

James River Coal Company Reports Fourth Quarter and Full Year 2011 Operating Results

01.03.2012 | [PR Newswire](#)

- Annual Coal Sales Revenue Reach a Record of \$1.1 billion**
- Q-4 Adjusted EBITDA of \$44.2 Million**
- Q-4 Cash Margin of \$20.79 Per Ton in Central Appalachia (CAPP)**
- Maintaining a Strong Balance Sheet with Available Liquidity of \$236.9 Million**
- Reached Agreements to Sell 2.8 Million Tons of CAPP Coal at \$115.82 a Ton in 2012**
- Substantially Sold Out of Thermal Coal for 2012**
- Conference Call Slides Posted to the Company Website**

RICHMOND, Va., March 1, 2012 /PRNewswire/ -- James River Coal Company

, today announced that it had a net loss of \$39.1 million or \$1.19 per fully diluted share for the year ended December 31, 2011 and a net loss of \$28.5 million or \$0.82 per fully diluted share for the fourth quarter of 2011. Included in the year ended December 31, 2011 is an income tax expense adjustment related to a valuation allowance placed on the Company's deferred tax assets of \$26.8 million or \$0.82 per fully diluted share and \$0.77 per fully diluted share for the fourth quarter. This is compared to net income of \$78.2 million or \$2.82 per fully diluted share for the year ended December 31, 2010 and net income of \$25.9 million or \$0.93 per fully diluted share for the fourth quarter of 2010. Included in the year ended December 31, 2010 is an income tax benefit related to the reversal of the deferred income tax valuation allowance of \$22.1 million, or \$0.80 per fully diluted share and \$0.79 per fully diluted share for the fourth quarter.

Peter T. Socha, Chairman and Chief Executive Officer, commented: '2011 was a year of transformation for James River Coal Company. We continued the process to grow and diversify our company. We expanded

our presence in both the metallurgical coal segment and the international coal markets. In the operations area, we achieved industry-leading performance in both safety and regulatory compliance. In the financial area, we strengthened our balance sheet by refinancing all of our funded debt and substantially improving our liquidity position. While we are cautious and realistic about the current soft market conditions, we are also optimistic that James River will be well positioned for improving markets in the future.'

ANNUAL RESULTS

The following tables show selected operating results for the year ended December 31, 2011 compared to the year ended December 31, 2010 (in 000's except per ton amounts).

Total Results -----	Year Ended December 31, -----			
	2011 ----		2010 ----	
	Total -----	Per Ton -----	Total -----	Per Ton -----
Company and contractor production (tons)	10,254		8,782	
Coal purchased from other sources (tons)	1,605		128	
	-----		---	
Total coal available to ship (tons)	11,859		8,910	
	11,801		8,919	
Coal shipments (tons)				
	\$1,105,370	\$93.67	\$698,949	\$78.45
Coal sales revenue				
Freight and handling revenue	72,285	6.13	2,167	0.24
Cost of coal sold	905,482	76.73	512,348	57.44
Freight and handling costs	72,285	6.13	2,167	0.24
Depreciation, depletion, & amortization	108,914	9.23	64,368	7.22
Gross profit	90,974	7.71	122,233	13.70
Selling, general & administrative	57,078	4.84	38,347	4.30
Acquisition costs	8,504	0.72	-	-
Adjusted EBITDA plus acquisition costs (1)	\$154,571	13.10	\$156,628	17.56

Adjusted EBITDA plus acquisition costs is defined under 'Reconciliation (1) of Non-GAAP Measures' in this release.

Adjusted EBITDA is used to determine compliance with financial covenants in our revolving credit facility.

	Segment Results -----	Year Ended December 31, ----- 2011 -----						
		CAPP ----		Midwest -----		CAPP ----		
		Total -----	Per Ton -----	Total -----	Per Ton -----	Total -----	Per Ton ----	Total -----
Company and contractor production (tons)		7,823	2,431	5,962	2,820			
Coal purchased from other sources (tons)		1,605	-	128	-			
Total coal available to ship (tons)		9,428	2,431	6,090	2,820			
Coal shipments (tons)								
Steam (tons)		7,166		2,480		6,109		2,810
Metallurgical (tons)		2,155		-		-		-
Total Shipments (tons)		9,321		2,480		6,109		2,810
Coal sales revenue								
Steam		651,016	90.85	105,382	42.49	\$585,064	95.77	113,885
Metallurgical		348,972	161.94	-	-	-	-	-
Total coal sales revenue		999,988	107.28	105,382	42.49	585,064	95.77	113,885
Freight and handling revenue		69,778	7.49	2,507	1.01	-	-	2,160

Cost of coal sold	811,573	87.07	93,909	37.87	419,564	68.68	92,78
Freight and handling costs	69,778	7.49	2,507	1.01	-	-	2,16

QUARTERLY RESULTS

The following tables show selected operating results for the quarter ended December 31, 2011 compared to the quarter ended December 31, 2010 (in 000's except per ton amounts).

Total Results -----	Three Months Ended December 31, -----			
	2011 ----		2010 ----	
	Total -----	Per Ton -----	Total -----	Per Ton -----
Company and contractor production (tons)	2,675		2,085	
Coal purchased from other sources (tons)	709 ---		74 ---	
Total coal available to ship (tons)	3,384 3,304		2,159 2,069	
Coal shipments (tons)	\$321,758	97.38	\$161,473	78.04
Coal sales revenue				
Freight and handling revenue	35,420	10.72	577	0.28
Cost of coal sold	263,315	79.70	125,677	60.74
Freight and handling costs	35,420	10.72	577	0.28
Depreciation, depletion, & amortization	33,435	10.12	16,087	7.78
Gross profit	25,008	7.57	19,709	9.53
Selling, general & administrative	16,553	5.01	9,400	4.54
Adjusted EBITDA plus acquisition costs (1)	\$44,155	13.36	\$28,479	13.76

Adjusted EBITDA plus acquisition costs is defined under
 (1) 'Reconciliation of Non-GAAP Measures' in this release.
 Adjusted EBITDA is used to determine compliance with financial covenants
 in our senior secured credit facilities.

Company and contractor production (tons)	Segment Results -----	Three Months Ended December 31, -----						
		CAPP -----		Midwest -----		2011 -----		
		Total -----	Per Ton -----	Total -----	Per Ton -----	Total -----	CAPP ----- Per Ton -----	Total -----
Coal purchased from other sources (tons)		2,120	555	1,372		713		
Total coal available to ship (tons)		2,829	555	1,446		713		
Coal shipments (tons)								
Steam (tons)		1,909		583		1,362		70
Metallurgical (tons)		812		-		-		-
Total Shipments (tons)		2,721		583		1,362		70
Coal sales revenue								
Steam		\$173,274	90.77	24,590	42.18	\$133,465	97.99	28,000
Metallurgical		123,894	152.58	-	-	-	-	-
Total coal sales revenue		297,168	109.21	24,590	42.18	133,465	97.99	28,000
Freight and handling revenue		34,705	12.75	715	1.23	-	-	5
Cost of coal sold		240,598	88.42	22,717	38.97	102,345	75.14	23,300
Freight and handling costs		34,705	12.75	715	1.23	-	-	5

SAFETY

During the fourth quarter our Rockhouse Creek No. 8 and No. 2 Mines won the Mountaineer Guardian Award, presented by the West Virginia Coal Association in recognition of the outstanding safety record. 'We are very proud of our employees who work very hard to make James River a safe place to work,' commented C.K. Lane, Chief Operating Officer. 'James River Coal Company's 2011 Non Fatal Days Lost (NFDL) rate was 17% lower than our 2010 rate and 39% below the national average. In addition, we had 14 operations receive Sentinel of Safety Awards for not having a lost time accident in a year.'

LIQUIDITY AND CASH FLOW

As of December 31, 2011, the Company had available liquidity of \$236.9 million calculated as follows (in millions):

Unrestricted Cash	\$199.7
Availability under the revolver	100.0
Letters of Credit Issued under the Revolver	(62.8)

	\$236.9
Available Liquidity	=====
Restricted Cash	\$29.5

Capital Expenditures for the fourth quarter were \$43.3 million and were \$138.5 million for twelve months ended December 31, 2011.

SALES POSITION

As of February 29, 2012, we had the following priced sales position:

	2012 Priced					
	As of November 7, 2011		As of February 29, 2012		Change	
	Tons	Avg Price	Tons	Avg Price	Tons	Avg Price
		Per Ton		Per Ton		Per Ton
CAPP (1)	5,104	\$82.55	7,917	\$94.37	2,813	\$115.82
Midwest (2)	2,776	\$44.16	2,776	\$44.16	-	\$-

	2013 Priced					
	As of November 7, 2011		As of February 29, 2012		Change	
	Tons	Avg Price	Tons	Avg Price	Tons	Avg Price
		Per Ton		Per Ton		Per Ton
CAPP (1)	1,337	\$80.45	1,337	\$80.45	-	\$-
Midwest (2)	2,140	\$45.35	2,140	\$45.35	-	\$-

	2014 Priced					
	As of November 7, 2011		As of February 29, 2012		Change	
	Tons	Avg Price	Tons	Avg Price	Tons	Avg Price
		Per Ton		Per Ton		Per Ton
CAPP (1)	300	\$75.75	300	\$75.75	-	\$-
Midwest (2)	700	\$49.00	700	\$49.00	-	\$-

(1) Priced Tons in CAPP do not include approximately 700,000 tons of met coal that has been sold but not yet priced

(2) The prices for the Midwest are minimum base price amounts adjusted for projected fuel escalators.

2012 GUIDANCE

The guidance contained below represents forecasts, which indicate a range of possible outcomes and are provided to assist investors with the development of earnings estimates. While James River believes that these forecasts represent the best current estimate of management as to future events, actual events will differ from these forecasts, and such differences could be material. These forecasts are subject to risks

identified under 'forward-looking statements' below.

Guidance By Segment

(In 000's except per ton amount)

	Tons Shipped (1)		Cash Cost (2)	
Central Appalachia				

Thermal, Stoker and				
PCI	6,700		\$74.00	- 76.00
Metallurgical	2,800		\$108.00	- 112.00
Midwest	2,700	- 2,800	\$34.00	- 38.00

(1) Substantially all the CAPP tons that are currently unsold or unpriced consist of met, PCI, and industrial stoker.

(2) Cash costs per produced ton excludes purchase coal.

Total JRCC Operations

(In 000's except tax rate)

Depreciation, Depletion and	
Amortization	\$132,000
Tax Rate	0%
Capital Expenditures	
Maintenance and Safety Capital	\$110,000
Completion of Ongoing Projects	15,000

	\$125,000

MISCELLANEOUS

The following additional items had an impact on our results of operations and balance sheet during the fourth quarter of 2011:

- Due to changes in the current coal markets, we reduced the book value of our deferred tax asset. This resulted in a \$26.8 million adjustment to income tax expense in the fourth quarter.

- We recorded additional expense of a net of \$1.3 million during the quarter related to workers' compensation. This amount included \$3.5 million of increased expense due to a reduction in the discount rate, due to lower market interest rates. This was partially offset by a \$2.2 million positive impact due to improved safety performance at the mines and the management of the workers' compensation claim process.

- We recorded an increase in our pension obligation and black lung benefits obligation of \$19.6 million and \$10.2 million, respectively, in the fourth quarter. These increases are primarily attributed to a decrease in discount rates, due to lower market interest rates. These adjustments had no income statement impact.

CONFERENCE CALL, WEBCAST AND REPLAY: The Company will hold a conference call with management to discuss the fourth quarter earnings on March 1, 2012 at 11:00 a.m. Eastern Time. The conference call can be accessed by dialing 877-340-2553, or through the James River Coal Company website at <http://www.jamesrivercoal.com>. International callers, please dial 678-224-7860. A replay of the conference call will be available on the Company's website and also by telephone, at 855-859-2056 for domestic callers. International callers, please dial 404-537-3406: pass code 41616568.

James River Coal Company is one of the leading coal producers in Central Appalachia and the Illinois Basin. The company sells metallurgical, bituminous steam and industrial-grade coal to electric utility companies and industrial customers both domestically and internationally. The Company's operations are managed through eight operating subsidiaries located throughout eastern Kentucky, southern West Virginia and southern Indiana. Additional information about James River Coal can be found at its web site www.jamesrivercoal.com.

FORWARD-LOOKING STATEMENTS: Certain statements in this press release and other written or oral statements made by or on behalf of us are 'forward-looking statements' within the meaning of the federal securities laws. Statements regarding future events and developments and our future performance, as well as management's expectations, beliefs, plans, estimates or projections relating to the future, are forward-looking statements within the meaning of these laws. Forward looking statements include, without limitation, statements regarding future sales and contracting activity, projected fuel escalators and all guidance figures. These forward-looking statements are subject to a number of risks and uncertainties. These risks and uncertainties include, but are not limited to, the following: our cash flows, results of operation or financial condition; the consummation of acquisition, disposition or financing transactions and the effect thereof on our business; our ability to successfully integrate International Resource Partners LP and its related entities (IRP); governmental policies, regulatory actions and court decisions affecting the coal industry or our customers' coal usage; legal and administrative proceedings, settlements, investigations and claims; our ability to obtain and renew permits necessary for our existing and planned operation in a timely manner; environmental concerns related to coal mining and combustion and the cost and perceived benefits of alternative sources of energy; inherent risks of coal mining beyond our control, including weather and geologic conditions or catastrophic weather-related damage; our production capabilities; availability of transportation; our ability to timely obtain necessary supplies and equipment; market demand for coal, electricity and steel; competition; our relationships with, and other conditions affecting, our customers; employee workforce factors; our assumptions concerning economically recoverable coal reserve estimates; future economic or capital market conditions; our plans and objectives for future operations and expansion or consolidation; and the other risks detailed in our reports filed with the Securities and Exchange Commission (SEC). Management believes that these forward-looking statements are reasonable; however, you should not place undue reliance on such statements. These statements are based on current expectations and

speak only as of the date of such statements. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of future events, new information or otherwise.

CONTACT: James River Coal Company
Elizabeth M. Cook
Director of Investor Relations
(804) 780-3000

JAMES RIVER COAL COMPANY
AND SUBSIDIARIES
Consolidated Balance Sheets
(in thousands, except share data)

	December 31, 2011 -----
Assets	
Current assets:	
Cash and cash equivalents	\$199,711
Trade receivables	107,557
Inventories:	
Coal	52,717
Materials and supplies	17,800

Total inventories	70,517
Prepaid royalties	8,465
Other current assets	11,461

Total current assets	397,711
Property, plant, and equipment, net	909,294
Goodwill	26,492
Restricted cash and short term investments	29,510
Other assets	41,575

Total assets	\$1,404,582
Liabilities and Shareholders' Equity	
Current liabilities:	
Accounts payable	\$110,557
Accrued salaries, wages, and employee benefits	12,996
Workers' compensation benefits	9,200
Black lung benefits	2,512
Accrued taxes	7,563
Other current liabilities	27,861

Total current liabilities	170,689
Long-term debt, less current maturities	582,193
Other liabilities:	
Noncurrent portion of workers' compensation benefits	60,721
Noncurrent portion of black lung benefits	56,152
Pension obligations	29,121
Asset retirement obligations	94,654

Other	14,390

Total other liabilities	255,038
Total liabilities	1,007,920
Commitments and contingencies	
Shareholders' equity:	
Preferred stock, \$1.00 par value. Authorized 10,000,000 shares	-
Common stock, \$.01 par value. Authorized 100,000,000 shares; issued and outstanding 35,671,953 and 27,779,351 shares as of December 31, 2011 and December 31, 2010	357
Paid-in-capital	541,362
Accumulated deficit	(97,682)
Accumulated other comprehensive loss	(47,375)

Total shareholders' equity	396,662
Total liabilities and shareholders' equity	\$1,404,582
	=====

JAMES RIVER COAL COMPANY
AND SUBSIDIARIES
Consolidated Statements of Operations
(in thousands, except share data)

	Year Ended December 31,		
	2011	2010	2009
	----	----	----
Revenues			
Coal sales revenue	\$1,105,370	698,949	678,500
Freight and handling revenue	72,285	2,167	2,900
	-----	-----	-----
Total revenue	1,177,655	701,116	681,500
Cost of sales:			
Cost of coal sold	905,482	512,348	505,800
Freight and handling costs	72,285	2,167	2,900
Depreciation, depletion and amortization	108,914	64,368	62,000
	-----	-----	-----
Total cost of sales	1,086,681	578,883	570,900
	-----	-----	-----
Gross profit	90,974	122,233	110,500
Selling, general and administrative expenses	57,078	38,347	39,700
Acquisition costs	8,504	-	-
	-----	---	---
Total operating income	25,392	83,886	70,800
	-----	-----	-----
Interest expense	50,096	29,943	17,000
Interest income	(494)	(683)	(600)
Charges associated with repayment of debt	740	-	1,600
Miscellaneous (income) expense, net	(812)	27	(200)
	-----	---	---
Total other expense, net	49,530	29,287	18,300
	-----	-----	-----
Income (loss) before income taxes	(24,138)	54,599	52,500
Income tax expense (benefit)	14,951	(23,566)	1,500
	-----	-----	-----
Net income (loss)	\$(39,089)	78,165	50,900
Earnings (loss) per common share			
Basic earnings (loss) per common share	\$(1.19)	2.82	1.80
Diluted earnings (loss) per common share	\$(1.19)	2.82	1.80

JAMES RIVER COAL COMPANY
AND SUBSIDIARIES
Consolidated Statements of Cash Flows
(in thousands)

Cash flows from operating activities:

Net income (loss)
Adjustments to reconcile net income (loss) to net cash
provided by
operating activities
Depreciation, depletion, and amortization
Accretion of asset retirement obligations
Amortization of debt discount and issue costs
Stock-based compensation
Deferred income tax expense (benefit)
Loss (gain) on sale or disposal of property, plant, and
equipment
Write-off of deferred financing costs
Changes in operating assets and liabilities:
Receivables
Inventories
Prepaid royalties and other current assets
Restricted cash and short term investments
Other assets
Accounts payable
Accrued salaries, wages, and employee benefits
Accrued taxes
Other current liabilities
Workers' compensation benefits
Black lung benefits
Pension obligations
Asset retirement obligations
Other liabilities
Net cash provided by operating activities

Cash flows from investing activities:

Additions to property, plant, and equipment
Payment for acquisition, net of cash acquired
Proceeds from sale of property, plant and equipment
Net cash used in investing activities

Cash flows from financing activities:

Proceeds from issuance of long-term debt
Repayment of long-term debt
Proceeds from Revolver
Repayments of Revolver
Net proceeds from issuance of common stock
Debt issuance costs
Proceeds from exercise of stock options
Net cash provided by (used in) financing
activities

Increase in cash and cash equivalents
Cash and cash equivalents at beginning of period
Cash and cash equivalents at end of period

JAMES RIVER COAL COMPANY
AND SUBSIDIARIES

Reconciliation of Non-GAAP Measures
(in thousands)
(unaudited)

EBITDA is used by management to measure operating performance. We define EBITDA as net income or loss plus interest expense (net), income tax expense (benefit) and depreciation, depletion and amortization (EBITDA), to better measure our operating performance. We regularly use EBITDA to evaluate our performance as compared to other companies in our industry that have different financing and capital structures and/or tax rates. In addition, we use EBITDA in evaluating acquisition targets.

Adjusted EBITDA is defined as EBITDA as further adjusted for certain cash and non-cash charges as specified in our revolving credit facility and is used in several of the covenants in that facility. Adjusted EBITDA plus acquisition costs further adjusts Adjusted EBITDA to add back certain non-recurring costs incurred in connection with the IRP acquisition that may not reflect the trend of future results. We believe that Adjusted EBITDA plus acquisition costs presents a useful measure of our ability to service and incur debt on an ongoing basis.

EBITDA, Adjusted EBITDA, and Adjusted EBITDA plus acquisition costs are not recognized terms under GAAP and are not an alternative to net income, operating income or any other performance measures derived in accordance with GAAP or an alternative to cash flow from operating activities as a measure of operating liquidity. Because not all companies use identical calculations, this presentation of EBITDA, Adjusted EBITDA, and Adjusted EBITDA plus acquisition costs may not be comparable to other similarly titled measures of other companies. Additionally, EBITDA, Adjusted EBITDA, and Adjusted EBITDA plus acquisition costs are not intended to be a measure of free cash flow for management's discretionary use, as they do not reflect certain cash requirements such as tax payments, interest payments and other contractual obligations.

	Three Months Ended		Twelve Months Ended	
	December	December	December	December
	31	31	31	31
	2011	2010	2011	2010
	----	----	----	----
Net income (loss)	\$(28,542)	25,870	(39,089)	78,165
Income tax expense (benefit)	23,951	(22,892)	14,951	(23,566)
Interest expense	13,423	7,516	50,096	29,943
Interest income	(138)	(83)	(494)	(683)
Depreciation, depletion, and amortization	33,435	16,087	108,914	64,368
EBITDA (before adjustments)	\$42,129	26,498	134,378	148,227
	-----	-----	-----	-----
Other adjustments specified in our current debt agreement:				
Direct acquisition costs	-	-	8,504	-
Charges associated with repayment of debt	-	-	740	-
Other	2,026	1,981	8,200	8,401
	-----	-----	-----	-----
Adjusted EBITDA	\$44,155	28,479	151,822	156,628
Write-up of IRP Inventory	-	-	2,749	-
Adjusted EBITDA plus acquisition costs	\$44,155	28,479	154,571	156,628
	=====	=====	=====	=====

In addition, in this press release we are presenting below our earnings per share before acquisition and refinancing expenses for the fourth quarter and year ending December 31, 2011. As we do not routinely engage in transactions of the magnitude of the IRP acquisition or the refinancing of our debt, and consequently do not regularly incur transaction-related expenses of similar size, we believe presenting earnings per share excluding acquisition and refinancing expenses provides investors with an additional measure of our core operating performance. Charges related to the IRP acquisition and refinancing of our debt included in our results of operations are as follows:

	Three months ended December 31, 2011	Twelve months ended December 31, 2011
	-----	-----
Acquisition costs	-	8,504
Charges associated with repayment of debt	-	740
Amortization of contracts included in depreciation, depletion and amortization	2,418	5,935
Write-up to Fair Market Value of IRP's inventory at acquisition	-	2,749
Interest on repaid Senior Notes after new financing completed	-	2,344
Total IRP acquisition and recapitalization expenses	\$2,418 =====	20,272 =====
Earnings per share impact	\$0.07 =====	0.62 =====

James River Coal Company

Web site: <http://www.jamesrivercoal.com/>

Dieser Artikel stammt von Rohstoff-Welt.de

Die URL für diesen Artikel lautet:

<https://www.rohstoff-welt.de/news/120587--James-River-Coal-Company-Reports-Fourth-Quarter-and-Full-Year-2011-Operating-Results.html>

Für den Inhalt des Beitrages ist allein der Autor verantwortlich bzw. die aufgeführte Quelle. Bild- oder Filmrechte liegen beim Autor/Quelle bzw. bei der vom ihm benannten Quelle. Bei Übersetzungen können Fehler nicht ausgeschlossen werden. Der vertretene Standpunkt eines Autors spiegelt generell nicht die Meinung des Webseiten-Betreibers wieder. Mittels der Veröffentlichung will dieser lediglich ein pluralistisches Meinungsbild darstellen. Direkte oder indirekte Aussagen in einem Beitrag stellen keinerlei Aufforderung zum Kauf-/Verkauf von Wertpapieren dar. Wir wehren uns gegen jede Form von Hass, Diskriminierung und Verletzung der Menschenwürde. Beachten Sie bitte auch unsere [AGB/Disclaimer!](#)

Die Reproduktion, Modifikation oder Verwendung der Inhalte ganz oder teilweise ohne schriftliche Genehmigung ist untersagt!
Alle Angaben ohne Gewähr! Copyright © by Rohstoff-Welt.de -1999-2026. Es gelten unsere [AGB](#) und [Datenschutzrichtlinien](#).