Battalion Oil Corporation Announces Fourth Quarter 2023 Financial and Operating Results

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HOUSTON, March 29, 2024 - <u>Battalion Oil Corp.</u> (NYSE American: BATL, "Battalion" or the "Company") today announced financial and operating results for the fourth quarter of 2023.

Key Highlights

- Approximately 41,000 net acres, 91% HBP in three contiguous blocks across Ward, Winkler and Pecos Counties with substantial remaining location inventory
- Brought previously announced AGI project online in Q1 2024 treating over 20 MMcf/d
- Recommenced drilling operations in Monument Draw in Q4 2023 to execute a six well program
 - Completed two wells in Q4 2023, brought online in Q1 2024 under budget with strong initial results
 - Drilled two additional wells in Q1 2024, currently completing
 - Commenced drilling operations on two additional wells in Q1 2024, currently drilling ahead
- Generated full year sales volumes of 13,784 barrels of oil equivalent per day ("Boe/d") (48% oil)
- Year-end 2023 reserves of approximately 68.1 million barrels of oil equivalent ("MMBoe") with a standardized measure of discounted future net cash flows of approximately \$598.5 million.
- Executed a \$35.0 million preferred equity raise in December 2023 and an additional \$20.0 million preferred equity raise in March 2024 to support drilling program
- Continuing strategic alternatives initiative and are working toward closing our previously announced merger agreement with Fury Resources

Management Comments

During Q4 2023, following the preferred equity raise, the Company re-commenced its drilling operations in Monument Draw after operating a three-well pad on non-operated acreage adjacent to the asset. The company also prepared additional locations across all three asset areas to support additional activity in Ward, Winkler, and Pecos Counties. Since the quarter close, the two well Glacier pad drilled in Q4 2023 has been completed and is on production. These wells came online below budget, above projected type curve, with substantial pressure support and 30-day IP's over 1,950 Boe/d and 1,750 Boe/d, respectively. Two additional wells (Rio Bravo pad) have been drilled to total depth and are currently being completed. The drilling rig has moved onto an additional two-well pad (Vermejo pad) in Monument Draw. All operations have been favorable to plan from both a capital and timing perspective.

During the fourth quarter, workover operations for the acid gas injection ("AGI") project were substantially completed. Since that time, the facility has restarted operations and began taking acid gas from the Company with approximately 200 MMcf being recently treated at AGI and approximately 175 MMcf of sweet gas being returned to the Company for sales to our midstream partner. As the facility continues to come online, the Company will benefit from the return to production of currently curtailed volumes of up to 750Bbl/d. Additionally, when the AGI is operating at full capacity, we expect to save up to \$2.0 million per month in gas treating costs.

Matt Steele, Chief Executive Officer, commented "The operations team has performed exceptionally well on our Monument Draw drilling campaign. The most recent Glacier pad wells represent some of the best the Company has ever drilled from both a cost and performance basis. Bringing the AGI back online to treat our gas represents a new era at Battalion. The difficult steps we took last year to right size the Company and focus on operational excellence are beginning to pay dividends."

Results of Operations

Average daily net production and total operating revenue during the fourth quarter of 2023 were 12,022 Boe/d (46% oil) and \$47.2 million, respectively, as compared to production and revenue of 15,696 Boe/d (51% oil) and \$76.8 million, respectively, during the fourth quarter of 2022. The decrease in revenues in the fourth quarter of 2023 as compared to the fourth quarter of 2022 is attributable to an approximate 3,674 Boe/d decrease in average daily production and a \$10.21 decrease in average realized prices (excluding the

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impact of hedges). Excluding the impact of hedges, Battalion realized 99.7% of the average NYMEX oil price during the fourth quarter of 2023. Realized hedge losses totaled approximately \$3.0 million during the fourth quarter 2023.

Lease operating and workover expense was \$11.87 per Boe in the fourth quarter of 2023 versus \$9.89 per Boe in the fourth quarter of 2022. The increase in lease operating and workover expense per Boe year-over-year is primarily attributable to a decrease in average daily production as a large portion of our lease operating expenses are fixed costs. Gathering and other expense was \$13.31 per Boe in the fourth quarter of 2023 versus \$11.31 per Boe in the fourth quarter of 2022. The increase was primarily related to midstream disruptions and plant curtailments and an increased percentage of total production requiring H2S treatment, as well as inflationary impacts on costs associated with our own hydrogen sulfide treating plant. General and administrative expense was \$4.93 per Boe in the fourth quarter of 2023 compared to \$2.46 per Boe in the fourth quarter of 2022. The increase is primarily due to audit, legal and transaction costs associated with the potential merger with Fury Resources. These costs will be substantially reduced in future quarters.

For the fourth quarter of 2023, the Company reported a net income available to common stockholders of \$27.0 million and net income per diluted share available to common shareholders of \$1.63 per share available to common stockholders. After adjusting for selected items, the Company reported an adjusted diluted net loss available to common stockholders for the fourth quarter of 2023 of \$16.6 million, or an adjusted diluted net loss of \$1.01 per common share (see Reconciliation for additional information). Adjusted EBITDA during the quarter ended December 31, 2023 was \$10.0 million as compared to \$22.7 million during the quarter ended December 31, 2022 (see Adjusted EBITDA Reconciliation table for additional information).

Liquidity and Balance Sheet

As of December 31, 2023, the Company had \$200.2 million of indebtedness outstanding and approximately \$0.3 million of letters of credit outstanding. Total liquidity on December 31, 2023, made up of cash and cash equivalents, was \$57.5 million.

On November 8, 2023, the Company obtained a commitment letter from its existing equity stockholders to purchase additional preferred equity securities in an amount up to \$55.0 million. An aggregate of 35,000 shares of preferred stock were sold on December 15, 2023, under such support letter for proceeds of \$34.1 million, net of discount. On March 27, 2024, the remaining 20,000 shares under such support letter were sold for proceeds of \$19.5 million, net of discount.

For further discussion on our liquidity and balance sheet, as well as recent developments, refer to Management's Discussion and Analysis and Risk Factors in the Company's Form 10-K.

Important Information for Investors and Stockholders

This communication is being made in respect of the proposed transaction involving the Company and Fury Resources, Inc., a Delaware corporation. In connection with the proposed transaction, the Company intends to file, or has filed, the relevant materials with the U.S. Securities and Exchange Commission ("SEC"), including a proxy statement on Schedule 14A and a transaction statement on Schedule 13e-3 (the "Schedule 13e-3"). Promptly after filing its definitive proxy statement with the SEC, the Company will mail the definitive proxy statement and a proxy card to each stockholder of the Company entitled to vote at the special meeting relating to the proposed transaction. This communication is not a substitute for the proxy statement, the Schedule 13e-3 or any other document that the Company has or may file with the SEC or send to its stockholders in connection with the proposed transaction. The relevant materials filed by the Company will be made available to the Company's investors and stockholders at no expense to them and copies may be obtained free of charge on the Company's website at www.battalionoil.com. In addition, all of those materials will be available at no charge on the SEC's website at www.sec.gov. Investors and stockholders of the Company are urged to read the proxy statement, the Schedule 13e-3 and the other relevant materials as they become available before making any voting or investment decision with respect to the proposed transaction because they contain important information about the Company and the proposed transaction.

Participants in Solicitation

The Company and its directors, executive officers, other members of its management and employees may be deemed to be participants in the solicitation of proxies of the Company stockholders in connection with the proposed transaction under SEC rules. Investors and stockholders may obtain more detailed information regarding the names, affiliations and interests of the Company's executive officers and directors in the

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solicitation by reading the Company's Annual Report on Form 10-K, for the fiscal year ended December 31, 2023, and the proxy statement, the Schedule 13e-3 and other relevant materials that will be, or have been, filed with the SEC in connection with the proposed transaction as they become available. Information concerning the interests of the Company's participants in the solicitation, which may, in some cases, be different than those of the Company's stockholders generally, will be set forth in the proxy statement relating to the proposed transaction and the Schedule 13e-3, as they become available.

Forward Looking Statements

This release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Statements that are not strictly historical statements constitute forward-looking statements. Forward-looking statements include, among others, statements about anticipated production, liquidity, capital spending, drilling and completion plans, and forward guidance. Forward-looking statements may often, but not always, be identified by the use of such words such as "expects", "believes", "intends", "anticipates", "plans", "estimates", "projects," "potential", "possible", or "probable" or statements that certain actions, events or results "may", "will", "should", or "could" be taken, occur or be achieved. Forward-looking statements are based on current beliefs and expectations and involve certain assumptions or estimates that involve various risks and uncertainties that could cause actual results to differ materially from those reflected in the statements. These risks include, but are not limited to, those set forth in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2023, and other filings submitted by the Company to the SEC, copies of which may be obtained from the SEC's website at www.sec.gov or through the Company's website at www.battalionoil.com. Readers should not place undue reliance on any such forward-looking statements, which are made only as of the date hereof. The Company has no duty, and assumes no obligation, to update forward-looking statements as a result of new information, future events or changes in the Company's expectations.

About Battalion

<u>Battalion Oil Corp.</u> is an independent energy company engaged in the acquisition, production, exploration and development of onshore oil and natural gas properties in the United States.

Contact
Matthew B. Steele
Chief Executive Officer & Principal Financial Officer
832-538-0300

Battalion Oil Corp.

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited) (In thousands, except per share amounts)

Three Mor	Years Ende	s Ended			
December	31,	December 3	31,		
2023	2022	2023	2022		
\$ 39,562	\$ 60,816	\$ 183,634	\$ 267,690		
2,429	6,914	11,057	46,210		
4,921	8,267	23,814	43,501		
46,912	75,997	218,505	357,401		
330	805	2,257	1,663		
47,242	76,802	220,762	359,064		
10,656	12,397	44,864	48,095		
2,480	1,876	7,149	6,683		
2,266	2,547	11,943	18,483		
14,718	16,330	63,575	64,117		
	\$ 39,562 2,429 4,921 46,912 330 47,242 10,656 2,480 2,266	\$ 39,562 \$ 60,816 2,429 6,914 4,921 8,267 46,912 75,997 330 805 47,242 76,802 10,656 12,397 2,480 1,876 2,266 2,547	December 31, December 3 2023 2022 2023 \$ 39,562 \$ 60,816 \$ 183,634 2,429 6,914 11,057 4,921 8,267 23,814 46,912 75,997 218,505 330 805 2,257 47,242 76,802 220,762 10,656 12,397 44,864 2,480 1,876 7,149 2,266 2,547 11,943		

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General and administrative Depletion, depreciation and accretion Total operating expenses (Loss) income from operations	5,453 12,337 47,910 (668)	3,564 15,479 52,193 24,609	19,025 56,624 203,180 17,582	17,635 51,915 206,928 152,136
Other income (expenses): Net gain (loss) on derivative contracts Interest expense and other Total other income expenses Income (loss) before income taxes Income tax benefit (provision) Net income (loss) Series A preferred dividends Net income (loss) available to common stockholders	(5,695)	(21,872) (10,389) (32,261) (7,652) - \$ (7,652) \$	(12,047)	(110,006) (23,591) (133,597) 18,539 - \$ 18,539 - \$ 18,539
Net income (loss) per share of common stock: Basic Diluted Weighted average common shares outstanding: Basic Diluted		,	,	\$ 1.14 \$ 1.12 16,331 16,510

Battalion Oil Corp. CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (In thousands, except share and per share amounts)

(
	De	ecember 31, 2023	De	ecember 31,	2022
Current assets:					
Cash and cash equivalents	\$	57,529	\$	32,726	
Accounts receivable, net		23,021		37,974	
Assets from derivative contracts		8,992		16,244	
Restricted cash		90		90	
Prepaids and other		907		1,131	
Total current assets		90,539		88,165	
Oil and natural gas properties (full cost method):					
Evaluated		755,482		713,585	
Unevaluated		58,909		62,621	
Gross oil and natural gas properties		814,391		776,206	
Less - accumulated depletion		(445,975)		(390,796)
Net oil and natural gas properties		368,416		385,410	
Other operating property and equipment:					
Other operating property and equipment		4,640		4,434	
Less - accumulated depreciation		(1,817)		(1,209)
Net other operating property and equipment		2,823		3,225	
Other noncurrent assets:					
Assets from derivative contracts		4,877		5,379	
Operating lease right of use assets		1,027		352	
Other assets		17,656		2,827	
Total assets	\$	485,338	\$	485,358	
Current liabilities:					
Accounts payable and accrued liabilities	\$	66,525	\$	100,095	
Liabilities from derivative contracts		17,191		29,286	
Current portion of long-term debt		50,106		35,067	

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Operating lease liabilities	594		352	
Asset retirement obligations	-		225	
Total current liabilities	134,416		165,025	
Long-term debt, net	140,276		182,676	
Other noncurrent liabilities:				
Liabilities from derivative contracts	16,058		33,649	
Asset retirement obligations	17,458		15,244	
Operating lease liabilities	490		-	
Other	2,084		4,136	
Commitments and contingencies				
Temporary equity:				
Series A redeemable convertible preferred stock: 98,000 shares of \$0.0001	106,535		-	
par value authorized, issued and outstanding as of December 31, 2023				
Stockholders' equity:				
Common stock: 100,000,000 shares of \$0.0001 par value authorized;				
16,456,563 and 16,344,815 shares issued and outstanding as of				
December 31, 2023 and 2022, respectively	2		2	
Additional paid-in capital	321,012		334,571	
Accumulated deficit	(252,993)	(249,945)
Total stockholders' equity	68,021		84,628	
Total liabilities and stockholders' equity	\$ 485,338		\$ 485,358	

Battalion Oil Corp.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (In thousands)

	Three Months Ended December 31, 2023 2022						
Cash flows from operating activities:	A	A (= 0=0)	(2.242.)	.			
Net income (loss)	\$ 32,688	\$ (7,652)	\$ (3,048)	\$ 18,539			
Adjustments to reconcile net (loss) income to net cash provided by							
operating activities:							
Depletion, depreciation and accretion	12,337	15,479	56,624	51,915			
Stock-based compensation, net	161	670	(1,070)	2,210			
Unrealized gain on derivative contracts	(45,403)	3,655	(21,934)	(20,256			
Amortization/accretion of financing related costs	1,826	2,722	7,615	5,448			
Reorganization items, net	-	-	-	(744			
Accrued settlements on derivative contracts	(2,587)	(3,191)	259	4,302			
Change in fair value of embedded derivative liability	530	1,224	(2,052)	(1,819			
Other expense (income)	214	51	358	(77			
Cash flow from operations before changes in working capital	(234)	12,958	36,752	59,518			
Changes in working capital	6,758	12,029	(19,163)	19,283			
Net cash provided by operating activities	6,524	24,987	17,589	78,801			
Cash flows from investing activities:							
Oil and natural gas capital expenditures	(16,196)	(38,467)	(46,288)	(125,46			
Proceeds received from sales of oil and natural gas assets	3,740	331	4,929	332			
Other operating property and equipment capital expenditures	(17)	(211)	(153)	(1,160			
Contract asset	(3,705)	,	(10,308)	-			
Other	1,439	(3)	(25)	163			
Net cash used in investing activities	(14,739)	,	, ,	(126,13			

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Cash flows from financing activities:				
Proceeds from borrowings	-	15,078	-	35,200
Repayments of borrowings	(10,027)	(10)	(35,093)	(95
Payment of deferred financing costs	-	(2,508)	-	(2,887
Proceeds from issuance of preferred stock	33,182	-	94,607	-
Other	(1)	60	(455)	(432
Net cash provided by financing activities	23,154	12,620	59,059	31,786
Net increase (decrease) in cash, cash equivalents and restricted cash	14,939	(743)	24,803	(15,543
Cash, cash equivalents and restricted cash at beginning of period	42,680	33,559	32,816	48,359
Cash, cash equivalents and restricted cash at end of period	\$ 57,619	\$ 32,816	\$ 57,619	\$ 32,816

Battalion Oil Corp.
SELECTED OPERATING DATA (Unaudited)

SELECTED OPERATING DATA (Unaudited)							
	Th	ree Months Ended December 31					
	20)23		20)22		
Production volumes:							
Crude oil (MBbls)		510			740		
Natural gas (MMcf)		2,102			2,315		
Natural gas liquids (MBbls)		246			318		
Total (MBoe)		1,106			1,444		
Average daily production (Boe/d)		12,022			15,696		
Average prices:							
Crude oil (per Bbl)	\$	77.57		\$	82.18		
Natural gas (per Mcf)		1.16			2.99		
Natural gas liquids (per Bbl)		20.00			26.00		
Total per Boe		42.42			52.63		
Cash effect of derivative contracts:							
Crude oil (per Bbl)	\$	(10.43)	\$	(24.73)	
Natural gas (per Mcf)		1.12			0.04		
Natural gas liquids (per Bbl)		-			-		
Total per Boe		(2.69)		(12.62)	
Average prices computed after cash effect of settlement of derivative contracts:							
Crude oil (per Bbl)	\$	67.14		\$	57.45		
Natural gas (per Mcf)		2.28			3.03		
Natural gas liquids (per Bbl)		20.00			26.00		
Total per Boe		39.73			40.01		
Average cost per Boe:							
Production:							
Lease operating	\$	9.63		\$	8.59		
Workover and other		2.24			1.30		
Taxes other than income		2.05			1.76		
Gathering and other		13.31			11.31		
General and administrative, as adjusted (1)		3.63			1.87		
Depletion		10.80			10.49		
(1) Represents general and administrative costs per Boe, adjusted for items not	ed	in the recon	cilia	tior	n below:		
General and administrative:							
General and administrative, as reported	\$	4.93		\$	2.46		

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Stock-based compensation:				
Non-cash	(0.15)	(0.46)
Non-recurring (charges) credits and other:				
Cash	(1.15)	(0.13)
General and administrative, as adjusted ⁽²⁾	\$ 3.63		\$ 1.87	
Total operating costs, as reported	\$ 32.16		\$ 25.42	
Total adjusting items	(1.30)	(0.59)
Total operating costs, as adjusted ⁽³⁾	\$ 30.86		\$ 24.83	

Battalion Oil Corp.

RECONCILIATION (Unaudited)

(In thousands, except per share amounts)

	Three Mont	31,
As Damawadi	2023	2022
As Reported:	Ф OC OOO	<u> </u>
Net income (loss) available to common stockholders - diluted (1)	\$ 26,993	\$ (7,652)
Impact of Selected Items:		
Unrealized (gain) loss on derivatives contracts:		
Crude oil	\$ (38,604)	*
Natural gas	(6,799)	,
Total mark-to-market non-cash charge	(45,403)	*
Change in fair value of embedded derivative liability	529	1,224
Non-recurring charges (credits)	1,268	194
Selected items, before income taxes	(43,606)	5,073
Income tax effect of selected items	- (* (40,000)	-
Selected items, net of tax	\$ (43,606)	•
Net (loss) available to common stockholders, as adjusted (2)	\$ (16,613)	\$ (2,579)
Diluted net income (loss) per common share, as reported	\$ 1.63	\$ (0.47)
Impact of selected items	(2.64)	0.31
Diluted net (loss) per common share, excluding selected items (2)(3)	\$ (1.01)	\$ (0.16)
Net cash provided by (used in) operating activities	\$ 6,524	\$ 24,987
Changes in working capital	(6,758)	(12,029)
Cash flow from operations before changes in working capital	(234)	12,958
Cash components of selected items	4,707	11,989
Income tax effect of selected items	-	-
Cash flows from operations before changes in working capital, adjusted for selected items (1)	\$ 4,473	\$ 24,947

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General and administrative, as adjusted, is a non-GAAP measure that excludes non-cash stock-based compensation charges relating to equity awards under our incentive stock plan, as well as other cash

⁽²⁾ charges associated with non-recurring charges and other. The Company believes that it is useful to understand the effects that these charges have on general and administrative expenses and total operating costs and that exclusion of such charges is useful for comparison to prior periods.

Represents lease operating expense, workover and other expense, taxes other than income, gathering and (3) other expense and general and administrative costs per Boe, adjusted for items noted in the reconciliation above.

Net (loss) income earnings per share excluding selected items and cash flows from operations before changes in working capital adjusted for selected items are non-GAAP measures presented based on management's belief that they will enable a user of the financial information to understand the impact of these items on reported results. These financial measures are not measures of financial performance under

(2) GAAP and should not be considered as an alternative to net income, earnings per share and cash flows from operations, as defined by GAAP. These financial measures may not be comparable to similarly named non-GAAP financial measures that other companies may use and may not be useful in comparing the performance of those companies to Battalion's performance.

The impact of selected items for the three and twelve months ended December 31, 2023 were calculated based upon weighted average diluted shares of 16.5 million and 16.4 million shares, respectively, due to the net (loss) income available to common stockholders, excluding selected items. The impact of selected items for the three and twelve months ended December 31, 2022 were calculated based upon weighted average diluted shares of 16.3 million shares, respectively, due to the net (loss) income available to common stockholders, excluding selected items.

Battalion Oil Corp. ADJUSTED EBITDA RECONCILIATION (Unaudited) (In thousands)

	Three Months Ende			ded December 31, 2022			Years End 2023	ed	ed December : 2022		
Net income (loss), as reported Impact of adjusting items:	\$	32,688		\$	(7,652)	\$ (3,048)	\$	18,539	
Interest expense		8,917			9,378		36,511			25,725	
Depletion, depreciation and accretion		12,337			15,479		56,624			51,915	
Stock-based compensation		161			670		(1,070)		2,210	
Interest income		(525)		(227)	(1,243)		(369)
Loss (gain) on extinguishment of debt		-			-		-			-	
Unrealized loss (gain) on derivatives contracts		(45,403)		3,655		(21,934)		(20,256)
Change in fair value of embedded derivative liability		529			1,224		(2,053)		(1,819)
Non-recurring charges (credits) and other		1,268			194		2,728			1,061	
Adjusted EBITDA ⁽¹⁾	\$	9,972		\$	22,721		\$ 66,515		\$	77,006	

Adjusted EBITDA is a non-GAAP measure, which is presented based on management's belief that it will enable a user of the financial information to understand the impact of these items on reported results. This financial measure is not a measure of financial performance under GAAP and should not be considered as an alternative to GAAP measures, including net income (loss). This financial measure may not be comparable to similarly named non-GAAP financial measures that other companies may use and may not be useful in comparing the performance of those companies to Battalion's performance.

Battalion Oil Corp

ADJUSTED EBITDA RECONCILIATION (Unaudited) (In thousands)

	Th	ree Months	Three Months				nree Mont	Three		
	En	nded	Ended			Ended			Ended	
	De	ecember 31, 2023	Se	ptember 30	, 2023	Jι	ıne 30, 20	023	March	
Net income (loss), as reported	\$	32,688	\$	(53,799)	\$	(4,748)	\$ 22,	
Impact of adjusting items:										

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Amount reflects net (loss) income available to common stockholders on a diluted basis for earnings per (1) share purposes as calculated using the two-class method of computing earnings per share which is further described in Note 14, Earnings Per Share in our Form 10-K for the year ended December 31, 2023.

Interest expense	8,917		9,219		9,366		9,00
Depletion, depreciation and accretion	12,337		13,426		14,713		16,1
Stock-based compensation	161		(686))	(772)	227
Interest income	(525)	(293)	(234)	(19
Unrealized loss (gain) on derivatives contracts	(45,403)	46,805		(2,332)	(21,
Change in fair value of embedded derivative liability	529		(1,878)	358		(1,0
Non-recurring charges (credits) and other	1,268		831		477		152
Adjusted EBITDA ⁽¹⁾	\$ 9,972		\$ 13,625	,	\$ 16,828	\$	26,0
Adjusted LTM EBITDA ⁽¹⁾	\$ 66,515						

Battalion Oil Corp. ADJUSTED EBITDA RECONCILIATION (Unaudited) (In thousands)

	En	ree Months ided ecember 31, 2022	I	Three Months Ended September 30, 2	2022	Three Month Ended June 30, 202	E	hree nded larch
Net income (loss), as reported Impact of adjusting items:	\$	(7,652)		\$ 105,888		\$ 13,047	\$	(92,
Interest expense		9,378		6,232		5,394		4,72
Depletion, depreciation and accretion		15,479		13,615		12,601		10,2
Stock-based compensation		670		683		473		384
Interest income		(227)		(141)	(1)	-
Unrealized loss (gain) on derivatives contracts		3,655		(102,112)	(12,837)	91,0
Change in fair value of embedded derivative liability		1,224		(449)	(562)	(2,0
Non-recurring charges (credits) and other		194		597		53		217
Adjusted EBITDA ⁽¹⁾	\$	22,721	,	\$ 24,313		\$ 18,168	\$	11,8
Adjusted LTM EBITDA ⁽¹⁾	\$	77,006						

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Adjusted EBITDA is a non-GAAP measure, which is presented based on management's belief that it will enable a user of the financial information to understand the impact of these items on reported results. This financial measure is not a measure of financial performance under GAAP and should not be considered as an alternative to GAAP measures, including net income (loss). This financial measure may not be comparable to similarly named non-GAAP financial measures that other companies may use and may not be useful in comparing the performance of those companies to Battalion's performance.

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