds from issuance of common stock				-		170,600
						Debt issuance costs				-		(13,700)
						Net cash provided by financing activities				-		382,900
						Increase (decrease) in cash				(30,326)		372,900
Cash and cash equivalents at beginning of period											199,711	180,300
Cash and cash equivalents at end of period										\$	169,385	553,300

**JAMES RIVER COAL COMPANY
AND SUBSIDIARIES**
Reconciliation of Non GAAP Measures
(in thousands)
(unaudited)

EBITDA is used by management to measure operating performance. We define EBITDA as net income or loss plus interest expense (net), income tax expense (benefit) and depreciation, depletion and amortization (EBITDA), to better measure our operating performance. We regularly use EBITDA to evaluate our performance as compared to other companies in our industry that have different financing and capital structures and/or tax rates. In addition, we use EBITDA in evaluating acquisition targets.

Adjusted EBITDA is defined as EBITDA as further adjusted for certain cash and non-cash charges as specified in our revolving credit facility and is used in several of the covenants in that facility. Adjusted EBITDA plus acquisition costs further adjusts Adjusted EBITDA to add back certain non-recurring costs incurred in connection with the IRP acquisition that may not reflect the trend of future results. We believe that Adjusted EBITDA plus acquisition costs presents a useful measure of our ability to service and incur debt on an ongoing basis.

Cash margin per ton is calculated as coal sales revenue per ton less cost of coal sold per ton. Although cash margin per ton is not a measure of performance calculated in accordance with GAAP, management believes that it is useful to an investor because it is widely used in the coal industry as a measure to evaluate a company's profitability from tons sold.

EBITDA, Adjusted EBITDA, Adjusted EBITDA plus acquisition costs, and cash margin per ton are not recognized terms under GAAP and are not an alternative to net income, operating income or any other performance measures derived in accordance with GAAP or an alternative to cash flow from operating activities as a measure of operating liquidity. Because not all companies use identical calculations, this presentation of EBITDA, Adjusted EBITDA, Adjusted EBITDA plus acquisition, and cash margin per ton may not be comparable to other similarly titled measures of other companies. Additionally, EBITDA, Adjusted EBITDA, Adjusted EBITDA plus acquisition costs, and cash margin per ton are not intended to be a measure of free cash flow for management's discretionary use, as they do not reflect certain cash requirements such as tax payments, interest payments and other contractual obligations.

							Three Months Ended	
							March 31	March 31
							2012	2011
Net loss							\$ (15,659)	(7,604)
Income tax expense							19	915
Interest expense							13,385	7,851
Interest income							(214)	(55)
Depreciation, depletion, and amortization							30,120	16,035
EBITDA (before adjustments)							\$ 27,651	17,142
Other adjustments specified								
in our current debt agreement:								
Other							2,086	1,915
Adjusted EBITDA							\$ 29,737	19,057
Acquisition costs							-	4,645
Adjusted EBITDA plus acquisition costs							\$ 29,737	23,702

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