## **Epsilon Reports Third Quarter 2024 Results**

06.11.2024 | GlobeNewswire

HOUSTON, Nov. 06, 2024 - <u>Epsilon Energy Ltd.</u> ("Epsilon" or the "Company") (NASDAQ: EPSN) today reported third quarter 2024 financial and operating results.

Third Quarter 2024 Highlights:

Epsilon - Q3 2024 Q3 2024 Q2 2024 Q3 2023 QoQ % YoY % **NRI** Production Gas MMcf 1,304 1,407 1,848 % -29 % -7 Oil Mbbl 45 13 % 317 % 53 19 -11 % 99 NGL Mbbl 17 19 % 9 Revenues Gas 1,904 1,961 2,089 % -9 % \$M -3 Oil \$M 3.965 3,514 925 13 % 329 % NGL -14 % 47 \$M 335 388 228 % Midstream<sup>1</sup> \$M 1,084 1,444 3,069 -25 % -65 % Realized Prices<sup>2</sup> 1.46 % 29 Gas \$/Mcf 1.39 1.13 5 % Oil \$/Bbl 74.27 78.44 72.27 -5 % 3 % NGL \$/Bbl 19.56 20.21 26.50 -3 % -26 % Adj. EBITDA \$M 3,744 3,904 3,925 -4 % -5 % Cash + STI<sup>3</sup> \$M 8,775 9,481 31,864 -7 % -72 % Capex \$M 3,908 5,709 5,284 -32 % -26 %

1) Does not include elimination entry for fees paid by Epsilon

2) Excludes impact of hedge realizations

3) Includes restricted cash balance

- Returned \$2.0 million to shareholders through the quarterly dividend and the repurchase of 125,000 shares during the quarter.
- Realized gains of \$0.5 million on Henry Hub (HH) and TGP Z4 basis swaps totaling 690,000 MMBTU, and losses of \$0.02 million on WTI CMA swaps totaling 17 MBbls.

Operations Update:

Epsilon's capital expenditures were \$3.9 million for the quarter ended September 30, 2024. These were primarily related to the completion of one gross (0.25 net) well in Ector Co., Texas and the drilling of two gross (1 net) wells in Alberta, Canada.

The Marcellus wells (7 gross) completed in Q1 2024 were not turned in line during the quarter. Three of the seven wells were put on flowback during the last week of October and are now producing approximately 60 MMcf per day gross. Our operating partner in PA has maintained production curtailments. We estimate that 3-4 MMcf per day of NRI production was offline during the quarter.

Jason Stabell, Epsilon's Chief Executive Officer, commented, "We delivered our fourth consecutive quarter of liquids volume, revenue and cash flow growth from our Permian assets continuing to fill the gap while we wait for an improved natural gas pricing environment. In Pennsylvania, we are expecting increased production and cash flow in the fourth quarter and next year aided by improving natural gas fundamentals. Our diversified and growing asset portfolio is well positioned to produce volume and cash flow growth in 2025.

The recently announced entry into Alberta, Canada provides an attractive new area to deploy capital starting in in the fourth quarter. We will provide an update on our 2025 Canadian investment plans once finalized with our operating partner.

Finally, our diversified assets, strong balance sheet and liquidity continue to differentiate us in the small cap energy space."

Current Hedge Book:

Hedge Book

•										
Trade Date	Product	Structure	Ref	Contract Start	Contract End	Pr	rice / Str	ike	Outstanding	, M€
10/07/2024	Crude Oil	Swaps	NYMEX WTI CMA	04/01/2025	06/30/2025	\$	72.00		7,500	BE
10/02/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 04/01/2025	10/31/2025	\$	3.23		535,000	MI
10/02/2024	Natural Gas	Swaps	Tenn Z4 300L Basis	04/01/2025	10/31/2025	\$	(1.04	)	535,000	MI
08/28/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 01/01/2025	03/31/2025	\$	3.18		225,000	MI
08/28/2024	Natural Gas	Swaps	Tenn Z4 300L Basis	01/01/2025	03/31/2025	\$	(0.68	)	225,000	MI
06/07/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 01/01/2025	03/31/2025	\$	3.70		225,000	MI
06/07/2024	Natural Gas	Swaps	Tenn Z4 300L Basis	01/01/2025	03/31/2025	\$	(0.80	)	225,000	MI
04/30/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 01/01/2025	03/31/2025	\$	3.54		225,000	MI
04/30/2024	Natural Gas	Swaps	Tenn Z4 300L Basis	01/01/2025	03/31/2025	\$	(0.75	)	225,000	MI
03/28/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 11/01/2024	12/31/2024	\$	3.15		77,500	MI
03/05/2024	Natural Gas	Swaps	NYMEX Henry Hub (LD	) 11/01/2024	12/31/2024	\$	3.28		155,000	MI
03/05/2024	Natural Gas	Swaps	Tenn Z4 300L Basis	11/01/2024	12/31/2024	\$	(1.04	)	155,000	MI
02/26/2024	Crude Oil	Swaps	NYMEX WTI CMA	03/01/2024	03/31/2025	\$	74.34		22,898	BE

Earning's Call:

The Company will host a conference call to discuss its results on Thursday, November 7, 2024 at 2:00 p.m. Central Time (3:00 p.m. Eastern Time).

Interested parties in the United States and Canada may participate toll-free by dialing (833) 816-1385. International parties may participate by dialing (412) 317-0478. Participants should ask to be joined to the "Epsilon Energy Third Quarter 2024 Earnings Conference Call."

A webcast can be viewed at: https://event.choruscall.com/mediaframe/webcast.html?webcastid=S0pmngFY. A webcast replay will be available on the Company's website (www.epsilonenergyltd.com) following the call.

## About Epsilon

Epsilon Energy Ltd. is a North American onshore natural gas and oil production and gathering company with assets in Pennsylvania, Texas, Alberta CA, New Mexico, and Oklahoma.

## Forward-Looking Statements

Certain statements contained in this news release constitute forward looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", 'may", "will", "project", "should", 'believe", and similar

expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated. Forward-looking statements are based on reasonable assumptions, but no assurance can be given that these expectations will prove to be correct and the forward-looking statements included in this news release should not be unduly relied upon.

Contact Information:

281-670-0002

Jason Stabell Chief Executive Officer Jason.Stabell@EpsilonEnergyLTD.com

Andrew Williamson Chief Financial Officer Andrew.Williamson@EpsilonEnergyLTD.com

EPSILON ENERGY LTD. Unaudited Consolidated Statements of Operations (All amounts stated in US\$)

	Three months 2024	ended September 30 2023	, Nine months er 2024	nded Se 202
Revenues from contracts with customers:				
Gas, oil, NGL, and condensate revenue	\$ 6,203,953	\$ 3,241,531	\$ 18,118,368	\$ 1₄
Gas gathering and compression revenue	1,083,988	3,068,996	4,464,134	7,
Total revenue	7,287,941	6,310,527	22,582,502	22
Operating costs and expenses:				
Lease operating expenses	2,099,501	1,559,957	5,517,830	4,
Gathering system operating expenses	490,325	631,725	1,692,862	1,
Depletion, depreciation, amortization, and accretion	2,698,812	1,392,032	7,127,641	4,
Loss on sale of oil and gas properties	-	-	-	1,
General and administrative expenses:				
Stock based compensation expense	309,109	439,653	944,267	79
Other general and administrative expenses	1,449,576	1,540,358	4,486,814	5,
Total operating costs and expenses	7,047,323	5,563,725	19,769,414	18
Operating income	240,618	746,802	2,813,088	З,
Other income (expense):				
Interest income	96,220	384,732	471,435	1,
Interest expense	(53,125	) (8,760 )	(70,644	) (7
Gain (loss) on derivative contracts	440,712	(24,303)	245,095	1,
Other income, net	9,994	468	111,067	5,
Other income, net	493,801	352,137	756,953	2,
Net income before income tax expense	734,419	1,098,939	3,570,041	6,
Income tax expense	368,398	710,164	881,464	2,
NET INCOME	\$ 366,021	\$ 388,775	\$ 2,688,577	\$4,
Currency translation adjustments	39,845	(846)	62,438	(2
Unrealized gain (loss) on securities	-	24,641	(1,598	) (2
NET COMPREHENSIVE INCOME	\$ 405,866	\$ 412,570	\$ 2,749,417	\$4,
Net income per share, basic	\$ 0.02	\$ 0.02	\$ 0.12	\$ 0.

Net income per share, diluted Weighted average number of shares outstanding, basic Weighted average number of shares outstanding, diluted	\$ 0.02 21,948,519 22,155,292	\$ 0.02 22,118,984 22,178,686	\$ 0.12 21,954,803 22,000,881	\$ 0. 2: 2:
EPSILON ENERGY LTD. Unaudited Consolidated Balance Sheets (All amounts stated in US\$)				
				ptembe
A00FT0			202	24
ASSETS Current assets				
Cash and cash equivalents			\$ 2	8,304,97
Accounts receivable				,470,01
Short term investments			_	,,,,0,0
Fair value of derivatives			1	50,121
Prepaid income taxes				,020,121
Other current assets				,020,11 865,841
Total current assets				4,811,1
Non-current assets				.,,
Property and equipment:				
Oil and gas properties, successful efforts method				
Proved properties			1	90,162
Unproved properties			2	28,292,3
Accumulated depletion, depreciation, amortization and im	pairment		(	119,98 <sup>,</sup>
Total oil and gas properties, net			g	8,473,8
Gathering system				2,988,0
Accumulated depletion, depreciation, amortization and im	pairment		(	36,221,
Total gathering system, net				6,766,72
Land				637,764
Buildings and other property and equipment, net				269,133
Total property and equipment, net			1	06,147
Other assets:				
Operating lease right-of-use assets, long term				868,564
Restricted cash			2	70,000
Prepaid drilling costs Total non-current assets			-	06,986
Total assets				21,797
LIABILITIES AND SHAREHOLDERS' EQUITY			Ψ	21,707
Current liabilities				
Accounts payable trade			\$ 2	2,220,39
Gathering fees payable				.,220,33 844,163
Royalties payable				,149,33
Accrued capital expenditures				,758,13
Accrued compensation				,700,10 589,620
Other accrued liabilities				599,949
Fair value of derivatives				50,702
Operating lease liabilities				12,502
Total current liabilities				,324,79
Non-current liabilities				
Asset retirement obligations			3	8,590,01

Deferred income taxes	12,138,0
Operating lease liabilities, long term	385,653
Total non-current liabilities	16,113,7
Total liabilities	23,438,4
Commitments and contingencies (Note 10)	
Shareholders' equity	
Preferred shares, no par value, unlimited shares authorized, none issued or outstanding	-
Common shares, no par value, unlimited shares authorized and 21,973,687 shares issued and 21,848,687 shares outstanding at September 30, 2024 and 22,222,722 issued and 22,151,848 shares outstanding at December 31, 2023	116,708
Treasury shares, at cost, 125,000 at September 30, 2024 and 70,874 at December 31, 2023	(627,500
Additional paid-in capital	11,818,7
Accumulated deficit	(39,374,
Accumulated other comprehensive income	9,833,11
Total shareholders' equity	98,358,6
Total liabilities and shareholders' equity	\$ 121,797

## EPSILON ENERGY LTD. Unaudited Consolidated Statements of Cash Flows (All amounts stated in US\$)

	Nine months e 2024	ed September 30 2023		
Cash flows from operating activities:	2024	4	2023	
Net income	\$ 2,688,577	Ċ	\$ 4,349,191	
Adjustments to reconcile net income to net cash provided by operating activities:	φ 2,000,077	```	φ 4,040,101	
Depletion, depreciation, amortization, and accretion	7,127,641		4,780,766	
Accretion of discount on available for sale securities	(297,637	)	(574,341	``
Gain on available for sale securities	(297,037	)	(60,494	
Loss on sale of oil and gas properties	-		(00,494 1,449,871	)
Gain on derivative contracts	- (245,095	`	(1,672,535	``
Settlement received on derivative contracts	(245,095 1,245,931	)		)
		`	2,979,128	``
Settlement of asset retirement obligation	(88,992	)	(3,482	)
Stock-based compensation expense	944,267		799,149	
Deferred income tax (benefit) expense	584,088		1,188,059	
Changes in assets and liabilities:			0 405 400	
Accounts receivable	1,545,431	,	3,195,108	
Prepaid income taxes	(67,878	)	(814,694	)
Other assets and liabilities	(94,360	)	(67,008	)
Accounts payable, royalties payable and other accrued liabilities	(1,520,707	)	(1,191,558	)
Net cash provided by operating activities	11,821,266		14,357,160	
Cash flows from investing activities:				
Additions to unproved oil and gas properties	(2,787,448	)	(8,017,412	)
Additions to proved oil and gas properties	(29,041,344	)	(7,860,073	)
Additions to gathering system properties	(76,625	)	(52,069	)
Additions to land, buildings and property and equipment	(13,912	)	(49,689	)
Purchases of short term investments - held to maturity	-		(32,812,974	)
Purchases of short term investments - available for sale	(4,045,785	)	-	
Proceeds from sales and maturities of short term investments	23,116,930		14,554,976	
Proceeds from sale of oil and gas properties	-		12,498	
Prepaid drilling costs	1,813,808		(2,891,250	)
Net cash used in investing activities	(11,034,376	)	(37,115,993	)

Cash flows from financing activities:				
Buyback of common shares	(1,831,208	)	(5,695,275	)
Dividends paid	(4,116,777	)	(4,217,471	)
Debt issuance costs	-		(140,000	)
Net cash used in financing activities	(5,947,985	)	(10,052,746	)
Effect of currency rates on cash, cash equivalents, and restricted cash	62,438		(2,317	)
Decrease in cash, cash equivalents, and restricted cash	(5,098,657	)	(32,813,896	)
Cash, cash equivalents, and restricted cash, beginning of period	13,873,628		45,806,947	
Cash, cash equivalents, and restricted cash, end of period	\$ 8,774,971	\$	12,993,051	
Supplemental cash flow disclosures:				
Income taxes paid	\$ 4,000	\$	1,442,304	
Interest paid	\$ 16,832	\$	88,835	
Non-cash investing activities:				
Change in proved properties accrued in accounts payable and accrued liabilities	\$ 818,504	\$	41,947	
Change in gathering system accrued in accounts payable and accrued liabilities	\$ 173,193	\$	3,441	
Asset retirement obligation asset additions and adjustments	\$ 39,597	\$	4,640	

	Т	Three months ended September 30,			Nine mo	
	20	024		2023		2024
Net income	\$	366,021		\$ 388,775		\$ 2,688,
Add Back:						
Interest income, net		(43,095	)	(375,972	)	(400,7
Income tax expense		368,398		710,164		881,46
Depreciation, depletion, amortization, and accretion		2,698,812		1,392,032		7,127,
Stock based compensation expense		309,109		439,653		944,26
Loss on sale of assets		-		-		-
Loss on derivative contracts net of cash received or paid on settlement		44,677		1,370,573		1,000,
Foreign currency translation loss		-		(98	)	570
Adjusted EBITDA	\$	3,743,922		\$ 3,925,127		\$ 12,242

Epsilon defines Adjusted EBITDA as earnings before (1) net interest expense, (2) taxes, (3) depreciation, depletion, amortization and accretion expense, (4) impairments of natural gas and oil properties, (5) non-cash stock compensation expense, (6) gain or loss on derivative contracts net of cash received or paid on settlement, and (7) other income. Adjusted EBITDA is not a measure of financial performance as determined under U.S. GAAP and should not be considered in isolation from or as a substitute for net income or cash flow measures prepared in accordance with U.S. GAAP or as a measure of profitability or liquidity.

Additionally, Adjusted EBITDA may not be comparable to other similarly titled measures of other companies. Epsilon has included Adjusted EBITDA as a supplemental disclosure because its management believes that EBITDA provides useful information regarding its ability to service debt and to fund capital expenditures. It further provides investors a helpful measure for comparing operating performance on a "normalized" or recurring basis with the performance of other companies, without giving effect to certain non-cash expenses and other items. This provides management, investors and analysts with comparative information for evaluating the Company in relation to other natural gas and oil companies providing corresponding non-U.S. GAAP financial measures or that have different financing and capital structures or tax rates. These non-U.S. GAAP financial measures should be considered in addition to, but not as a substitute for, measures for financial performance prepared in accordance with U.S. GAAP.

Dieser Artikel stammt von <u>Rohstoff-Welt.de</u> Die URL für diesen Artikel lautet: <u>https://www.rohstoff-welt.de/news/484419--Epsilon-Reports-Third-Quarter-2024-Results.html</u>

Für den Inhalt des Beitrages ist allein der Autor verantwortlich bzw. die aufgeführte Quelle. Bild- oder Filmrechte liegen beim Autor/Quelle bzw. bei der vom ihm benannten Quelle. Bei Übersetzungen können Fehler nicht ausgeschlossen werden. Der vertretene Standpunkt eines Autors spiegelt generell nicht die Meinung des Webseiten-Betreibers wieder. Mittels der Veröffentlichung will dieser lediglich ein pluralistisches Meinungsbild darstellen. Direkte oder indirekte Aussagen in einem Beitrag stellen keinerlei Aufforderung zum Kauf-/Verkauf von Wertpapieren dar. Wir wehren uns gegen jede Form von Hass, Diskriminierung und Verletzung der Menschenwürde. Beachten Sie bitte auch unsere <u>AGB/Disclaimer!</u>

Die Reproduktion, Modifikation oder Verwendung der Inhalte ganz oder teilweise ohne schriftliche Genehmigung ist untersagt! Alle Angaben ohne Gewähr! Copyright © by Rohstoff-Welt.de -1999-2025. Es gelten unsere <u>AGB</u> und <u>Datenschutzrichtlinen</u>.