

Noble Corporation Plc Announces First Quarter 2023 Results

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- Refinancing achieved with successful placement of \$600 million of 8.0% senior unsecured notes due 2030, and a restated revolving credit facility with commitments of \$550 million and maturity in 2028.
- Q1 Net Income of \$108 million, Diluted Earnings Per Share of \$0.74, and Adjusted EBITDA of \$138 million.
- Total backlog expands to \$4.6 billion with new contracts totaling \$1.1 billion secured over the past three months.

SUGAR LAND, May 4, 2023 - [Noble Corporation plc](#) (NYSE: NE, CSE: NOBLE, "Noble", or the "Company") today reported first quarter 2023 results.

| | Three Months Ended | | |
|----------------------------------------------------------------------------------------------------------------|--------------------|----------------|-------------------|
| (in millions, except per share amounts) | March 31, 2023 | March 31, 2022 | December 31, 2022 |
| Total Revenue | \$ 610 | \$ 210 | \$ 623 |
| Contract Drilling Services Revenue | 575 | 195 | 586 |
| Net Income (Loss) | 108 | (37) | 135 |
| Adjusted EBITDA* | 138 | 27 | 157 |
| Adjusted Net Income (Loss)* | 27 | (8) | 61 |
| Basic Earnings (Loss) Per Share | 0.80 | (0.54) | 1.02 |
| Diluted Earnings (Loss) Per Share | 0.74 | (0.54) | 0.92 |
| Adjusted Diluted Earnings (Loss) Per Share* | 0.19 | (0.12) | 0.41 |
| * A Non-GAAP supporting schedule is included with the statements and schedules attached to this press release. | | | |

Robert W. Eifler, President and Chief Executive Officer of [Noble Corporation plc](#), stated "Our first quarter results reflect a strong start to the year from an operational, financial, and commercial perspective. The steady tightening of offshore drilling fuel costs is affording attractive opportunities to place our fleet into improving contracts. We are particularly excited to be awarded a significant additional backlog commitment from ExxonMobil Guyana under the CEA, and also to participate in the reemerging of Colombia as an active exploration basin with two of our deepwater rigs. Integration of our business combination continues to progress smoothly thanks to the outstanding and tireless efforts of our fantastic offshore crews and global shore-based support. With our refinancing successfully completed, Noble has a streamlined and efficient capital structure that will further enhance our focus on our priorities, including returning capital to shareholders."

First Quarter Results

Contract drilling services revenue for the first quarter of 2023 totaled \$575 million compared to \$586 million in the fourth quarter of 2022, with the decrease attributable to lower utilization. Marketed fleet utilization was 80% in the three months ended March 31, 2023 compared to 88% in the previous quarter. Contract drilling services costs for the first quarter were \$362 million, compared to \$366 million in the fourth quarter of 2022. Adjusted EBITDA for the three months ended March 31, 2023 was \$138 million compared to \$157 million in the fourth quarter of 2022. Net cash used by operating activities for the first quarter was \$63 million, capital expenditures were \$63 million, and resulting free cash flow (non-GAAP) was (\$126) million. Cash flow was adversely impacted by a significant expansion of net working capital in the first quarter, which we expect to be largely reversed in the second quarter.

Balance Sheet and Capital Allocation

The Company's balance sheet as of March 31, 2023 reflected total debt of \$521 million and cash (and cash equivalents) of \$186 million. Subsequent to the end of the first quarter, Noble completed a refinancing, redeeming all existing debt and issuing \$600 million in aggregate principal amount of new 8.0% senior unsecured notes due 2030 and securing an amended and restated senior secured revolving credit agreement which provides for commitments of \$550 million and maturity in April 2028. With this streamlined capital structure now in place, Noble intends to focus its capital allocation framework on returning capital to shareholders.

Operating Highlights and Backlog

Noble's marketed fleet of sixteen floaters was 91% contracted through the first quarter, compared with 91% in the prior quarter. First quarter floater utilization was adversely impacted by the Noble Gerry de Souza's mobilization from the U.S. Gulf of Mexico to Nigeria early in the quarter, as well as an extended permitting delay for the Noble Globetrotter I which is now resolved and expected to commence its contract in Mexico in mid-May. Industry-wide, tier 1 drillships remain at or above 95% marketed utilization, with leading edge dayrate fixtures steadily increasing. Recent new contracts and commitments across Noble's fleet, with total backlog value of over \$1.0 billion, include the following:

- ExxonMobil Guyana has awarded an additional 6.3 years of backlog under the Commercial Enabling Agreement intended to extend the contract duration for each of our four drillships operating under the CEA from Q4 2025 to Q4 2031.
- Noble Discoverer has recently been awarded a one well contract with Ecopetrol in Colombia, expected to commence in Q1 2023.
- Noble Valiant has been awarded a contract for one well in the Gulf of Mexico with an undisclosed customer at a contract value of \$450,000, expected to commence in Q4 2023.

Utilization of Noble's thirteen marketed jackups was 67% in the first quarter, compared with 85% utilization during the fourth quarter. The sequential decrease in average jackup utilization was driven primarily by the Noble Regina Allen, Noble Tom Prosser and Noble Invincible, all of which were highly utilized during the fourth quarter and off contract for the majority of the first quarter.

The Noble Tom Prosser has recently been awarded contracts with two undisclosed customers in Malaysia for a combined 650 days. The first of these contracts is expected to commence early in the third quarter of this year. As previously disclosed, the Noble Regina Allen is undergoing repairs for its damaged leg and jacking system, with estimated marketability expected to resume in Q3 2024. Within the ultra-harsh jackup fleet, the Noble Integrator's current work scope with Aker BP has been extended from September 2023 - this rig, as well as the Noble Interceptor and Noble Intrepid, remains exposed to soft spot market conditions for the balance of this year, with improving demand expected to start materializing later in 2024. We continue to expect a limited contribution from jackups to our total EBITDA in 2023.

Noble's backlog as of May 3, 2023 stands at \$4.6 billion.

Outlook

For the full year 2023, Noble maintains the previously communicated guidance for total revenue in the range of \$2.35 to \$2.55 billion, Adjusted EBITDA of \$725 to \$825 million, and capital expenditures (net of reimbursable capex) between \$325 and \$375 million.

Commenting on Noble's outlook, Mr. Eifler stated, "Deepwater fundamentals continue to tighten, with marketed utilization of UDW units now approaching the mid 90% while incremental rig reactivations are governed by significant lead-time and requirements. Accordingly, the trend of steadily rising dayrates and expanding contract duration for UDW units is expected to continue. We believe Noble's floater fleet remains well positioned to benefit from positive re-contracting opportunities over the long term, with longer contract durations representing a crucial driver for maximizing utilization. With improving harsh jackup demand expected in 2024 and beyond, we remain very constructive on the outlook for our business."

Due to the forward-looking nature of Adjusted EBITDA, management cannot reliably predict certain of the necessary components of the most directly comparable forward-looking GAAP measure. Accordingly, the Company is unable to present a quantitative reconciliation of such forward-looking non-GAAP financial measure to the most directly comparable forward-looking GAAP measure without unreasonable effort.

Conference Call

Noble will host a conference call related to its first quarter 2023 results on Thursday, May 4th, 2023, at 8:00 a.m. U.S. Central Time. Interested parties may dial +1 929-203-0901 and refer to conference ID 31391 approximately 15 minutes prior to the scheduled start time. Additionally, a live webcast link will be available on the Investor Relations section of the Company's website.

A webcast replay will be accessible for a limited time following the scheduled call.

For additional information, visit www.noblecorp.com or email investors@noblecorp.com

About Noble Corporation plc

Noble is a leading offshore drilling contractor for the oil and gas industry. The Company owns and operates one of the most modern, versatile, and technically advanced fleets in the offshore drilling industry. Noble and its predecessors have been in the contract drilling of oil and gas wells since 1921. Noble performs, through its subsidiaries, contract drilling services of offshore drilling units focused largely on ultra-deepwater and high specification jackup drilling opportunities in both established and emerging regions worldwide. Additional information on Noble is available at www.noblecorp.com.

Forward-looking Statements

This communication includes "forward-looking statements" within the meaning of Section 27A of the Securities Act and of the Exchange Act. All statements other than statements of historical facts included in this communication, including those regarding future guidance, including revenue, adjusted EBITDA and capital expenditures, the offshore drilling market and fundamentals, ESG strategy and ambitions, realization and timing of integration synergies, free cash flow expectations, allocation expectations, expected future contracts, anticipated contract start dates, dayrates and duration, fleet utilization and consequences of our capital structure are forward-looking statements. When used in this report, or in the documents incorporated by reference, the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "might," "on track," "project," "should," "shall" and "will" and similar expressions are intended to be among the statements that identify forward-looking statements. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to be correct. These forward-looking statements speak only as of the date of this communication and we undertake no obligation to revise or update any forward-looking statement for any reason, except as required by law. We have identified factors, including, but not limited to, uncertainties relating to the effects of public health crises such as COVID-19, and the adverse impact thereof on our business, financial condition and results of operations (including but not limited to our operating costs, supply chain, availability of labor, logistical capabilities, customer demand for our services, industry demand generally, our liquidity, the price of our securities, our ability to access capital markets, and the global oil and financial markets generally), the effects of actions by, or disputes among OPEC+ members with respect to production and other matters related to the price of oil, market conditions, factors affecting the level of activity in the oil and gas industry and demand of drilling rigs, factors affecting our drilling contracts, including duration, downtime, dayrates, operating hours, delays, risks associated with operations outside the US, actions by regulatory authorities, credit rating agencies, customer and venture partners, contractors, lenders and other third parties, legislation and regulations affecting drilling operations, compliance with regulatory requirements, violations of anti-corruption laws, shipyard risk and timing, delays in mobilization of rigs, hurricanes and other weather conditions, and the future price of oil and gas, that could cause actual plans or results to differ materially from those included in any forward-looking statements. These factors include those "Risk Factors" referenced or described in the Company's most recent Form 10-K, Form 10-Q's, and other filings with the Commission. We cannot control such risk factors or other uncertainties, and in many cases, we cannot predict the risks and uncertainties that could cause our actual results to differ materially from those indicated by the forward-looking statements. You should consider these risks and uncertainties when evaluating us.

[Noble Corporation plc](#) AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share amounts)

(Unaudited)

| | Three Months Ended March 31, | |
|----------------------------|------------------------------|------------|
| | 2023 | 2022 |
| Operating revenues | | |
| Contract drilling services | \$ 575,290 | \$ 195,035 |

| | | |
|----------------------------------------------|------------|-------------|
| Reimbursables and other | 34,764 | 15,195 |
| | 610,054 | 210,230 |
| Operating costs and expenses | | |
| Contract drilling services | 361,789 | 166,083 |
| Reimbursables | 26,006 | 13,478 |
| Depreciation and amortization | 69,942 | 25,605 |
| General and administrative | 30,037 | 17,524 |
| Merger and integration costs | 11,631 | 9,521 |
| (Gain) loss on sale of operating assets, net | - | (4,562) |
| Hurricane losses and (recoveries), net | 3,544 | 17,212 |
| | 502,949 | 244,861 |
| Operating income (loss) | 107,105 | (34,631) |
| Other income (expense) | | |
| Interest expense, net of amounts capitalized | (16,872) | (7,680) |
| Interest income and other, net | 2,026 | 450 |
| Income (loss) before income taxes | 92,259 | (41,861) |
| Income tax benefit (provision) | 15,804 | 5,205 |
| Net income (loss) | \$ 108,063 | \$ (36,656) |
| Per share data | | |
| Basic: | | |
| Net income (loss) | \$ 0.80 | \$ (0.54) |
| | | |
| Diluted: | | |
| Net income (loss) | \$ 0.74 | \$ (0.54) |

[Noble Corporation plc](#) AND SUBSIDIARIES

CONDENSED CONSOLIDATED BALANCE SHEETS

(In thousands)

(Unaudited)

| | March 31, 2023 | December 31, 2022 |
|-------------------------------------------|----------------|-------------------|
| ASSETS | | |
| Current assets | | |
| Cash and cash equivalents | \$ 186,186 | \$ 476,206 |
| Accounts receivable, net | 563,055 | 468,802 |
| Prepaid expenses and other current assets | 122,937 | 106,782 |
| Total current assets | 872,178 | 1,051,790 |
| Intangible assets | 27,411 | 34,372 |
| Property and equipment, at cost | 4,217,524 | 4,163,205 |
| Accumulated depreciation | (251,480) | (181,904) |
| Property and equipment, net | 3,966,044 | 3,981,301 |
| Goodwill | 15,026 | 26,016 |
| Other assets | 191,733 | 141,385 |
| Total assets | \$ 5,072,392 | \$ 5,234,864 |
| LIABILITIES AND EQUITY | | |
| Current liabilities | | |
| Current maturities of long-term debt | \$ 15,000 | \$ 159,715 |
| Accounts payable | 265,583 | 290,690 |
| Accrued payroll and related costs | 55,837 | 76,185 |
| Other current liabilities | 126,557 | 140,508 |
| Total current liabilities | 462,977 | 667,098 |
| Long-term debt | 505,654 | 513,055 |
| Other liabilities | 278,260 | 265,743 |

| | | |
|---------------------------------|--------------|--------------|
| Noncurrent contract liabilities | 121,194 | 181,883 |
| Total liabilities | 1,368,085 | 1,627,779 |
| Commitments and contingencies | | |
| Total shareholders' equity | 3,704,307 | 3,607,085 |
| Total liabilities and equity | \$ 5,072,392 | \$ 5,234,864 |

[Noble Corporation plc](#) AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

| | Three Months Ended March 31, | |
|----------------------------------------------------------------------------------------|------------------------------|-------------|
| | 2023 | 2022 |
| Cash flows from operating activities | | |
| Net income (loss) | \$ 108,063 | \$ (36,656) |
| Adjustments to reconcile net income (loss) to net cash flow from operating activities: | | |
| Depreciation and amortization | 69,942 | 25,605 |
| Amortization of intangible assets and contract liabilities, net | (53,728) | 14,099 |
| Gain on sale of operating assets, net | - | (6,767) |
| Changes in components of working capital | | |
| Change in taxes receivable | (4,540) | (1,820) |
| Net changes in other operating assets and liabilities | (182,817) | (46,274) |
| Net cash provided by (used in) operating activities | (63,080) | (51,813) |
| Cash flows from investing activities | | |
| Capital expenditures | (62,734) | (47,045) |
| Proceeds from disposal of assets, net | - | 14,247 |
| Net cash provided by (used in) investing activities | (62,734) | (32,798) |
| Cash flows from financing activities | | |
| Repayments of debt | (152,215) | - |
| Other financing activities | (18,306) | (4,808) |
| Net cash provided by (used in) financing activities | (170,521) | (4,808) |
| Net increase (decrease) in cash, cash equivalents and restricted cash | (296,335) | (89,419) |
| Cash, cash equivalents and restricted cash, beginning of period | 485,707 | 196,722 |
| Cash, cash equivalents and restricted cash, end of period | \$ 189,372 | \$ 107,303 |

| | | | |
|--------------------------------------------------------|-------------------------|--------------------|--------------------|
| Noble Corporation plc AND SUBSIDIARIES | | | |
| OPERATIONAL INFORMATION | | | |
| (Unaudited) | | | |
| | | | |
| | Average Rig Utilization | | |
| | Three Months Ended | Three Months Ended | Three Months Ended |
| | March 31, 2023 | December 31, 2022 | March 31, 2022 |
| Floaters | 77 % | 76 % | 71 % |
| Jackups | 70 % | 87 % | 63 % |
| Total | 74 % | 81 % | 68 % |
| | | | |
| | | | |
| | Operating Days | | |
| | Three Months Ended | Three Months Ended | Three Months Ended |
| | March 31, 2023 | December 31, 2022 | March 31, 2022 |
| Floaters | 1,314 | 1,320 | 729 |
| Jackups | 877 | 1,201 | 450 |
| Total | 2,191 | 2,521 | 1,179 |
| | | | |
| | | | |
| | Average Dayrates | | |
| | Three Months Ended | Three Months Ended | Three Months Ended |
| | March 31, 2023 | December 31, 2022 | March 31, 2022 |
| Floaters | \$ 331,705 | \$ 303,734 | \$ 213,194 |
| Jackups | 97,940 | 118,089 | 119,606 |
| Total | \$ 238,130 | \$ 215,751 | \$ 177,458 |

[Noble Corporation plc](#) AND SUBSIDIARIES

CALCULATION OF BASIC AND DILUTED NET INCOME/(LOSS) PER SHARE

(In thousands, except per share amounts)

(Unaudited)

The following tables presents the computation of basic and diluted income (loss) per share:

| | Three Months Ended March 31, | |
|-----------------------------------------------|------------------------------|-------------|
| | 2023 | 2022 |
| Numerator: | | |
| Basic | | |
| Net income (loss) | \$ 108,063 | \$ (36,656) |
| Diluted | | |
| Net income (loss) | \$ 108,063 | \$ (36,656) |
| Denominator: | | |
| Weighted average shares outstanding - basic | 134,751 | 67,643 |
| Dilutive effect of share-based awards | 3,271 | - |
| Dilutive effect of warrants | 7,971 | - |
| Weighted average shares outstanding - diluted | 145,993 | 67,643 |
| Per share data | | |
| Basic: | | |
| Net income (loss) | \$ 0.80 | \$ (0.54) |
| Diluted: | | |
| Net income (loss) | \$ 0.74 | \$ (0.54) |

[Noble Corporation plc](#) AND SUBSIDIARIES

NON-GAAP MEASURES AND RECONCILIATION

Certain non-GAAP measures and corresponding reconciliations to GAAP financial measures for the Company have been provided for meaningful comparisons between current results and prior operating periods. Generally, a non-GAAP financial measure is a numerical measure of a company's performance, financial position, or cash flows that excludes or includes amounts that are not normally included or excluded in the most directly comparable measure calculated and presented in accordance with generally accepted accounting principles. The Company defines "Adjusted EBITDA" as net income (loss); interest income and

other, net; gain (loss) on extinguishment of debt, net; interest expense, net of amounts capitalized; loss on impairment; reorganization items, net; certain corporate projects and legal matters; certain infrequent operational events; and depreciation and amortization expense. We believe that the Adjusted EBITDA measure provides greater transparency of our core operating performance. We prepare Adjusted Diluted Earnings (Loss) per Share by eliminating from Diluted Earnings per Share the impact of a number of non-recurring items we do not consider indicative of our on-going performance. We prepare Adjusted Net Income (Loss) by eliminating from Net Income (Loss) the impact of a number of non-recurring items we do not consider indicative of our on-going performance.

In order to fully assess the financial operating results, management believes that the results of operations, adjusted to exclude the following items, which are included in the Company's press release issued on May 3, 2023, are appropriate measures of the continuing and normal operations of the Company:

(i) In the first quarter of 2023 and the first and fourth quarters of 2022, merger and integration costs; hurricane losses and (recoveries), net; intangible contract amortization and discrete tax items.

(ii) In addition, the first and fourth quarters of 2022 included (gain) loss on sale of operating assets, net and professional services costs related to corporate initiatives.

(iii) The fourth quarter of 2022 also included loss on extinguishment of debt.

The Company also discloses free cash flow as a non-GAAP liquidity measure. Free cash flow is calculated as Net cash provided by (used in) operating activities less cash paid for capital expenditures.

These non-GAAP adjusted measures should be considered in addition to, and not as a substitute for, or superior to, contract drilling revenue, contract drilling cost, contract drilling margin, average daily revenue, operating income, cash flows from operations, or other measures of financial performance prepared in accordance with GAAP. Please see the following non-GAAP Financial Measures and Reconciliations for a complete description of the adjustments.

[Noble Corporation plc](#) AND SUBSIDIARIES

NON-GAAP MEASURES

(In thousands, except per share amounts)

(Unaudited)

| Reconciliation of Adjusted EBITDA | | | |
|----------------------------------------------|------------------------------|-------------|--------------------|
| | Three Months Ended March 31, | | Three Months Ended |
| | 2023 | 2022 | December 31, 2022 |
| Net income (loss) | \$ 108,063 | \$ (36,656) | \$ 134,962 |
| Income tax (benefit) provision | (15,804) | (5,205) | 10,778 |
| Interest expense, net of amounts capitalized | 16,872 | 7,680 | 19,384 |
| Interest income and other, net | (2,026) | (450) | (9,599) |
| Depreciation and amortization | 69,942 | 25,605 | 69,770 |

| | | | |
|-----------------------------------------------------------------|------------------------------|------------|--------------------|
| Amortization of intangible assets and contract liabilities, net | (53,728) | 14,099 | (41,877) |
| Loss (gain) on extinguishment of debt | - | - | 8,716 |
| Professional services - corporate projects | - | 135 | 43 |
| Merger and integration costs | 11,631 | 9,521 | 56,752 |
| (Gain) loss on sale of operating assets, net | - | (4,562) | (87,125) |
| Hurricane losses and (recoveries), net | 3,544 | 17,212 | (4,641) |
| Adjusted EBITDA | \$ 138,494 | \$ 27,379 | \$ 157,163 |
| | | | |
| Reconciliation of Income Tax (Provision) Benefit | | | |
| | Three Months Ended March 31, | | Three Months Ended |
| | 2023 | 2022 | December 31, 2022 |
| Income tax benefit (provision) | \$ 15,804 | \$ 5,205 | \$ (10,778) |
| | | | |
| Adjustments | | | |
| Amortization of intangible assets and contract liabilities, net | 3,501 | (2,961) | 9,471 |
| Gain (loss) on sale of operating assets, net | - | 866 | 2,255 |
| Discrete tax items | (45,631) | (5,881) | (17,525) |
| Total Adjustments | (42,130) | (7,976) | (5,799) |
| Adjusted income tax benefit (provision) | \$ (26,326) | \$ (2,771) | \$ (16,577) |

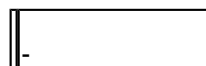
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NON-GAAP RECONCILIATION

(In thousands, except per share amounts)

(Unaudited)

| Reconciliation of Net Income (Loss) | | | |
|-----------------------------------------------------------------|------------------------------|-------------|--------------------|
| | Three Months Ended March 31, | | Three Months Ended |
| | 2023 | 2022 | December 31, 2022 |
| Net income (loss) | \$ 108,063 | \$ (36,656) | \$ 134,962 |
| Adjustments | | | |
| Amortization of intangible assets and contract liabilities, net | (50,227) | 11,138 | (32,406) |
| Professional services - corporate projects | - | 135 | 43 |
| Merger and integration costs | 11,631 | 9,521 | 56,752 |
| (Gain) loss on sale of operating assets, net | - | (3,696) | (84,870) |
| Hurricane losses and (recoveries), net | 3,544 | 17,212 | (4,641) |
| Loss (gain) on extinguishment of debt | - | - | 8,716 |
| Discrete tax items | (45,631) | (5,881) | (17,525) |
| Total Adjustments | (80,683) | 28,429 | (73,931) |
| Adjusted net income (loss) | \$ 27,380 | \$ (8,227) | \$ 61,031 |
| Reconciliation of Diluted EPS | | | |
| | Three Months Ended March 31, | | Three Months Ended |
| | 2023 | 2022 | December 31, 2022 |
| Unadjusted diluted EPS | \$ 0.74 | \$ (0.54) | \$ 0.92 |
| Adjustments | | | |
| Amortization of intangible assets and contract liabilities, net | (0.34) | 0.17 | (0.22) |
| Merger and integration costs | 0.08 | 0.14 | 0.39 |
| (Gain) loss on sale of operating assets, net | | | |



(0.06)

| | | | |
|-----------------------------------------------------|------------------------------|-------------|--------------------|
| Hurricane losses and (recoveries), net | 0.02 | 0.25 | (0.03) |
| Loss (gain) on extinguishment of debt | - | - | 0.06 |
| Discrete tax items | (0.31) | (0.08) | (0.12) |
| Total Adjustments | (0.55) | 0.42 | (0.51) |
| Adjusted diluted EPS | \$ 0.19 | \$ (0.12) | \$ 0.41 |
| | | | |
| Reconciliation of Free Cash Flow | | | |
| | Three Months Ended March 31, | | Three Months Ended |
| | 2023 | 2022 | December 31, 2022 |
| Net cash provided by (used in) operating activities | \$ (63,080) | \$ (51,813) | \$ 171,179 |
| Capital expenditures | (62,734) | (47,045) | (65,084) |
| Free cash flow | \$ (125,814) | \$ (98,858) | \$ 106,095 |

Contact

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