ExxonMobil said today it has started production at its Point Thomson project, the first company-operated project on Alaska's North Slope.

Central pad facilities are designed to initially produce about 5,000 barrels per day of condensate and 100 million standard cubic feet per day of recycled gas. The recycled gas is re-injected for future recovery. At full rate production, the facility is designed to produce up to 10,000 barrels per day of natural gas condensate and 200 million cubic feet of recycled gas. It is anticipated to reach that level when the west pad well is online in a few months.

The Point Thomson reservoir holds an estimated 8 trillion cubic feet of natural gas and associated condensate – a high-quality hydrocarbon similar to kerosene or diesel. The resource represents 25 percent of the known gas on the North Slope. Potential future development will depend on a range of factors such as business considerations, investment climate, and the fiscal and regulatory environment.

" The successful startup of Point Thomson demonstrates ExxonMobil' s project management expertise and highlights its ability to execute complex projects safely and responsibly in challenging, remote environments such as the North Slope in Alaska, " said Neil W. Duffin, president of ExxonMobil Development Company.

ExxonMobil and the working-interest owners have invested approximately \$4 billion in the development of Point Thomson production facilities through 2015. About 100 Alaskan companies have contributed to the success of the project, and thousands of people worked onsite and around the state during peak construction activity.

"Our strong partnership with Alaskans and Alaska-owned companies played a critical role in helping to complete this major project," Duffin said. "It further reinforces our commitment to pursuing the development of Alaska's natural gas resources."

Point Thomson is located on state acreage along the Beaufort Sea, 60 miles east of Prudhoe Bay and 60 miles west of the village of Kaktovik.

About ExxonMobil

ExxonMobil, the largest publicly traded international oil and gas company, uses technology and innovation to help meet the world's growing energy needs. ExxonMobil holds an industry-leading inventory of resources and is one of the world's largest integrated refiners, marketers of petroleum products and chemical manufacturers. For more information, visit www.exxonmobil.com or follow us on Twitter www.twitter.com/exxonmobil.

CAUTIONARY STATEMENT: Estimates, expectations, and business plans in this release are forward-looking statements. Actual future results, including production rates, ultimate recoveries, and project plans, capacities and schedules, could differ materially due to changes in market conditions affecting the oil and gas industry or long-term oil and gas price levels; political or regulatory developments; reservoir performance; timely completion of development projects; technical or operating factors; and other factors discussed under the heading "Factors Affecting Future Results" in the Investor Information section of our website (www.exxonmobil.com) and in Item 1A of our most recent Form 10-K. References to quantities of gas and condensate include quantities that are not yet classified as proved reserves but that we believe will be produced in the future. The term "project" as used in this release does not necessarily have the same meaning as under any government payment transparency reporting requirements.

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