Dominion Energy Midstream Partners Announces Fourth-Quarter and Full-Year 2017 Earnings

29.01.2018 | PR Newswire

- Full-year 2017 Net Income attributable to the partnership of \$195.1 million; nearly double 2016
 Full-year 2017 Adjusted EBITDA of \$298.8 million; almost two and half times 2016
- Management affirms targeted 22 percent annual distribution growth through 2020

12.05.2025 Seite 1/13 RICHMOND, Va., Jan. 29, 2018 /PRNewswire/ -- Dominion Energy Midstream Partners, LP (NYSE: DM), reported una income attributable to the partnership of \$52.3 million for the three months ended Dec. 31, 2017 and \$195.1 million for months ended Dec. 31, 2017, nearly double 2016. Adjusted earnings before interest, income taxes, depreciation and a (Adjusted EBITDA) were \$78.6 million for the fourth-quarter and \$298.8 million for full-year 2017, almost two and a half Distributable cash flow was \$47.6 million for the quarter and \$178.2 million for the year, representing a 68 percent incre 2016. The distribution coverage ratio was 1.22 times at the end of the fourth-quarter with the full-year coverage ratio of

Dominion Energy Midstream uses Adjusted EBITDA and distributable cash flow as the primary performance measurem earnings and results for public communications with analysts and investors. Dominion Energy Midstream also uses Ad EBITDA and distributable cash flow internally for budgeting, reporting to the Board of Directors and other purposes. Ma believes Adjusted EBITDA and distributable cash flow provide a more meaningful representation of the partnership's fir performance and liquidity. Schedules B and D of this press release include reconciliations to the most directly compara measures.

QUARTERLY DISTRIBUTION

On Jan. 25, 2018, the Board of Directors declared a quarterly distribution of \$0.3180 per common and subordinated un on Feb. 15, 2018, to such unitholders of record at the close of business Feb. 5, 2018. This distribution represents a 5 p increase over last quarter and supports the partnership's 22 percent annual distribution growth rate plan.

CONFERENCE CALL TODAY

Dominion Energy Midstream and Dominion Energy will jointly host a fourth-quarter earnings conference call at 10 a.m. Monday, Jan. 29, 2018. Management will discuss its fourth-quarter financial results and other matters of interest to the community.

Domestic callers should dial (877) 410-5657. International callers should dial (334) 323-9872. The passcode for the call is "Dominion." Participants should dial in 10 to 15 minutes prior to the scheduled start time. Members of the media invited to listen.

A live webcast of the conference call, including accompanying slides, will be available on the partnership's investor informage at www.dominionenergymidstream.com/investors.

A replay of the conference call will be available beginning about 1 p.m. ET Jan. 29 and lasting until 11 p.m. ET Feb. 5. callers may access the recording by dialing (877) 919-4059. International callers should dial (334) 323-0140. The PIN replay is 72633771. Additionally, a replay of the webcast will be available on the investor information pages by the end Jan. 29.

ABOUT DOMINION ENERGY MIDSTREAM

Dominion Energy Midstream is a Delaware limited partnership formed by <u>Dominion Energy Inc.</u>, to grow a portfolio of n terminaling, processing, storage, transportation and related assets. It is headquartered in Richmond, Va. For more info about Dominion Energy Midstream, visit its website at www.dominionenergymidstream.com.

Dominion Energy Midstream Partners, LP

Schedule A - Consolidated Statements of Income*

(Unaudited)

Three Months Ended Year Ended

December 31, December 31

2017 2016 2017 2016

(millions, except per unit data)

Operating Revenue \$ 121.3 \$ 177.5 \$ 480.2 \$ 44

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Operating Expenses				
Purchased gas	24.0	33.4	55.1	41.7
Other operations and maintenance	31.4	34.3	133.8	95.3
Depreciation and amortization	24.0	24.0	100.8	56.6
Other taxes	8.7	8.5	36.5	30.6
Total operating expenses	88.1	100.2	326.2	224.2
Income from operations	33.2	77.3	154.0	217.
Earnings from equity method investees	6.8	8.0	26.2	23.0
Other income	2.0	1.0	6.3	3.2
Interest and related charges	7.4	6.6	31.1	7.3
Income from operations including noncontrolling interest before income taxes	\$ 34.6	\$ 79.7	\$ 155.	4 \$ 23
Income tax expense	-	5.1	-	6.3
Net income including noncontrolling interest and predecessors	\$ 34.6	\$ 74.6	\$ 155.	4 \$ 22
Less: Net income attributable to Dominion Energy Questar Pipeline Predecesso	r ¹ -	8.7	-	5.5
Net income including noncontrolling interest	\$ 34.6	\$ 65.9	\$ 155.	4 \$ 22
Less: Net income (loss) attributable to noncontrolling interest	(17.7)	29.4	(39.7)	117.8
Net income attributable to partners	\$ 52.3	\$ 36.5	\$ 195.	1 \$ 10
Net income attributable to partners' ownership interest				
Preferred unitholders' interest in net income	\$ 9.5	\$ 3.2	\$ 38.	0 \$
General partner's interest in net income	7.2	0.6	14.2	2.3
Common unitholders' interest in net income	24.2	23.8	96.9	63.9
Subordinated unitholder's interest in net income	11.4	8.9	46.0	37.0
Net income per limited partner unit (basic)				
Common units	\$ 0.36	\$ 0.38	\$ 1.4	4 \$ 1
Subordinated units	\$ 0.36	\$ 0.34	\$ 1.4	4 \$ 1
Net income per limited partner unit (diluted)				
Common units	\$ 0.33	\$ 0.38	\$ 1.3	5 \$ 1
Subordinated units	\$ 0.36	\$ 0.34		4 \$ 1

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Schedule B - Reconciliation of EBITDA and Adjusted EBITDA to Net Income*

(Unaudited)

The following table presents a reconciliation of EBITDA and Adjusted EBITDA to the most directly comparable GAAP financial measure for each period.

	Three Mo	onths Ended	Year Ended		
	Decembe	er 31,	December 31,		
	2017	2016	2017	2016	
(millions)					
Net income including noncontrolling interest and predecessors	\$ 34.6	\$ 74.6	\$ 155.4	\$ 229.7	
Add:					
Depreciation and amortization	24.0	24.0	100.8	56.6	
Interest and related charges	7.4	6.6	31.1	7.3	
Income tax expense	-	5.1	-	6.3	
EBITDA	\$ 66.0	\$ 110.3	\$ 287.3	3 \$ 299.9	
Distributions from equity method investees	8.4	7.2	30.6	25.1	
Less:					
Earnings from equity method investees	6.8	8.0	26.2	23.0	
EBITDA attributable to Dominion Energy Questar Pipeline Predecessor	I -	26.8	-	28.0	
EBITDA attributable to noncontrolling interest	(11.0)	36.9	(7.1)	148.2	
Adjusted EBITDA	\$ 78.6	\$ 45.8	\$ 298.8	3 \$ 125.8	

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Schedule C - Summary of Consolidated Statements of Cash Flows*

(Unaudited)

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(millions)

Cash flows from operating activities:

Net income including noncontrolling interest and predecessors

\$ 34.6

Adjustments to reconcile net income including noncontrolling interest and predecessors to net cash provided 1.4 by operating activities

Net cash provided by operating activities

\$ 36.0

Net cash used in investing activities

\$ (179.5

Net cash provided by financing activities

\$ 75.7

Cash and cash equivalents at beginning of period

78.8

Cash and cash equivalents at end of period

\$ 11.0

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Schedule D - Reconciliation of Distributable Cash Flow to Net Cash from Operating Activities* (Unaudited)

The following table presents a reconciliation of distributable cash flow to the most directly comparable GAAP financial measure for each period.

	Three Months Ended				Year Ended			
	December 31,			December 31,				
	2017		2016		2017		2016	
(millions)								
Net cash provided by operating activities	\$	36.0	\$	60.0) \$	282.9	\$	28
Less:								
Cash attributable to (from) noncontrolling interest	(22.8))	17.9		(3.9)		150.5	
Cash attributable to Dominion Energy Questar Pipeline Predecessor	1 _		1.1		-		19.7	
Other changes in working capital and noncash adjustments	5.2		4.8		(3.1)		7.4	
Cash received from distribution reserve	12.5		-		12.5		-	
Equity method investee distributions included in investing activities	2.1		-		2.6		-	
Adjusted EBITDA	78.6		45.8		298.8		125.8	
Adjustments to cash:								
Less: Distributions to preferred unitholders	(9.5)		(3.2)		(38.0)		(3.2)	
Plus: Deferred revenue	0.3		3.0		(0.1)		5.0	
Less: Amortization of regulatory liability	(0.7)		(0.7)		(2.8)		(2.8)	
Less:Maintenance capital expenditures	(12.4))	(5.2)		(51.1)		(16.0)	
Plus:Acquisition costs funded by Dominion Energy	0.1		1.2		6.0		1.6	
Less:Interest expense and AFUDC equity	(8.9)		(3.3)		(34.9)		(4.8)	
Plus:Non-cash director compensation	0.1		0.1		0.3		0.3	
Distributable cash flow	\$	47.6	S \$	37.7	7 \$	178.2	2 \$	10

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Schedule E - Selected Financial Data*

(Unaudited)

	Three Months Ended Year Ended					
	December 31,			December 31,		
	2017	2016	6	2017	201	6
(millions)						
Adjusted EBITDA	\$ 78.6	\$	45.8	\$ 298.8	3 \$	125.8
Adjustments to cash:						
Less: Distributions to preferred unitholders	(9.5)	(3.2)	١	(38.0)	(3.2	2)
Plus: Deferred revenue	0.3	3.0		(0.1)	5.0	
Less: Amortization of regulatory liability	(0.7)	(0.7)	١	(2.8)	(2.8	3)
Less:Maintenance capital expenditures	(12.4)	(5.2)	١	(51.1)	(16.	0)
Plus:Acquisition costs funded by Dominion Energy	/ 0.1	1.2		6.0	1.6	
Less:Interest expense and AFUDC equity	(8.9)	(3.3)	١	(34.9)	(4.8	3)
Plus:Non-cash director compensation	0.1	0.1		0.3	0.3	
Distributable Cash Flow	\$ 47.6	\$	37.7	\$ 178.2	2 \$	105.9
Distributions:						
Incentive distribution rights	7.3	1.7		20.2	3.9	
Common unitholders	21.6	17.5		79.7	53.8	3
Subordinated unitholder	10.2	8.3		37.9	30.9	9
Total distributions ¹	\$ 39.1	\$	27.5	\$ 137.8	3 \$	88.6
Coverage Ratio	1.22x	1.37	х	1.29x	1.20	Ох

¹ Distributions declared to common units is based on units outstanding at December 31, 2017 and therefore excludes distributions paid on units issued to the public through February 5, 2018.

See schedules B and D for reconciliations of non-GAAP measures.

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^{*} The notes contained in Dominion Energy Midstream's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements.

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