## The Kawa-1 Exploration Well Offshore Guyana has Spud

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Kawa-1 is Expected to Reach Total Depth in the First Half of December 2021

Option Exercised With Maersk to Drill a Second Well

TORONTO, Aug. 23, 2021 - Frontera Energy Corp. (TSX: FEC) ("Frontera" or the "Company") today announced the specific the Kawa-1 exploration well, offshore Guyana. CGX Energy Inc. ("CGX") (TSXV: OYL), Frontera majority-owned subsidiction partner (collectively, the "Joint Venture") in the Demerara and Corentyne blocks, also separately announce update on spud of the Kawa-1 well. Additionally, the Joint Venture has exercised its option to drill a second well with Madridge Singapore Pte ("Maersk") through the use of Maersk Discoverer.

Gabriel de Alba. Chairman of Frontera's Board of Directors and Co-Chair of CGX's Board of Directors commented:

"Today is an important day for Frontera and CGX as we continue to make substantial progress in realizing the value of investments in Guyana. The Joint Venture has spud the Kawa-1 well, which we believe is one of the most exciting explining the world. The Joint Venture has also exercised its option to drill a second well offshore Guyana under similar terms conditions. I am pleased with this major operational milestone for Frontera and CGX and appreciate the ongoing supporting Guyanese government, our employees, and our other various partners as we work together to maximize benefits for all stakeholders."

Kawa-1 Well Spudded

On August 22, 2021, the Kawa-1 well spudded. The Joint Venture expects the Kawa-1 well to reach total depth in the fi December 2021.

The Kawa-1 well is located in the northeast quadrant of the Corentyne block, approximately 200 kilometers offshore fro Georgetown. The water depth is approximately 355 meters (1174 ft) and the expected total depth of the Kawa-1 well is meters (21,932 ft).

With multiple opportunities based on internal geological studies, the Kawa-1 well targets light oil in combination structural-stratigraphic traps in large Santonian and Campanian slope fan complexes. The primary target is a Santonian updip and lateral pinchout of the reservoir, as well as counter-regional dip and structural closure. The Kawa-1 well is also penetrate secondary objectives in a shallower Campanian sand and a deeper Santonian sand with the expectation of additional hydrocarbon potential. The stacked targets in Kawa-1 are considered analogous to the discoveries immediate to the Corentyne Block, in Block 58 in Suriname.

Additionally, the Kawa-1 well is expected to de-risk multiple other prospects on the block which also have stacked rese similar structural geometries. Proximity of the Corentyne block to the Cretaceous Berbice Canyon sediment source is in have concentrated sandstone reservoirs in the North Corentyne area. Channelized, stacked internal fan geometries ev seismic are indicative of thick, stacked, coarser-grained sand reservoirs.

**Drilling Team** 

The Joint Venture has assembled a highly-qualified and experienced team for the drilling campaign, with extensive deed drilling expertise from operations around the globe, including the Guyana Basin, which includes:

02.05.2025 Seite 1/3

- Kevin Lacy (41 years' experience with Chevron, BP, Talisman former Global Drilling Manager with Chevron and as Drilling Director;
- Todd Durkee (33 years' experience with Anadarko and Kerr McGee previous role VP Deep Water Drilling with A Senior Drilling Advisor;
- Juan Pinzon (29 years' experience with BP, BHP, Occidental, Nabors, and Schlumberger) as Drilling Director for
- Karlin Costa (40 years' experience with Noble, Cobalt, BP and ConocoPhillips previous role Director Offshore Was Senior Drilling Superintendent;
- Jonathan Shipley (35 years' experience with Apache, Devon, ConocoPhillips previous role DW Operations Supervished in Suriname) as Senior Drilling Superintendent;
- Rick Ysa (30+ years' experience with Repsol, Chevron, Devon, Kerr McGee previous role Drilling Project Management with Repsol) as Senior Drilling Engineer;
- Marcus Summers (30 years' experience with ExxonMobil, Noble, Amoco previous role Senior DW Drilling Engine ExxonMobil) as Senior Drilling Engineer;
- Brad Koskowich (30+ years' experience with Repsol, Nexen, CNR, Suncor) as Senior Health Safety and Environ
  Advisor:
- Regan Palsgrove (30+ years' experience in several North and South American basins including at Talisman Ener
  of Exploration for Frontera;
- Duncan Nightingale (30+ years' experience globally including with Gran Tierra Energy previous role as interim Corporate Vice President, Field Development, Reservoir Management, and Exploration for Frontera;
- Michael Stockinger (40+ years' experience including Anadarko Petroleum, Kerr-McGee and ConocoPhillips) as V
  President of Operations for CGX;
- Jennifer Budlong (20+ years' experience in domestic and international basins worldwide including Shell, BHP, Ma Venari Resources) as Exploration Manager for CGX.

Joint Venture Exercises Option With Maersk

As part of the agreement previously announced on April 22, 2021, between CGX Resources Inc. and Maersk, CGX has its contractual right to use the Maersk Discoverer to drill an additional well. The decision by the Joint Venture to exercis is an important step in maintaining continuity in the exploration program during a period of high demand in the region at consistency in working with a team familiar with the rig - important from a health and safety, efficiency and operational program on the specific timing of the second well will be decided in the upcoming months to capitalize on the Joint rich set of exploration opportunities.

## About Frontera:

<u>Frontera Energy Corp.</u> is a Canadian public company involved in the exploration, development, production, transportation and sale of oil and natural gas in South America, including related investments in both upstream and midstream facilities. Company has a diversified portfolio of assets with interests in 39 exploration and production blocks in Colombia, Ecuado Guyana, and pipeline and port facilities in Colombia. Frontera is committed to conducting business safely and in a social environmentally and ethically responsible manner.

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## About CGX:

CGX is a Canadian-based oil and gas exploration company focused on the exploration of oil in the Guyana-Suriname E

## Advisories:

Cautionary Note Concerning Forward-Looking Statements

This news release contains forward-looking statements. All statements, other than statements of historical fact, that add activities, events or developments that Frontera believes, expect or anticipates will or may occur in the future (including limitation, statements regarding exploration and development plans and objectives with regards to the Kawa-1 well and exploration opportunities, including drilling plans) are forward-looking statements. These forward-looking statements recurrent expectations or beliefs of Frontera, as the case may be, based on information currently available to the Compar Forward-looking statements are subject to a number of risks and uncertainties that may cause actual results to differ m

02.05.2025 Seite 2/3

from those discussed in the forward-looking statements, and even if such actual results are realized or substantially real can be no assurance that they will have the expected consequences to, or effects on, the Company, Factors that could actual results or events to differ materially from current expectations include, among other things: the need to obtain reapproval; the ability of the Joint Venture to successfully explore and develop the offshore blocks, and to fund such expl development and the impact thereof of unforeseen costs and expenses; changes in equity and debt markets; perception prospects and the prospects of the oil and gas industry in the countries where the Company operates or has investmen other risks disclosed under the heading "Risk Factors" and elsewhere in the Company's annual information form dated 2021 filed on SEDAR at www.sedar.com. Any forward-looking statement speaks only as of the date on which it is made except as may be required by applicable securities laws, Frontera disclaims any intent or obligation to update any forward statement, whether as a result of new information, future events or results or otherwise. Although Frontera believes that assumptions inherent in the forward-looking statements applicable to it are reasonable, forward-looking statements are guarantees of future performance and accordingly undue reliance should not be put on such statements due to the inhe uncertainty therein.

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02.05.2025 Seite 3/3